	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING FORM 3 AMENDED REPORT												
	APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER Three Rivers Federal 33-12-720			
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL 3.									3. FIELD OR WILDCAT				
9 9 9									MMUNITIZATION A	AGREEME	NT NAM	E	
6. NAME	OF OPERATOR	1			7. OPERATOR	PHONE 720 746-	5200						
8. ADDRE	SS OF OPERA	TOR		AXIA ENERG	Denver, CO, 80202			9. OPERATOR					
	RAL LEASE NU L, INDIAN, OR		1430 Lanner		11. MINERAL OWNERSH	IIP		12. SURFACE (nergy.com			
<u> </u>		UTU-85592	42 Kaal)		FEDERAL INDIA	AN STATE) FEE (_)	FEDERAL .) INDIAN (STATE (~	E (10)	
		OWNER (if box	Kennet	h Joe & Dia	nne C. Batty				435-789-	3025	·		
15. ADDR	ESS OF SURF	ACE OWNER (if b			Vernal, UT 84078				OWNER E-MAIL (if box 12 :	= 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') 18. INTEND TO COMMINGLI MULTIPLE FORMATIONS YES (Submit Commi								19. SLANT VERTICAL	DIRECTIONAL	. 📵 но	DRIZONT	AL 🔵	
20. LOCATION OF WELL				FOO	TAGES	QTR-QTR	SECTION	TOWNSH	IIP RAN	IGE	МЕ	RIDIAN	
LOCATIO	ON AT SURFAC	E		1560 FNL	1111 FWL	SWNW	33	7.0 S	20.0) E		S	
Top of U	Ippermost Pro	ducing Zone		1356 FN	L 50 FWL	NWNW	33	7.0 S	20.0	Ε		S	
At Total Depth 1356			1356 FNL	_ 500 FWL	NWNW	33	7.0 S	20.0) E		S		
21. COUN	ITY	UINTAH		2	22. DISTANCE TO NEAR	REST LEASE LINE (F	eet)	23. NUMBER C	F ACRES IN DRIL	LING UNIT			
					25. DISTANCE TO NEAR Applied For Drilling of		POOL	26. PROPOSEI		ΓVD: 7326			
27. ELEV	ATION - GROU	ND LEVEL		2	28. BOND NUMBER				F DRILLING WATE	BER IF AF	PLICABL	.E	
		4769			Hala Casing	utbood464	rmation		49-23	57			
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Tillation	Cement		Sacks	Yield	Weight	
SURF	11	8.625	0 - 1200	24.0	J-55 LT&C	8.7	Premiu	nium Lite High Strength		130	2.97	11.5	
		0.020	1200	20	0 00 2100	0		Class G		115	1.16	15.8	
PROD	7.875	5.5	0 - 7388	17.0	J-55 LT&C	9.2	Halliburton	Premium , Ty	pe Unknown	150	3.78	10.5	
							Premiu	m Lite High S	Strength	285	2.31	12.0	
					АТ	TACHMENTS							
	VE	RIFY THE FOLI	LOWING ARI	E ATTACH	HED IN ACCORDANC	CE WITH THE UTA	AH OIL AND GAS	CONSERVA	TION GENERAL	RULES			
⊮ w	ELL PLAT OR	MAP PREPARED E	BY LICENSED S	SURVEYOR	OR ENGINEER	Г сом	PLETE DRILLING PI	.AN					
I ✓ AF	FIDAVIT OF ST	TATUS OF SURFA	CE OWNER AG	REEMENT	(IF FEE SURFACE)	FORM	5. IF OPERATOR IS	OTHER THAN	THE LEASE OWN	ER			
I DII	RECTIONAL S	JRVEY PLAN (IF I	DIRECTIONAL	LY OR HOR	RIZONTALLY DRILLED)	г торо	GRAPHICAL MAP						
NAME D	on Hamilton			TITLE F	Permitting Agent (Buys &	& Associates, Inc)			PHONE 435 719	-2018			
SIGNATU	JRE			DATE (05/02/2013				EMAIL starpoint	@etv.net			
	ber assigne 04753724			APPRO	VAL		Boll	Zejill					
							Permit	Manager					

DRILLING PLAN

Axia Energy, LLC Three Rivers Project Three Rivers Federal #33-12-720

SWNW Sec 33 T7S R20E Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATIO	N	TOP (TVD)	COMMENTS
Uinta		Surface	Gas & Degraded Oil; Possible Brackish H₂O
Green River*		3,158′	Oil & Associated Gas
Lower Green River*		5,157′	Oil & Associated Gas
Wasatch*		7,026′	Oil & Associated Gas
TD	7,388' (MD)	7,326' (TVD)	

NOTE: Datum, Ground Level (GL) Elevation: 4,769; Asterisks (*) denotes target pay intervals

A) The Bureau of Land Management (BLM) will be notified within 24 hours of spudding the well. The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-75	13 3/8				
SURFACE	11	1200 ±	8 %	24.0	J-55	LTC	0.0636
PRODUCTION	7	7,388′	5 ½	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)	_
8 5/8	8.097	7.972	1,370	2,950	381,000	244,000	
5 ½	4.892	4.767	4,910	5,320	273,000	229,000	

- A) The Bureau of Land Management will be notified 24 hours prior to running casing, cementing, and BOPE testing
- B) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B.1 h:
 - a) Prior to drilling out cement, all casing strings will be pressure tested to 0.22 psi/ft of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield. Pressure decline must not be greater than 10% in 30 minutes.

FLOAT EQUIPMENT

SURFACE (8 5/8): Float Shoe, 1 JNT Casing, Float Collar

1st 4 Joints: every joint

Centralizers:

Remainder: every third joint

PRODUCTION (5 1/2): Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint

Remainder: every third joint 500' into surface casing

NOTE: 5 ½" 17# N-80 or equivalent marker collar or casing joints will be placed at the top of the Green

River and approximately 400' above the Wasatch.

3. <u>CEMENT PROGRAM</u>

CONDUCTOR (13 3/8): Ready Mix – Cement to surface

SURFACE (8 5/8): Cement Top: Surface

Lead: 130 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97

cf/sk, 50% excess

Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50%

excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 ½): Cement Top – 1,000'

Lead: 150 sacks – ECONOCEM Cement w/ additives – 10.5 ppg, 3.78

ft3/sk - 20% excess

Tail: 285 sacks – Lightweight Premium Cmt w/ additives – 12.0 ppg,

2.31 ft3/sk - 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper +

10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.

B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.

c) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.

D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:

a) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.

b) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

4. PRESSURE CONTROL EQUIPMENT

- A) The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- **B)** The BOPE shall be closed whenever the well is unattended.
- c) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
 - a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - b) Choke Manifold:
 - i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - ii) Two adjustable chokes will be used in the choke manifold.
 - iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - iv) Pressure gauges in the well control system will be designed for drilling fluid.

D) BOPE Testing:

- a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
- b) All BOP tests will be performed with a test plug in place.
- c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT	, ,
0 - 1200 ±	11" Diverter with Ro	tating Head
1200 ± - TD	3,000# Ram Double	BOP & Annular with Diverter & Rotating Head
NOTE: Drilling spool t	o accommodate choke and	kill lines.

5. MUD PROGRAM

- A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- **B)** Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
 - a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGHT	VISC	FLUID LOSS	COMMENTS
SURF - 1200 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
1200 ± - TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. ABNORMAL CONDITIONS

- A) No abnormal pressures or temperatures are anticipated.
 - a) Estimated bottom hole pressure at TD will be approximately 3,172 psi (normal pressure gradient: 0.433 psi/ft).
 - b) Estimated maximum surface pressure will be approximately 1,612 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- B) No hydrogen sulfide is anticipated.

INTERVAL	CONDITION	
SURF – 1200 ±	Lost Circulation Possible	
1200 ± - TD	Lost Circulation Possible	

7. **AUXILIARY EQUIPMENT**

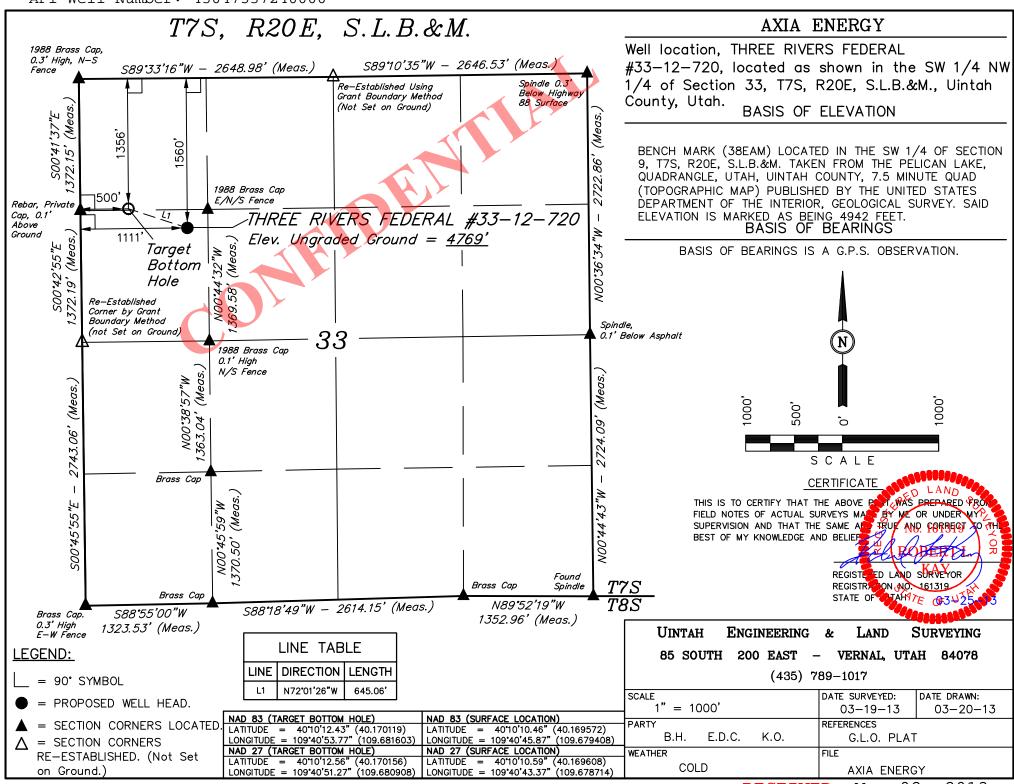
- A) Choke Manifold
- B) Upper and lower kelly cock with handle available
- c) Stabbing valve
- **D)** Safety valve and subs to fit all string connections in use

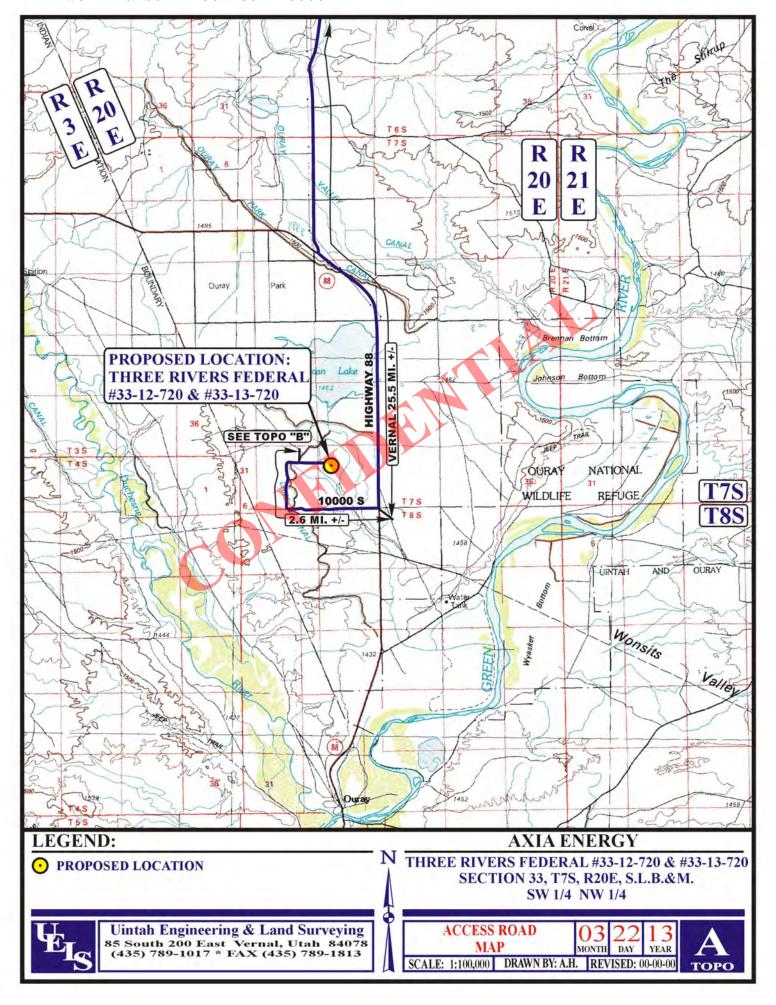
8. SURVEY & LOGGING PROGRAMS

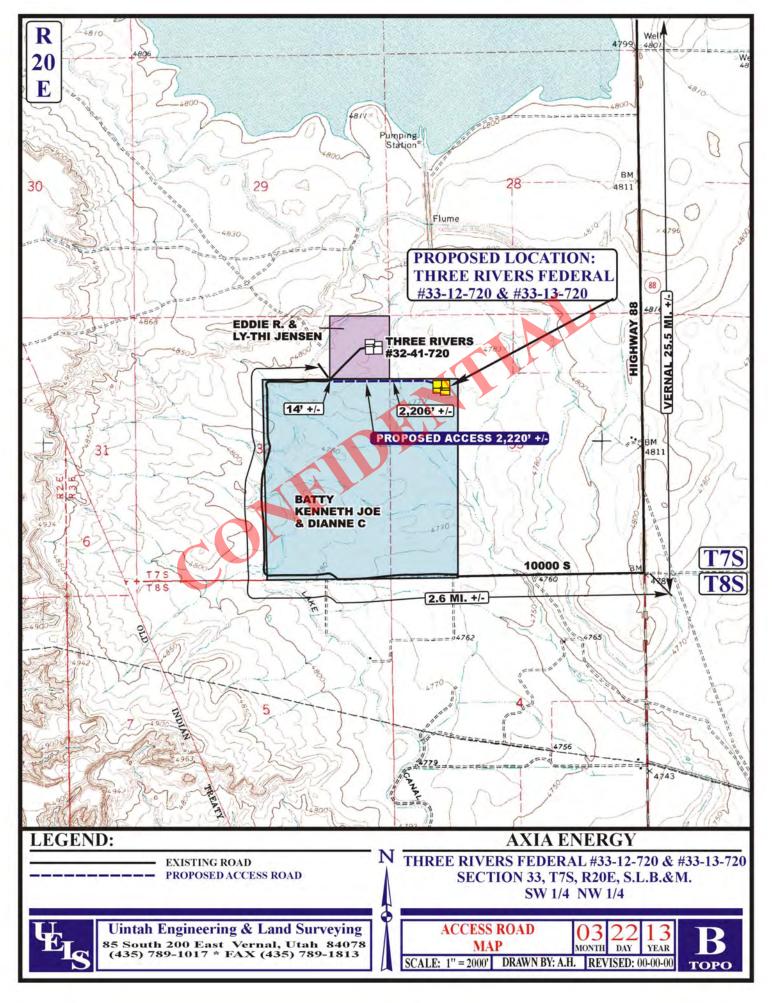
- A) Cores: None anticipated.
- **B)** Testing: None anticipated.
- c) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: Computerized 2-person logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

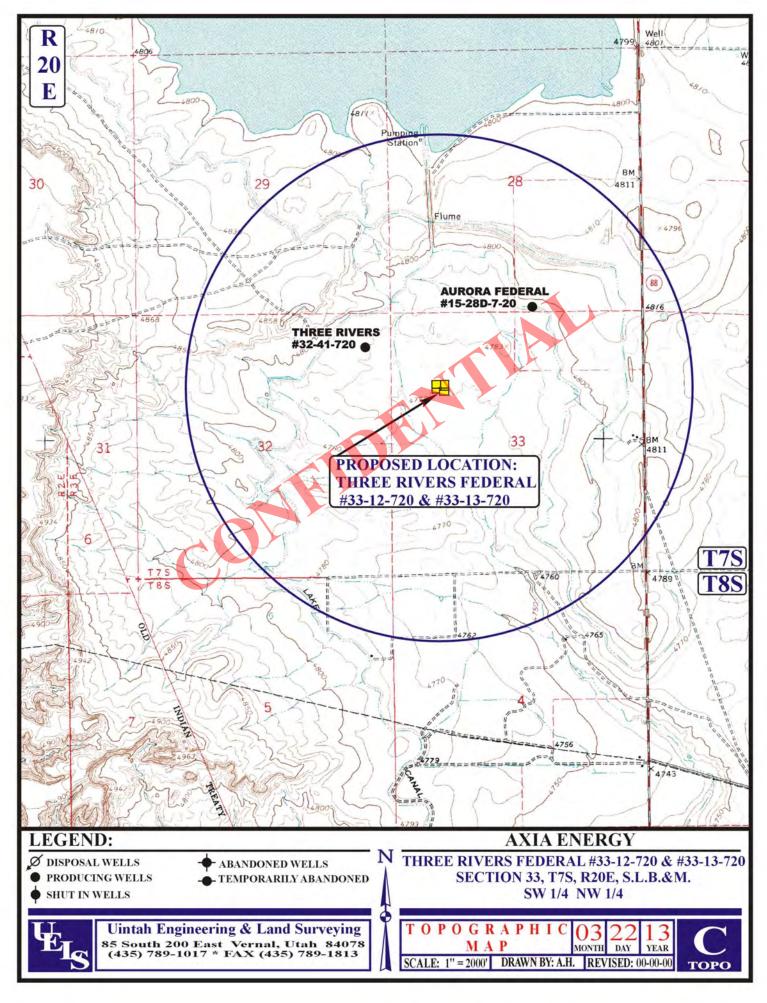
9. HAZARDOUS MATERIALS

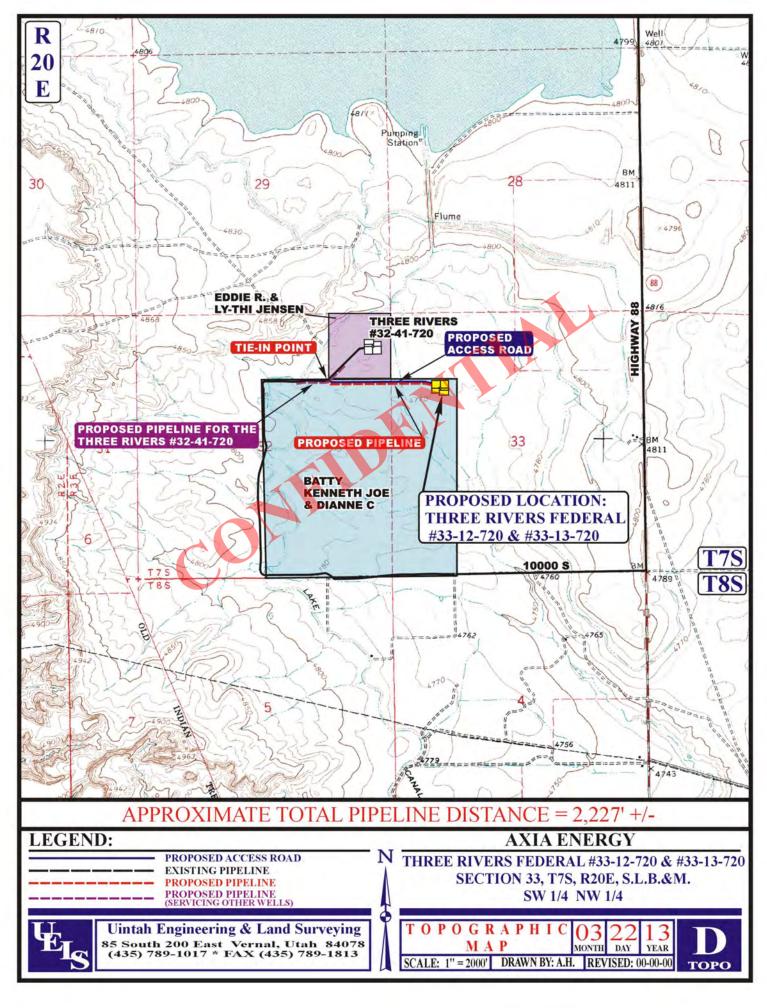
In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities (TPQ), will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

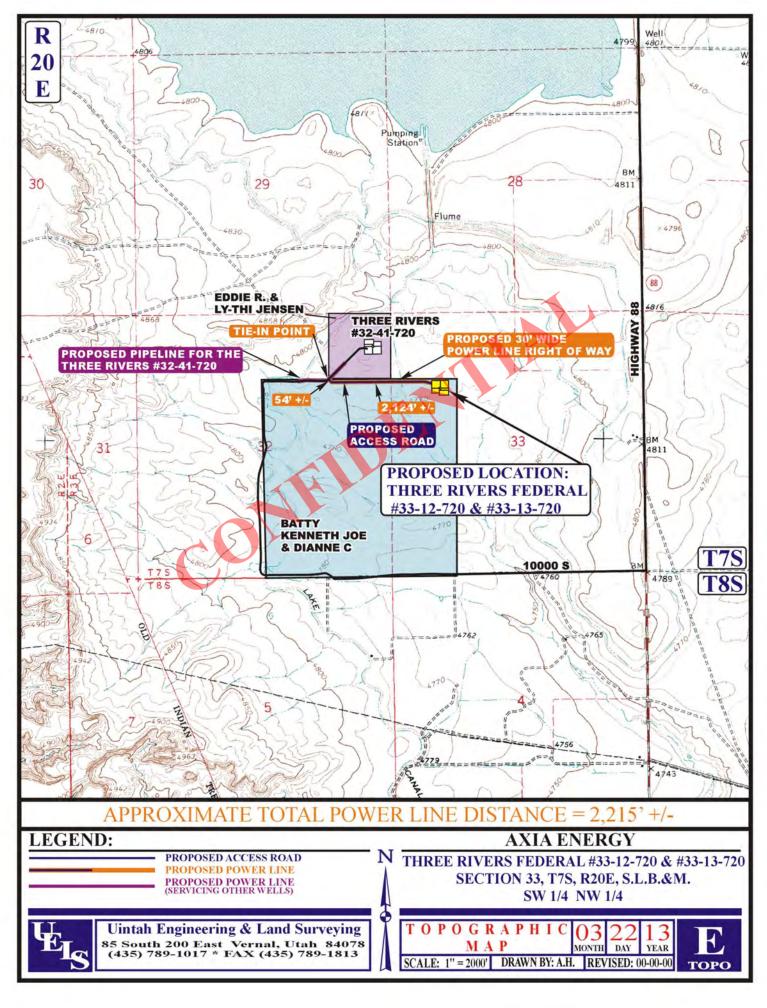


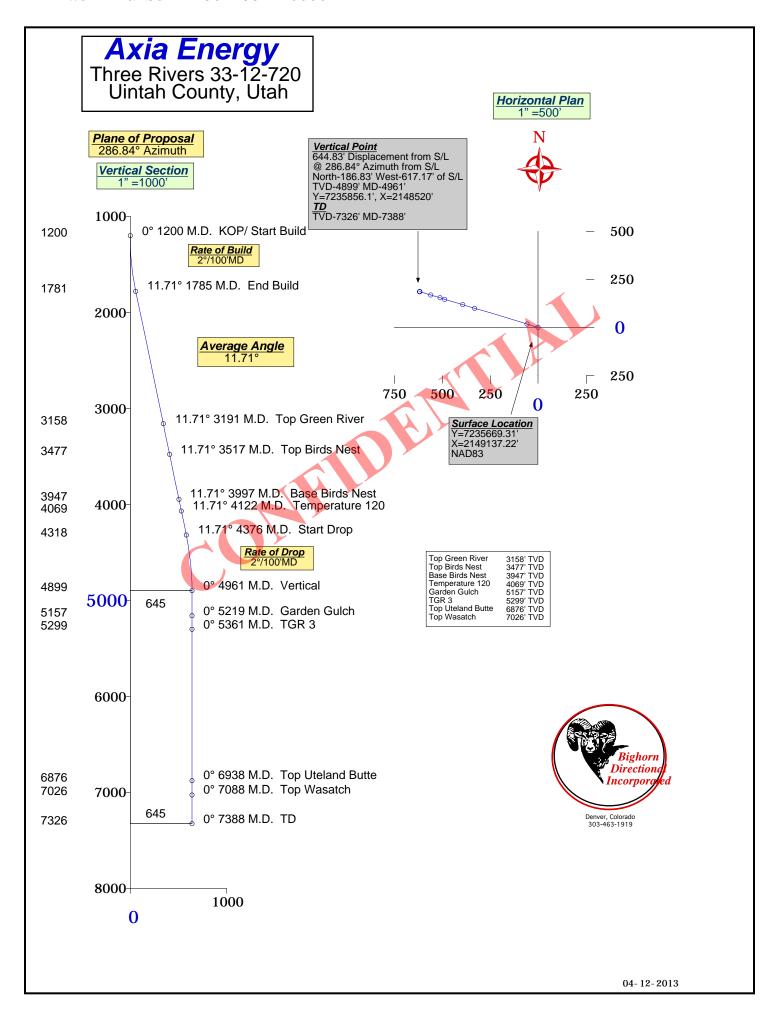












Bighorn Directional, Inc.

Axia Energy Three Rivers 33-12-720 Uintah County, Utah



Minimum of Curvature Slot Location: 7235669.31', 2149137.22' Plane of Vertical Section: 286.84°

Page: 1

			True	RECTANGU	ILAR	LAMB	ERT				
Measured	BORE	HOLE	Vertical	COORDINA	TES	COORDI	NATES	Vertical	CLOSU	RES	Dogleg
Depth	Inc	Direction	Depth	North(-South) Eas	st(-West)	Υ	X	Section	Distance Di	rection	Severity
Feet	Degrees	Degrees	Feet	Feet Fee	et	Feet	Feet	Feet	Feet D	Deg	Deg/100'
1200.00	0.00	0.00	1200.00	0.00	0.00	7235669.3	2149137.2	0.00	0.00	0.00	0.00
KOP/ Start Bui	ild					≺¹					
1300.00	2.00	286.84	1299.98	0.51	-1.67	7235669.8	2149135.5	1.75	1.75	286.84	2.00
1400.00	4.00	286.84	1399.84	2.02	-6.68	7235671.3	2149130.5	6.98	6.98	286.84	2.00
1500.00	6.00	286.84	1499.45	4.55	-15.02	7235673.9	2149122.2	15.69	15.69	286.84	2.00
1600.00	8.00	286.84	1598.70	8.08	-26.68	7235677.4	2149110.5	27.88	27.88	286.84	2.00
1700.00	10.00	286.84	1697.47	12.61	-41.66	7235681.9	2149095.6	43.52	43.52	286.84	2.00
1785.38	11.71	286.84	1781.31	17.27	-57.04	7235686.6	2149080.2	59.60	59.60	286.84	2.00
End Build				1 1 7							
2285.38	11.71	286.84	2270.91	46.66	-154.15	7235716.0	2148983.1	161.06	161.06	286.84	0.00
2785.38	11.71	286.84	2760.51	76.06	-251.26	7235745.4	2148886.0	262.52	262.52	286.84	0.00
3191.32	11.71	286.84	3158.00	99.93	-330.10	7235769.2	2148807.1	344.90	344.90	286.84	0.00
Top Green Riv	er										
3285.38	11.71	286.84	3250.11	105.46	-348.37	7235774.8	2148788.8	363.99	363.99	286.84	0.00
3517.09	11.71	286.84	3477.00	119.08	-393.38	7235788.4	2148743.8	411.01	411.01	286.84	0.00
Top Birds Nes	t										
3785.38	11.71	286.84	3739.70	134.86	-445.48	7235804.2	2148691.7	465.45	465.45	286.84	0.00
3997.08	11.71	286.84	3947.00	147.30	-486.60	7235816.6	2148650.6	508.41	508.41	286.84	0.00
Base Birds Ne	st										
4121.67	11.71	286.84	4069.00	154.63	-510.80	7235823.9	2148626.4	533.69	533.69	286.84	0.00
Temperature 1	20										
4285.38	11.71	286.84	4229.30	164.25	-542.59	7235833.6	2148594.6	566.91	566.91	286.84	0.00
4375.64	11.71	286.84	4317.68	169.56	-560.12	7235838.9	2148577.1	585.23	585.23	286.84	0.00
Start Drop											
4475.64	9.71	286.84	4415.94	174.94	-577.91	7235844.3	2148559.3	603.80	603.80	286.84	2.00
4575.64	7.71	286.84	4514.78	179.33	-592.40	7235848.6	2148544.8	618.94	618.94	286.84	2.00
4675.64	5.71	286.84	4614.09	182.71	-603.58	7235852.0	2148533.6	630.62	630.62	286.84	2.00
4775.64	3.71	286.84	4713.75	185.09	-611.43	7235854.4	2148525.8	638.83	638.83	286.84	2.00

RECEIVED: May 02, 2013

Bighorn Directional, Inc.

Axia Energy Three Rivers 33-12-720 Uintah County, Utah



Minimum of Curvature Slot Location: 7235669.31', 2149137.22' Plane of Vertical Section: 286.84°

Page: 2

	5055		True	RECTANGULA		LAMB			01.00	5.5.0	
Measured	BORE	HOLE	Vertical	COORDINATE	_	COORDI	NAILS	Vertical	CLOSU	_	Dogleg
Depth	Inc	Direction	Depth	North(-South) East(-\	Nest)	Υ	X	Section	Distance Di	rection	Severity
Feet	Degrees	Degrees	Feet	Feet Feet		Feet	Feet	Feet	Feet [Deg	Deg/100'
4875.64	1.71	286.84	4813.63	186.46	-615.95	7235855.8	2148521.3	643.56	643.56	286.84	2.00
4961.02	0.00	286.84	4899.00	186.83	-617.17	7235856.1	2148520.0	644.83	644.83	286.84	2.00
Vertical											
5219.02	0.00	286.84	5157.00	186.83	-617.17	7235856.1	2148520.0	644.83	644.83	286.84	0.00
Garden Gulch				,							
5361.02	0.00	286.84	5299.00	186.83	-617.17	7235856.1	2148520.0	644.83	644.83	286.84	0.00
TGR 3											
6938.02	0.00	286.84	6876.00	186.83	-617.17	7235856.1	2148520.0	644.83	644.83	286.84	0.00
Top Uteland B	utte			12)							
7088.02	0.00	286.84	7026.00	186.83	-617.17	7235856.1	2148520.0	644.83	644.83	286.84	0.00
Top Wasatch											
7388.02	0.00	286.84	7326.00	186.83	-617.17	7235856.1	2148520.0	644.83	644.83	286.84	0.00
TD											

Final Station Closure Distance: 644.83' Direction: 286.84°

RECEIVED: May 02, 2013

MEMORANDUM OF SURFACE USE AGREEMENT

State:

Utah

County:

Uintah

Owner:

Kenneth Joe Batty

Operator:

Axia Energy, LLC, 1430 Larimer Street, Suite 400, Denver,

Colorado 80202

Effective Date:

September 1, 2012

As of the Effective Date stated above, Owner, named above, executed and delivered to Operator, named above, a Surface Use Agreement (the "SUA") in which Owner has granted Operator certain rights to access the lands described below ("The Lands") for the purpose of exploring for and producing oil and gas from its oil and gas leases underlying the Lands and to construct drill pads, to drill oil and gas wells, and to construct and maintain associated production facilities, including pipelines. The Lands, are described as follows: all of which are situated in

ULATAH COLVERY, LITAH

Township 7S, Range 20E

Section 32 - SE/4 & S/2NE/4

Section 33 - W/2SW/4 & SW/4NW/4

This SUA shall terminate upon the later of: (i) the expiration or termination of the underlying oil and gas leases held by Operator, its successor or assigns; or (ii) upon completion of final reclamation on the lands by Operator, its successors or assigns.

This Memorandum of Surface Use Agreement is executed by Owner and Operator and placed of record in the county in which the Lands are located for the purpose of placing all persons on notice of the existence of the Surface Use Agreement. which is not, at the request of both parties, being filed of record.

This Memorandum is signed by Owner and Operator, as of the date of the acknowledgment of their signatures below, but is effective for all purposes as of the Effective Date stated above.

OWNER:

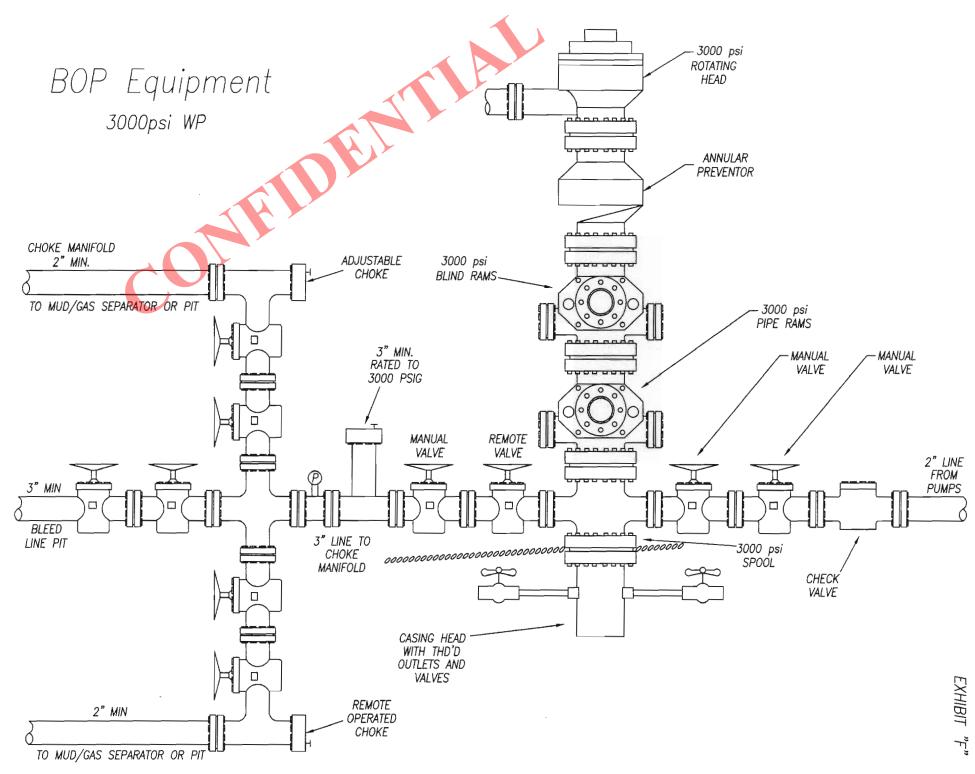
OPERATOR:

AXIA ENERGY, LLC

Tab McGinley, Vice President of Land

Acknowledgement

STATE OF UTAH)	
COUNTY OF Untah	
The foregoing instrument was acknowledge September, 2012 by Kenneth Joe Batty.	Market Ma
Witness my hand and official seal. My commission expires: 9-/2-/5	Notary Public SCOTT T BRADY Commission #619256 My Commission Expires September 12, 2015 State of Utah
STATE OF COLORADO COUNTY OF DENVER	Notary Public
The foregoing instrument was acknowledge	ged before me this 23° day of earing herein in his capacity as Vice
Witness my hand and official seal.	
My commission expires: 7/6/3	un belgen and company and a
COMMON CO	ary Public ress: 1430 Larimer Street Suite 400 Denver, Colorado 80202



RECEIVED: May 02, 2013



2580 Creekview Road Moab, Utah 84532 435/719-2018

April 30, 2013

Mrs. Diana Mason State of Utah Division of Oil Gas and Mining P.O. Box 145801 Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC – **Three Rivers Federal 33-12-720**Surface Location: 1560' FNL & 1111' FWL, SW/4 NW/4, Section 33, T7S, R20E,
Target Location: 1356' FNL & 500' FWL, NW/4 NW/4, Section 33, T7S, R20E,
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

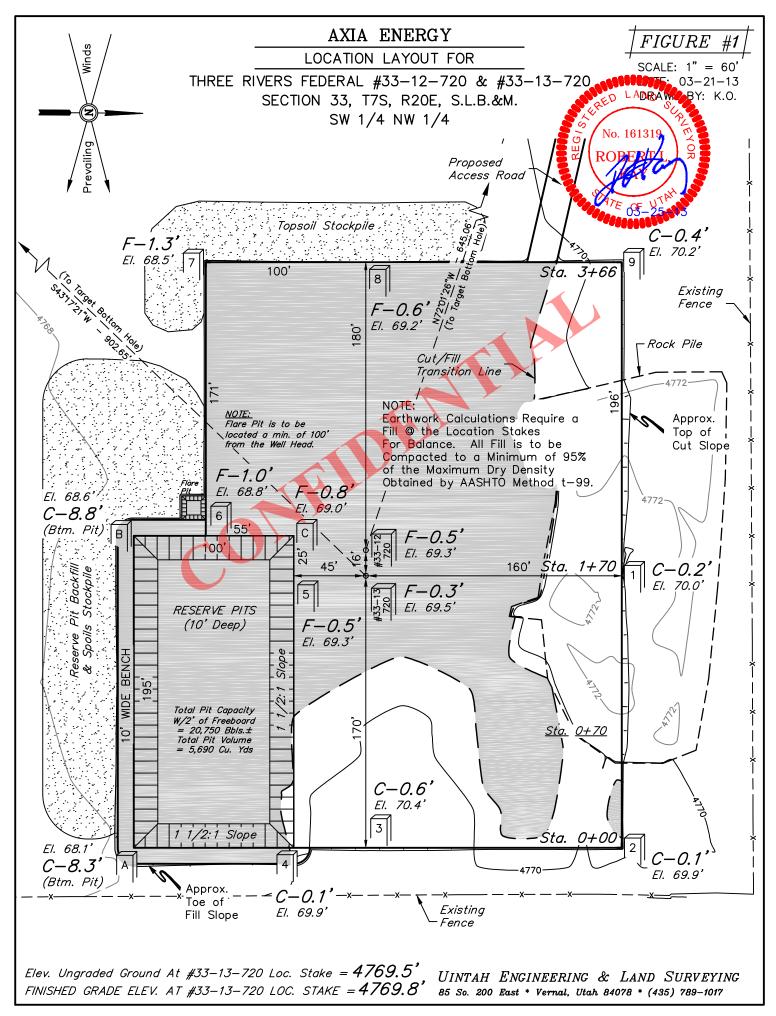
Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

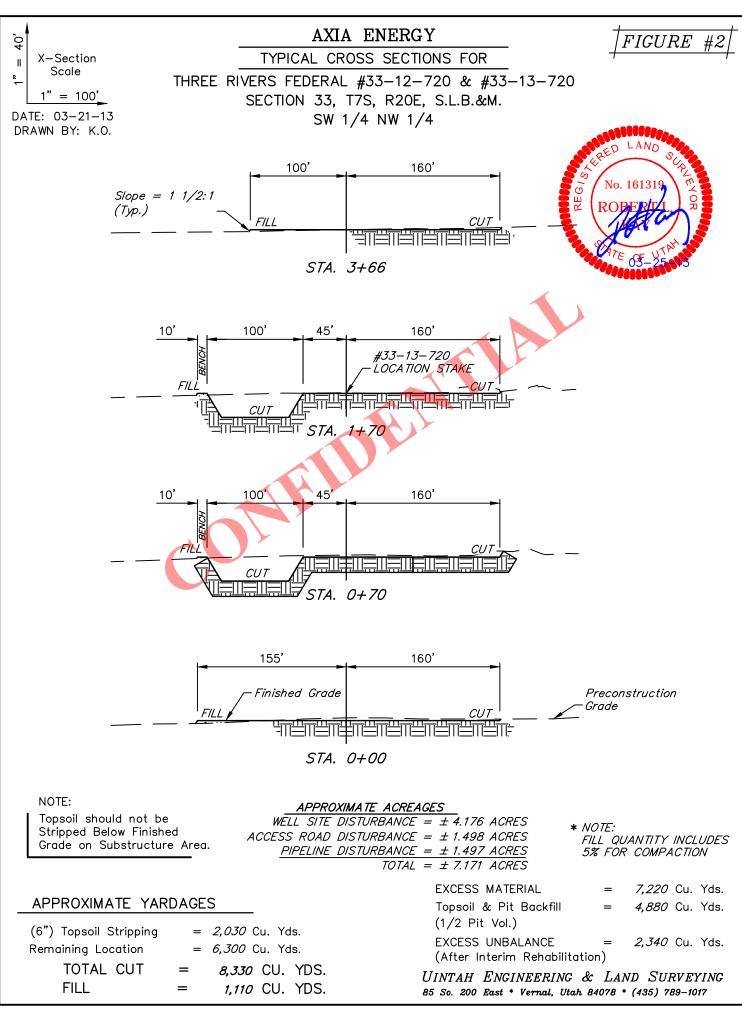
Sincerely,

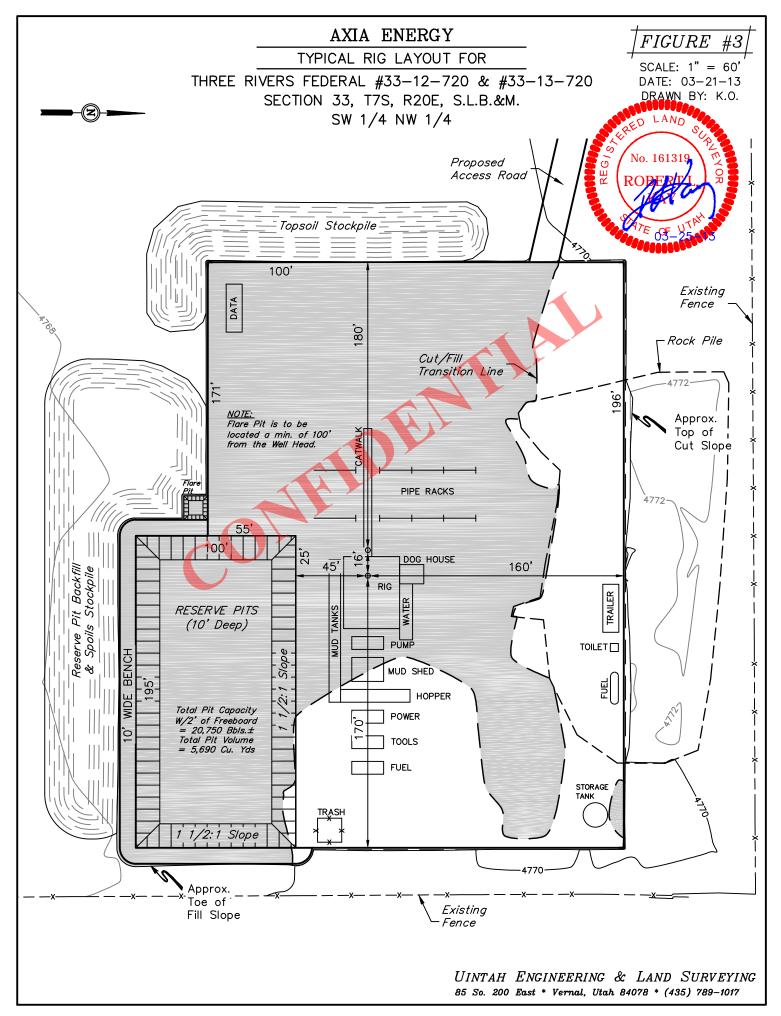
Don Hamilton Agent for Axia Energy, LLC

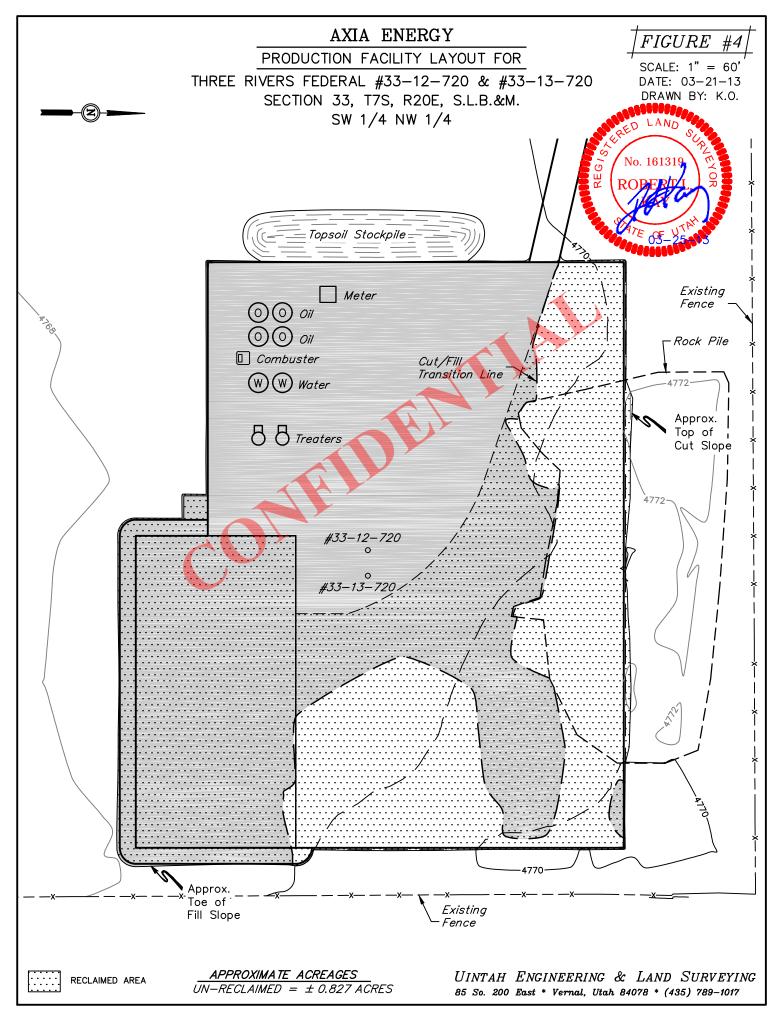
cc: Jess A. Peonio, Axia Energy, LLC

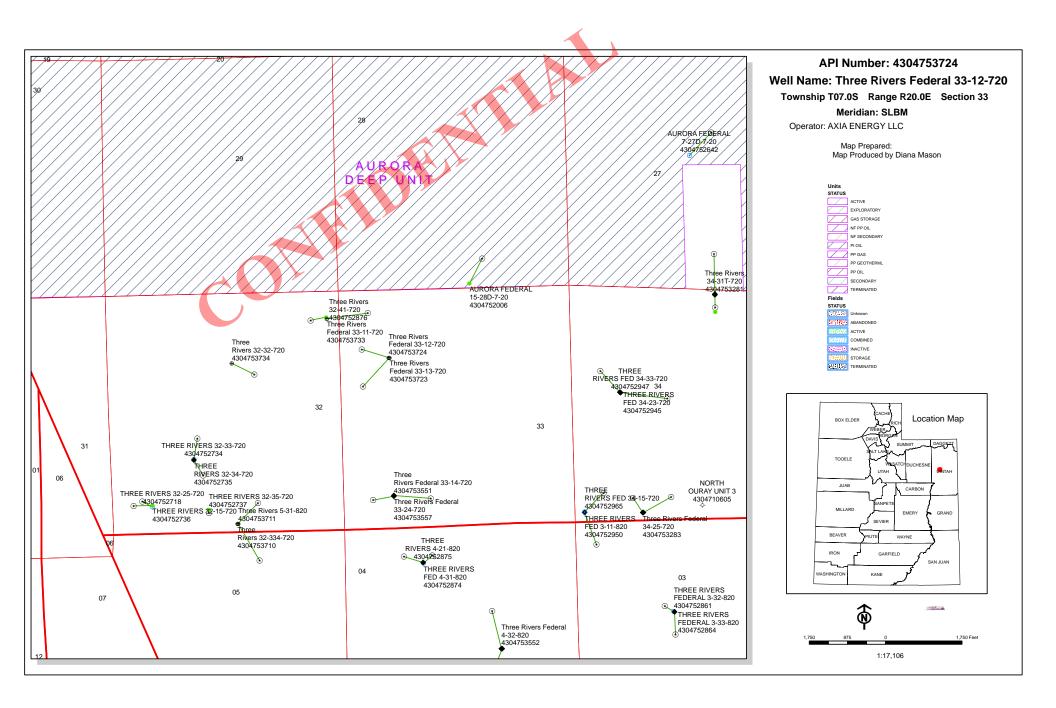
RECEIVED: May 02, 2013











ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

AXIA ENERGY LLC Operator

Well Name Three Rivers Federal 33-12-720

API Number 43047537240000 APD No 7922 Field/Unit WILDCAT Location: 1/4,1/4 SWNW **Sec** 33 **Tw** 7.0**S Rng** 20.0E 1560 FNL 1111 FWL

GPS Coord (UTM) 612450 4447417 Surface Owner Kenneth Joe & Dianne C. Batty

Participants

David Gordon (BLM), Bart Hunting (surveyor), Jim Burns (permit contractor), John Busch (Axia)

Regional/Local Setting & Topography

This site is flat and positioned in the northeast corner of a large farm field. Pelican Lake is 1 mile to the north and Highway 88 is about .75 mile to the east.

Surface Use Plan

Current Surface Use

Grazing

New Road Well Pad

Src Const Material **Surface Formation** Miles

0.42 Offsite Width 260 Length 366 **ALLU**

Ancillary Facilities N

Waste Management Plan Adequate:

N

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Globe mallow, cheat grass, grease wood

Soil Type and Characteristics

Sandy clay loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potental Observed? N Cultural Survey Run? Y Cultural Resources? N

RECEIVED: June 05, 2013

Reserve Pit

Site-Specific Factors	Site Ran		
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)		20	
Native Soil Type	Mod permeability	10	
Fluid Type	TDS>10000	15	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	5.0	1 Sensitivity Level

Characteristics / Requirements

Reserve pit as proposed will be 195ft x 100ft x 10ft deep. Axia representative John Busch agreed to use a 16 mil liner and felt sub liner. The pit will be placed in a cut stable location.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

This is a two well pad for the Three Rivers Federal 33-12-720 and 33-13-720

Richard Powell 5/15/2013
Evaluator Date / Time

RECEIVED: June 05, 2013

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API Well	No	S	Status	Well Type	Surf Owner	CBM		
7922	4304753	7240000	I	LOCKED	OW	P	No		
Operator	AXIA ENI	ERGY LLC			Surface Own	ner-APD Kenneth Joe o	& Dianne		
Well Name	Three Riv	vers Fede	eral 33-1	2-720	Unit				
Field	WILDCAT	Γ			Type of Wor	k DRILL			
Location	SWNW	33 7S	20E S	1560 FNL	1111 FWL	GPS Coord			
Location	(UTM)	612451E	444741	.8N					

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Federal Government. The BLM will be the agency responsible for reviewing and approving the proposed drilling, casing and cement programs.

Brad Hill **APD Evaluator**

6/5/2013 **Date / Time**

Surface Statement of Basis

This proposed well site is on fee surface with federal minerals. Surface owner Joe Batty stated that this site is acceptable to him and that it does not interfere with his farming practices. BLM representative David Gordon was in attendance and stated that he had no concerns with drilling at this site. The proposed site is flat and is tucked in the northeast corner of a large irrigated farm field. The location by being placed in the corner lies out of reach of the pivot irrigation system and does not appear to hamper any farm activities. A reserve pit will be built and will be placed in a cut stabel location with a 16 mil liner and felt subliner. This appears to be a good spot for placement of this well.

Richard Powell 5/15/2013
Onsite Evaluator Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

RECEIVED: June 05, 2013

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/2/2013 API NO. ASSIGNED: 43047537240000 WELL NAME: Three Rivers Federal 33-12-720 **OPERATOR: AXIA ENERGY LLC (N3765)** PHONE NUMBER: 435 719-2018 **CONTACT:** Don Hamilton PROPOSED LOCATION: SWNW 33 070S 200E **Permit Tech Review: SURFACE: 1560 FNL 1111 FWL Engineering Review:** BOTTOM: 1356 FNL 0500 FWL Geology Review: **COUNTY: UINTAH LATITUDE: 40.16961** LONGITUDE: -109.67937 UTM SURF EASTINGS: 612451.00 NORTHINGS: 4447418.00 FIELD NAME: WILDCAT LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-85592 PROPOSED PRODUCING FORMATION(S): WASATCH SURFACE OWNER: 4 - Fee **COALBED METHANE: NO RECEIVED AND/OR REVIEWED: LOCATION AND SITING:** ✓ PLAT R649-2-3. Bond: FEDERAL - UTB000464 Unit: **Potash** R649-3-2. General Oil Shale 190-5 Oil Shale 190-3 R649-3-3. Exception **Drilling Unit** Oil Shale 190-13 Board Cause No: R649-3-11 Water Permit: 49-2357 **Effective Date: RDCC Review: Fee Surface Agreement** Siting:

R649-3-11. Directional Drill

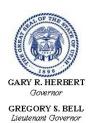
Comments: Presite Completed

Intent to Commingle

Commingling Approved

Stipulations: 1 - Exception Location - dmason

4 - Federal Approval - dmason 5 - Statement of Basis - bhill 15 - Directional - dmason 23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers Federal 33-12-720

API Well Number: 43047537240000

Lease Number: UTU-85592 Surface Owner: FEE (PRIVATE)

Approval Date: 6/5/2013

Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled,

completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

• Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at http://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
 - Requests to Change Plans (Form 9) due prior to implementation
 - Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
 - Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas Form 3160-3 (August 2007)

AP

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** JUN 1 3 2013

FORM APPROVED OMB No. 1004-0136 Expires July 31, 2010

PLICATION FOR PERMIT	то	DRILL	OR	REE	鼠	—	1

Lease Serial No. UTU85592

6. If Indian, Allottee or Tribe Name

		i				
1a. Type of Work: 🖸 DRILL 🔲 REENTER	7. If Unit or CA Agreement, Name and No.					
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Ot	her Single Zone Multiple Zone	8. Lease Name and Well No. THREE RIVERS FEDERAL 33-12-720				
2. Name of Operator Contact: AXIA ENERGY LLC E-Mail: starpoir	9. API Well No. 43 047 537a4					
3a. Address 1430 LARIMER STREET SUITE #400 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019	10. Field and Pool, or Exploratory UNDESIGNATED				
4. Location of Well (Report location clearly and in accorded	ance with any State requirements.*)	11. Sec., T., R., M., or Blk. and Survey or Area				
At surface SWNW 1560FNL 1111FW At proposed prod. zone NWNW 1356FNL 500FWL	Sec 33 T7S R20E Mer SLB SME: BLM					
14. Distance in miles and direction from nearest town or post 28.5 MILES SOUTHWEST OF VERNAL, UTAH	12. County or Parish UINTAH 13. State UT					
15. Distance from proposed location to nearest property or	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well				
lease line, ft. (Also to nearest drig. unit line, if any) 210	1200.00	40.00				
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on file				
16	7388 MD 732 <u>6</u> TVD	20. BLM/BIA Bond No. RECEIVED				
21. Elevations (Show whether DF, KB, RT, GL, etc. 4769 GL	22. Approximate date work will start 06/07/2013	23. Estimated duration SEP 2 0 2013 60 DAYS				
24. Attachments DIV. OF OIL, GAS & MINING						
The following, completed in accordance with the requirements o	f Onshore Oil and Gas Order No. 1, shall be attached to the	nis form:				
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Systs SUPO shall be filed with the appropriate Forest Service Off 	ormation and/or plans as may be required by the					
25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 06/03/2013				
Title PERMITTING AGENT						

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jerry Kenczka

VERNAL FIELD OFFICE

Name (Printed/Typed)

Office

Conditions of approval, if any, are attached.

Approved by (Signature)

Title

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

asistant Fleid Manager

ands & Mineral Resources

Electronic Submission #209375 verified by the BLM Well Information System
For AXIA ENERGY LLC, sent to the Vernal
Committed to AFMSS for processing by JOHNETTA MAGEE on 06/17/2013 (13JM0408AE)



SEP 1 6 2013



UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE**

VERNAL. UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Well No:

AXIA ENERGY LLC

170 South 500 East

Location:

SWNW, Sec. 33, T7S, R20E

API No:

THREE RIVERS FEDERAL 33-12-720 43-047-53724

Lease No:

Agreement:

OFFICE NUMBER:

(435) 781-4400

UTU-85592

OFFICE FAX NUMBER:

(435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 designrated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop
 work and contact the Authorized Officer (AO). A determination will be made by the AO as to what
 mitigation may be necessary for the discovered paleontologic material before construction can
 continue.
- Stationary internal combustion engines would comply with the following emission standards: 2 g/bhp-hr of NOx for engines less than 300 HP and 1 g/bhp-hr of NOx for engines over 300 HP.
- Either no or low bleed controllers would be installed on pneumatic pumps, actuators or other pneumatic devices.
- VOC venting controls or flaring would be utilized for oil or gas atmospheric storage tanks.
- VOC venting controls or flaring would be used for glycol dehydration and amine units.
- Where feasible, green completion would be used for well completion, re-completion, venting, or planned blowdown emissions. Alternatively, use controlled VOC emissions methods with 90% efficiency.
- The best method to avoid entrainment is to pump from an off-channel location one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - o do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes:
 - o limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
 - limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with 3/32 inch mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's
 document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream
 intake that operate in stream reaches where larval fish may be present, the approach velocity will
 not exceed 0.33 feet per second (ft/s).
- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:

Northeastern Region 318 North Vernal Ave, Vernal, UT 84078 Phone: (435) 781-9453

DOWNHOLE PROGRAM CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- CBL will be run from TD to TOC
- Cement for the surface casing will be circulated to the surface.
- Cement for the long-string shall be circulated 200' above surface casing shoe

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is
 encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal
 Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM,
 Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall
 be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL
 to this office.
- Please submit an electronic copy of all other logs run on this well by CD (compact disc).
 This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at <u>www.ONRR.gov</u>.
- Should the well be successfully completed for production, the BLM Vernal Field office must be
 notified when it is placed in a producing status. Such notification will be by written communication
 and must be received in this office by not later than the fifth business day following the date on
 which the well is placed on production. The notification shall provide, as a minimum, the following
 informational items:
 - Operator name, address, and telephone number.
 - o Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - o Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be
 reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported
 verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will
 be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of
 Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office
 Petroleum Engineers will be provided with a date and time for the initial meter calibration and all
 future meter proving schedules. A copy of the meter calibration reports shall be submitted to the
 BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid
 hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall
 be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to
 the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first.
 All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All
 product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in
 accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
 equipment shall be removed from a well to be placed in a suspended status without prior approval
 of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior
 approval of the BLM Vernal Field Office shall be obtained and notification given before resumption
 of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.





SWNW 5-33 TOTS RQUE 4304753724

Spud Notice

Cordell Wold < CWold@axiaenergy.com>

Wed, Oct 16, 2013 at 6:35 PM

To: Cordell Wold < IMCEAEX-

_O=CNI_OU=EXCHANGE+20ADMINISTRATIVE+20GROUP+20+28FYDIBOHF23SPDLT+29_CN=RECIPIENTS_CN=CORDELL+2EWOLD@cnihosting.net>, "caroldaniels@utah.gov" <caroldaniels@utah.gov", Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, "cctavlor@blm.gov" <cctavlor@blm.gov" <cctavlor@blm.gov>

Cc: Cindy Turner <CTurner@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>, klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

Pete Martin is moving onto the Three Rivers Federal 33-13-720 (API #430475372300) on 10/17/2013 to drill and be setting conductor on 10/18/2013.

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

Cordell Wold < CWold@axiaenergy.com>

Thu, Oct 17, 2013 at 12:18 PM

To: "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, "cctaylor@blm.gov" <cctaylor@blm.gov>, Cindy Tumer <CTumer@axiaenergy.com>, Cordell Wold <CWold@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>

Cc: klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

Pete Martin is moving onto the Three Rivers Federal 33-12-720 (API #430475372400) on 10/18/2013 to drill and be setting conductor on 10/19/2013.

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

RECEIVED

001 17 2013

DIV. OF OIL, GAS & MINING

			1
	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-85592
SUNDR	RY NOTICES AND REPORTS C	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: Three Rivers Federal 33-12-720
2. NAME OF OPERATOR: AXIA ENERGY LLC			9. API NUMBER: 43047537240000
3. ADDRESS OF OPERATOR: 1430 Larimer Ste 400, Dei		PHONE NUMBER: 16-5200 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1560 FNL 1111 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 33 Township: 07.0S Range: 20.0E Meridi	ian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE [ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
✓ SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud: 10/18/2013	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
42 DESCRIPE PROPOSED OR	COMPLETED OPERATIONS. Clearly show al	I martinant dataila inaludina dataa	double vielumes etc
MIRU Pete Martin. S casing. Cemented to Pro-Petro Rig. Dril	Spud 10/18/13. Drilled to 100 surface. Released Pete Mart led to 1225'. Set 8-5/8" casin to surface. Release Pro-Petro	' and set 16" conductor tin conductor rig. MIRU g to 1204'. Cemented	
NAME (DI FACE DON'T)		D. TITLE	
NAME (PLEASE PRINT) Cindy Turner	PHONE NUMBE 720 746-5209	R TITLE Project Manager	
SIGNATURE N/A		DATE 11/19/2013	



CONFIDENTIAL

SWNW 5-33 TOTS PADE 4304753724

Three Rivers Federal 33-12-720

Ray Meeks < ray.meeks_bmg@hotmail.com >

Mon, Nov 25, 2013 at 5:37 PM

To: "cctaylor@blm.gov" <cctaylor@blm.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, "danjarvis@utah.gov" <danjarvis@utah.gov> Cc: "cwold@axiaenergy.com" <cwold@axiaenergy.com>

Capstar rig 321 will be skidding and rigging up on Axia's Three Rivers federal 33-12-720- API# 43-047-53724 and resuming operations 11/27/13. We will rig up and nipple up BOP and test 11/27/13- 11/28/13. Any questions please call me Ray Meeks 435-828-5550. Thank you

RECEIVED

MAY 25 20.3

DIV. OF OIL, GAS & MINING



NESW 5-33 TO2S RADE APZ#43-047-53724

Capstar 321, Axia Energy Three Rivers Fed 33-12-720 Production casing/cement

klbascom <klbascom@ubtanet.com>

Tue, Dec 3, 2013 at 10:44 PM

To: Carol Daniels <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, Richard Powell

<richardpowell@utah.gov>, Cade Taylor <cctaylor@blm.gov>

Cc: Cordell Wold <cwold@axiaenergy.com>, Jess Peonio <jpeonio@axiaenergy.com>, Cindy Turner

<cturner@axiaenergy.com>, Bryce Holder <bholder@axiaenergy.com>, Ray Meeks

<ray.meeks_bmg@hotmail.com>

Capstar rig 321, Axia Energy, Three Rivers Fed 33-12-720 reached 7375' TD 12/3/13 @ 12:30, plan to run & cement 5.5" production casing Wednesday 12/4/13 & move Thursday 12/5/13 to Three Rivers 32-34-720-AP##43-047-52375. Any questions contact Kenny Bascom or Ray Meeks @ 435-828-5550

RECEIVED

DIV. OF OIL, GAS & MINING

Form 3160-5

UNITED STATES

FORM APPROVED
OMB No. 1004-0137

(August 2007)	DEPARTMENT OF THE INT BUREAU OF LAND MANAG			OMB No. Expires: Ju	
	SUNDRY NOTICES AND REPORT o not use this form for proposals to di andoned well. Use Form 3160-3 (APD)	rill or to re-enter an		5. Lease Serial No. UTU8 6. If Indian, Allottee, or Tribe Nam	
	IN TRIPLICATE - Other Instructions on reve	erse side.		7. If Unit of CA/ Agreement, Name	and/or No.
Type of Well Oil Well X Name of Operator	Gas Well Other			8. Well Name and No.	E RIVERS FED 33-12-720
Ultra Resources, Inc.				9. API Well No.	
3a. Address 304 Inverness Way South Suite 2 Englewood, CO 80112	95	3b. Phone No. (include a. 303-645-98	•	43-047. 10. Field and Pool or Exploratory A	
4. Location of Well (Footage, Sec., T., R., A.			40.16961	Wild	
1560 FNL 1111 FWL	SWNW 33 T 7S R	20E Long.	109.67937	UINTAH	UTAH
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT,	OR OTHER	DATA	
TYPE OF SUBMISSION		ТҮРЕ (OF ACTION		
Notice of Intent	Acidize	Deepen	X Pro	oduction (Start/Resume) Wa	ter Shut-off
[v]c	Altering Casing	Fracture Treat	=		I Integrity
X Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		complete X Oth	er <u>First Sales</u>
Final Abandonment Notice	Convert to Injection	Plug back		mporarily Abandon ater Disposal	
If the proposal is to deepen Attach the Bond under which following completion of the inv testing has been completed. Fi determined that the site is ready for:	d Operation: Clearly state all pertinent details, directionally or recomplete horizontally, give su the work will performed or provide the Bond Yolved operations. If the operation results in a final Abandonment Notices must be filed only final inspection.) 12-720 had FIRST SALES on 1/4/2014	bsurface locations and a No. on file with the BI multiple completion or a	measured and LM/ BIA. Re- recompletion i	true vertical depths or pe quired subsequent reports mu in a new interval a Form	rtinent markers and zones. st be filed within 30 days
				RECEIVED	
				JAN n 6 20	14
				DIV OF OIL, GAS & N	IINING

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed) Kim Dooley Title Permitting Assistant Signature 1/6/2014 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

اامW	name:	See Attached L	ist	_			
	number:	Occ / Madrica E					
	ation:	Qtr-Qtr:	Section:	Township:	Range:		
	pany that filed original application:	-	Star Point Enterprises				
	original permit was issued:		·				
Com	pany that permit was issued to:	Axia Energy, L	LC		,		
			30000				
heck		Des	ired Action:			-	
one)
	Transfer pending (unapproved) App	lication for Pe	ermit to Drill to ne	ew operator			
	The undersigned as owner with legal r	ights to drill on	the property, here	by verifies that the ir	nformation as	_	
	submitted in the pending Application for owner of the application accepts and a	or Permit to Dri	I, remains valid an	nd does not require re	evision. The n	new n	
√	Transfer approved Application for F	Permit to Drill t	o new operator				
	The undersigned as owner with legal r information as submitted in the previous revision.					;	
	· · · · · · · · · · · · · · · · · · ·						
			uliantian vehicle	hould be verified		Vac	Ma
	owing is a checklist of some items rel		plication, which s	should be verified.		Yes	No
	ated on private land, has the ownership	changed?	plication, which s	should be verified.		Yes	No.
f loc	ated on private land, has the ownership If so, has the surface agreement been	changed? updated?				Yes	No ✓
f loc	ated on private land, has the ownership	changed? updated?			iting	Yes	No.
f loc Have requ	ated on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of	changed? updated? the proposed w	ell which would af	fect the spacing or s		Yes	No ✓
f loc lave equ lave prop	ated on private land, has the ownership If so, has the surface agreement been e any wells been drilled in the vicinity of rements for this location? e there been any unit or other agreemen	changed? updated? the proposed w ts put in place t	ell which would af	fect the spacing or s e permitting or opera	ation of this	Yes	No.
Have requ Have prop Have	ated on private land, has the ownership If so, has the surface agreement been e any wells been drilled in the vicinity of rements for this location? e there been any unit or other agreemen osed well? e there been any changes to the access	changed? updated? the proposed w ts put in place t	ell which would af	fect the spacing or s e permitting or opera	ation of this	Yes	No V
f loc	ated on private land, has the ownership If so, has the surface agreement been e any wells been drilled in the vicinity of rements for this location? e there been any unit or other agreemen beed well? e there been any changes to the access beed location?	changed? updated? the proposed w ts put in place t route including changed?	ell which would af hat could affect th ownership or righ	fect the spacing or s e permitting or opera t-of-way, which could	ation of this	Yes	✓ ✓ ✓
Have requ Have prop Has Have blans	ated on private land, has the ownership If so, has the surface agreement been e any wells been drilled in the vicinity of rements for this location? The there been any unit or other agreement based well? The there been any changes to the access based location? The approved source of water for drilling there been any physical changes to the	changed? updated? the proposed w ts put in place t route including changed? e surface location	ell which would af that could affect th ownership or right	fect the spacing or s e permitting or opera t-of-way, which could	ation of this	Yes	✓ ✓ ✓
Have requested the state of the	ated on private land, has the ownership If so, has the surface agreement been e any wells been drilled in the vicinity of rements for this location? e there been any unit or other agreemen osed well? e there been any changes to the access osed location? the approved source of water for drilling there been any physical changes to the form what was discussed at the onsite	changed? updated? the proposed w ts put in place t route including changed? e surface location evaluation? oposed well? B a pending or apport amended Ap	ell which would af that could affect the ownership or right on or access route ond No.	fect the spacing or see permitting or operated to feet the spacing or operated to feet the space of the space	ation of this d affect the change in	ns fer	✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓
Have requested the state of the	ated on private land, has the ownership If so, has the surface agreement been e any wells been drilled in the vicinity of rements for this location? The there been any unit or other agreemen beed well? The there been any changes to the access beed location? The approved source of water for drilling there been any physical changes to the form what was discussed at the onsite anding still in place, which covers this pro- desired or necessary changes to either a ld be filed on a Sundry Notice, Form 9, of	changed? updated? the proposed w ts put in place t route including changed? e surface location evaluation? oposed well? B a pending or apport amended Ap	ell which would af that could affect the ownership or right on or access route ond No.	fect the spacing or see permitting or operate-of-way, which could which will require a for Permit to Drill the to Drill, Form 3, as	ation of this d affect the change in hat is being tra	refer in 2013	✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)				Operator N	Name Chan	ge/Merger							
The operator of the well(s) listed below has char	nged, et	ffective:		10/1/2013									
FROM: (Old Operator):	-			TO: (New Operator):									
N3765-Axia Energy, LLC				N4045-Ultra Resources, Inc.									
1430 Larimer Street, Suite 400													
Denver, CO 80202				304 Inverness Way South, Suite 295 Englewood, CO 80112									
,				Englewood, CO 80112									
Phone: 1 (720) 746-5200				Phone: 1 (303) 645-9810									
CA No.				Unit:	N/A								
WELL NAME	SEC	TWN I	RNG	API NO	ENTITY	LEASE	WELL	WELL					
					NO	TYPE	TYPE	STATUS					
See Attached List													
 1. (R649-8-10) Sundry or legal documentation was 2. (R649-8-10) Sundry or legal documentation was 3. The new company was checked on the Depart 4a. Is the new operator registered in the State of U 5a. (R649-9-2) Waste Management Plan has been re 	as recei ment o Jtah:	ived fror of Comm	n the ierce	NEW operato	r on: C <mark>orporations</mark>	12/16/2013 12/16/2013 8 Database or 8861713-014	- n:	1/14/2014					
5b. Inspections of LA PA state/fee well sites comp				N/A	_								
5c. Reports current for Production/Disposition & S				1/14/2014									
6. Federal and Indian Lease Wells: The BL			OIA h			alaa							
or operator change for all wells listed on Feder	al ar In	dian lag)174 II	as approved th		_	DIA						
7. Federal and Indian Units:	ai Oi III	iuiaii ica	SCS ()	11.	BLM	Not Yet	BIA	_					
	c .		0										
The BLM or BIA has approved the successor	of unit	t operato	or for	wells listed or	1:	N/A	_						
8. Federal and Indian Communization Ag													
The BLM or BIA has approved the operator						N/A	_						
9. Underground Injection Control ("UIC"	') Divi	ision ha	as ap	proved UIC I	Form 5 Tran	sfer of Auth	ority to						
Inject , for the enhanced/secondary recovery un DATA ENTRY:	it/proje	ect for th	ie wa	ter disposal we	ell(s) listed or	n:	N/A	-					
1. Changes entered in the Oil and Gas Database	on:			1/14/2014									
2. Changes have been entered on the Monthly Op	erator	Chang	e Spi	ead Sheet on	-	1/14/2014							
3. Bond information entered in RBDMS on:		_	-	1/14/2014	•		•						
4. Fee/State wells attached to bond in RBDMS on				1/14/2014	_								
5. Injection Projects to new operator in RBDMS of				N/A	_								
6. Receipt of Acceptance of Drilling Procedures for						1/14/2014							
7. Surface Agreement Sundry from NEW operator	on Fee	e Surface	e well	ls received on:	-	Yes							
BOND VERIFICATION:													
1. Federal well(s) covered by Bond Number:			-	22046400	_								
2. Indian well(s) covered by Bond Number:			_	22046400	_								
3a. (R649-3-1) The NEW operator of any state/fee					umber	22046398							
3b. The FORMER operator has requested a release	e of liat	bility fro	m the	eir bond on:	Not Yet								
LEASE INTEREST OWNER NOTIFIC	ATIO	N·											
4. (R649-2-10) The NEW operator of the fee wells			cted o	and informed b	w a letter fro	m the Divisio	n						
of their responsibility to notify all interest owner	s of thi	is change	e On.	and mitorifica (1/14/2014	ın ule Divisio	11						
COMMENTS:	o or mil	- Jimig	- 011.	<u> </u>	1/17/2014		-						

Well Name	Sec	TWN				Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S		4304752686		State	OW_	APD
THREE RIVERS 2-25-820	2	080S		4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-82		080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-82	+	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007	İ	Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274	1	State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S		4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S		4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S		4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S		4304753621	İ	Fee	OW	APD
Three Rivers D	16	080S		4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S		4304753911	i	Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914			OW	APD
Three Rivers Federal 34-42-720	35	070S		4304753915			OW	APD
Three Rivers Federal 34-43-720	35	070S		4304753916			OW OW	APD
Three Rivers Federal 35-12-720	35	070S		4304753917			OW	APD
Three Rivers Federal 35-43-720	35	070S		4304753918			OW OW	APD
Three Rivers Federal 35-442-720	35	070S		4304753919			OW OW	APD
Three Rivers Federal 35-21-720	35	070S		4304753943	-		ow ow	APD
Three Rivers Federal 35-11-720	35	070S		4304753944			ow ow	APD
Three Rivers 2-24-820	2	080S		4304753945			OW OW	APD
Three Rivers 2-223-820	2	080S		4304753946			ow ow	APD
Three Rivers 2-21-820	2	080S		4304753947			ow ow	APD
	2	080S		4304753948			ow	APD
Three Rivers 32-42-720	32	070S		4304753949			OW	APD
Three Rivers Federal 3-13-820	3	080S		4304753951			OW	APD
Three Rivers Federal 3-14-820	3	080S		4304753952			OW OW	APD
Three Rivers Federal 3-23-820	3	080S		4304753953	+		OW OW	
	3	080S		4304753954			OW OW	APD
	5	080S		4304753956			OW	APD
Three Rivers Federal 5-43-820	5	080S	1	4304753957				APD
Three Rivers Federal 5-42-820	5	080S		4304753957			OW	APD
Three Rivers Federal 5-11-820	5	080S			1		OW	APD
Three Rivers Federal 5-21-820	5	080S		4304754204			OW OW	APD
	8	080S		4304754205			OW	APD
	8	080S	-	4304754211	·		OW	APD
	3			4304754212			OW	APD
	3	0808	- 	4304754213			OW	APD
	_	080S		4304754214			OW	APD
	32	070S		4304752735			OW	DRL
THREE RIVERS FEDERAL 8-52-820		080S	-	4304752770			OW	DRL
	5	080S		4304752863			OW	DRL
	10	080S		4304752949	-		OW	DRL
	34	070S		4304752950			OW	DRL
	16	080S		4304753229			OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	WC	DRL

1 1/14/2014

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	10297	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753282	 	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415		Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437		Federal	ow	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	+	ow	DRL
Three Rivers 16-44-820	16	080S		4304753473	19268	 	OW	DRL
Three Rivers 16-11-820	16	080S		4304753474	19262	-	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263		ow	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185		ow	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269		ow	DRL
Three Rivers 16-33-820	16	080S	_	4304753496	19161		OW	DRL
THREE RIVERS FED 10-30-820	10	080S		4304753555		Federal	ow	DRL
Three Rivers Federal 9-41-820	10	080S	_		-	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S		4304753723	,	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S		4304753724		Federal	OW	DRL
Three Rivers 32-3333-720	32	070S		4304753950	19251		ow	DRL
THREE RIVERS 36-11-720	36	070S		4304751915	18355	 	OW	P
THREE RIVERS 2-11-820	2	080S	-	4304751915	18354	· · · · · · · · · · · · · · · · · · ·	OW	P
THREE RIVERS 34-31-720	34	070S		4304751930	18326		OW	P
THREE RIVERS 16-42-820	16	080S	•	4304752012	18682	 	OW	P
THREE RIVERS 16-43-820	16	080S		÷	18683		OW	P
THREE RIVERS 16-41-820	16	080S		 	18356	-	OW	P
THREE RIVERS 2-51-820	2	080S		·	18941	 	OW	p
THREE RIVERS 2-13-820	2	080S		4304752687	19014			P
THREE RIVERS 2-13-820	2	080S			19014	 	OW	P
THREE RIVERS 2-15-820	2	080S	-			-	OW	ļ
THREE RIVERS 36-31-720	36	080S		4304752689	18770	 	OW	P
THREE RIVERS 32-25-720	32	070S		4304752697	19086		OW	P
THREE RIVERS 36-23-720	36	070S		4304752718	19033		OW	-
THREE RIVERS 32-33-720	32	070S	-	4304752733	18769 19016		OW	P P
THREE RIVERS 32-15-720	32	070S		4304752734	18767		OW OW	P
THREE RIVERS 32-15-720	32	070S	200E		18766			P
THREE RIVERS FEDERAL 8-53-820		080S					OW	P
THREE RIVERS FEDERAL 3-53-820						Federal	OW	P
THREE RIVERS FEDERAL 3-33-820		0808	_			Federal	OW	
		080S				Federal	OW	P
THREE RIVERS FEDERAL 5-56-820 THREE RIVERS FED 4-31-820	† .	080S				Federal	OW	P
	4	080S		4304752874			OW	P
THREE RIVERS 4-21-820 THREE RIVERS FED 34-23-720	4	080S		4304752875		<u> </u>	OW	P
	34	070S				Federal	OW	P
THREE RIVERS FED 10 41 820	34	070S	-			Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S				Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S		4304752965			OW	P
THREE RIVERS FED 35-32-720	35	070S		4304753005			OW	P
Three Rivers 16-23-820	16	080S			19037		OW	P
Three Rivers 16-24-820	16	080S	+		19038		OW	P
Three Rivers 2-33-820	2	080S		4304753273			OW	P
Three Rivers 4-33-820	4	080S		4304753528			OW	P
Three Rivers Federal 33-14-720	33	070S	1	4304753551			OW	P
Three Rivers Federal 4-32-820	4	080S		4304753552			OW	P
Three Rivers Federal 33-24-720	33	070S		4304753557			OW	P
Three Rivers 32-334-720	32	070S	-	4304753710			OW	P
Three Rivers 5-31-820	32	070S	-	4304753711			OW	P
Three Rivers Federal 33-11-720	32	070S		4304753733			OW	P
Three Rivers 32-32-720	32	070S			19087		OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P

2 1/14/2014



Ultra Resources, Inc.

December 13, 2013

RECEIVED

DEC 1 6 2013

DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining 1594 West North Temple Salt Lake City, UT 84116 Attn: Rachel Medina

Re:

Transfer of Operator Three Rivers Project Area Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:

- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

2incerely,

Mary Sharon Balakas, CPL

Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH TMENT OF NATURAL RESOURCES

	DEPARTMENT OF NATURAL RESOL		
	DIVISION OF OIL, GAS AND M	IINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
SUNDR	RY NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to dril drill horizonta	II new wells, significantly deepen existing wells below out laterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
TYPE OF WELL OIL WEL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			See Attached Well List
Ultra Resources, Inc.	14 045		9. API NUMBER:
ADDRESS OF OPERATOR: 304 Inverness Way South C	ITY Englewood STATE CO	PHONE NUMBER: (303) 645-9810	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: See /	Attached		соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	THE OTHER BALL
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
10/1/2013	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of Work Completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all p	pertinent details including dates, depths, volume	es, etc.
EFFECTIVE DATE: Octo		, , , , , , , , , , , , , , , , , , , ,	
FROM:	., 20.0		
Axia Energy, LLC			
1430 Larimer Street Suite 400			
Denver, CO 80202			received
Bond Number: Blanket St	tatewide UT State/Fee Bond LPN	1 9046682	
TO:			DEC 16 2013
Ultra Resources, Inc. 304 Inverness Way South	1		\$ 215U5U6
Englewood, CO _80112	•		DIV. OF OIL, GAS & MINING
Bond Number: _DOGN	7-0330412398		
Ultra Resources, Inc. will leased lands.	be responsible under the terms a	nd conditions of the leases/wells t	for the operations conducted on the
icased larius.			
NAME (PLEASE PRINT) Mary Sha	ron Balakas	TITLE Attorney in Fact	
SIGNATURE Mary D	harm Brekes	DATE /2/11/1	3
,			ROVED
his space for State use only)		w usas (3 (3	CI RABLE MED

JAN 16 2013

DIV. OIL GAS & MINING BY: Rachel Medina

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOUR	CES EFFECTIVE 10-01-2013												
	Axia Well Name									State	Actual	Γ	Date
State Well Name	(for database sort	1					Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)	Sec	TWN	RNG	API Number	Entity	Lease	Lease	Туре	Status	12/12/13	Submitted	DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	0805	200E	4304751936	18354	State	State	ow	Р	Р		
THREE RIVERS 2-13-820	Three Rivers 02-13-820		0805	200E	4304752687			State	ow	DRL	Р		08/27/1
THREE RIVERS 2-15-820	Three Rivers 02-15-820		0805	200E	4304752689		State	State	ow	Р	Р		
Three Rivers 2-21-820	Three Rivers 02-21-820	_	0805	200E	4304753947		State	State	ow	APD	APRVD		10/15/1
Three Rivers 2-223-820	Three Rivers 02-223-820		0805	200E	4304753946		State	<u>State</u>	ow	APD	APRVD		10/15/1
Three Rivers 2-22-820	Three Rivers 02-22-820	-	0805	200E	4304753948		State	State	ow	APD	APRVD		10/15/1
THREE RIVERS 2-23-820	Three Rivers 02-23-820		0805	200E	4304752688	19015		State	ow	DRL	Р		08/27/1
Three Rivers 2-24-820	Three Rivers 02-24-820	_	0805	200E	4304753945		State	State	ow	APD	APRVD		10/15/1
THREE RIVERS 2-25-820	Three Rivers 02-25-820	_	0805	200E	4304752690		State	State	ow	APD	APRVD		08/27/1
Three Rivers 2-32-820	Three Rivers 02-32-820	_	0805	200E	4304753274		State	State	ow	APD	APRVD		12/11/1
Three Rivers 2-33-820	Three Rivers 02-33-820	_	0805	200E	4304753273	-		State	ow	Р	Р	1 1 2 41	
THREE RIVERS 2-41-820 THREE RIVERS 2-51-820	Three Rivers 02-41-820	1	0805	200E	4304752686		State	State	ow	APD	APRVD		08/27/1
	Three Rivers 02-51-820	$\overline{}$	0805	200E	4304752685	18941		State	ow	P	Р	\ ;	
Three Rivers 4-13-820	Three Rivers 04-13-820		0805	200E	4304753956	10100	Fee	Federal	ow	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820 Three Rivers 4-33-820	Three Rivers 04-14-820	_	2080	200E	4304752863	_	Fee	Federal	low	DRL	Р		
Three Rivers 5-31-820	Three Rivers 04-33-820	-	0805	200E	4304753528			Fee	ow	DRL	Р		
Three Rivers 7-12-821	Three Rivers 05-31-820	-	0705	200E	4304753711	19068		Fee	ow	DRL	Р		
Three Rivers 7-21-821	Three Rivers 07-12-821	_	0805	210E	4304753562		Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-21-821 Three Rivers 07-22-821	_	0805	210E	4304753560	-	Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	-	080S 080S	210E	4304753561		Fee	Fee	ow	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-23-821	_	0805	210E	4304753559 4304753558	_	Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	_	0805	210E 200E			Fee	Fee	OW	APD	PERPEND	04/15/13	00/
Three Rivers 16-12-820	Three Rivers 16-12-820		0805	200E	4304753474 4304753475			State	ow	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	-		200E	4304753229			State State	 -	DRL DRL	SCS P		03/12/1
Three Rivers 16-22-820	Three Rivers 16-22-820	_		200E	4304753229			State	ow	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820			200E	4304753230			State	_	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820		-	200E	4304753232			State	-	P	P	14 14 14	12/11/1
Three Rivers 16-31-820	Three Rivers 16-31-820			200E	4304753495		State	State		APD	ccs		02/12/11
Three Rivers 16-32-820	Three Rivers 16-32-820		_	200E	4304753494			State		DRL			03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820		_	200E	4304753496			State	-	DRL	woc woc		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	_	0805	200E	4304753472		State	State		APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	_	-	200E	4304752110			State		P	p p		03/12/13
THREE RIVERS 16-42-820	Three Rivers 16-42-820	_		200E	4304752056	ightharpoonup		State	ow	D	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	_	_	200E	4304752057			State	-	P	P P		10 A A A A A A A A A
Three Rivers 16-44-820	Three Rivers 16-44-820			200E	4304753473		State	State		APD	ccs		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	 	_	210E	4304753276			Fee	-	APD	PERPEND	12/17/12	03/12/13
Three Rivers 18-22-821	Three Rivers 18-22-821		-	210E	4304753620		Fee	Fee			PERPEND	04/15/13	4
Three Rivers 18-31-821	Three Rivers 18-31-821			210E	4304753277		Fee	Fee			PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821			210E	4304753621			Fee			PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720		$\overline{}$	200E	4304753278			Fee			PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720		$\overline{}$	200E	4304752736			Fee		P P	P	12/13/12	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	-		200E	4304752718			Fee			P		
Three Rivers 32-32-720	Three Rivers 32-32-720			200E	4304753734				-	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	_		200E	4304753950	\rightarrow		Fee	_		scs	110	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	705	200E	4304753735				_		P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32 (705	200E	4304753710			Fee			P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32 (705	200E	4304752734	19016	Fee	Fee	_	DRL	P		08/29/12
HREE RIVERS 32-34-720	Three Rivers 32-34-720		705		4304752735				_		DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32 0	705	200E	4304752737	18766	Fee	Fee		P	P	1000	55,05,55
Three Rivers 32-42-720	Three Rivers 32-42-720	32 (70S	200E	4304753949	1	Fee	Fee	ow .	APD	APRVD	7.5	10/15/13
HREE RIVERS 34-31-720	Three Rivers 34-31-720	34 (705	200E	4304752012	18326	Fee	Fee	ow	Р	P	Para National	
hree Rivers 34-31T-720	Three Rivers 34-31T-720	34 (705	200E	4304753281	-	Fee	Fee	ow .	APD .	APRVD	enter error	12/11/12
HREE RIVERS 36-11-720	Three Rivers 36-11-720	36 0	705	200E	4304751915	18355	State	State	ow	Р	P	u 11 yr 1214gy	100
HREE RIVERS 36-13-720	Three Rivers 36-13-720	36 0	70S	200E	4304752699	9	State	State	ow ,	APD ,	APRVD	, 15 mm - 5	08/29/12
HREE RIVERS 36-21-720	Three Rivers 36-21-720	360	70S	200E	4304752698	19	State	State	ow /	APD ,	APRVD	1.141.4	08/29/12
HREE RIVERS 36-23-720	Three Rivers 36-23-720	360	705	200E	4304752733	18769	State	State	ow	P	P	3. 2. 2. 3.	1. 19.
HREE RIVERS 36-31-720	Three Rivers 36-31-720	360	705	200E	4304752697	19086	State	State	ow	DRL I	P	475 4.	08/29/12
hree Rivers D	Three Rivers D	160	80S 2	200E	4304753702						APRVD		07/15/13
HREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34 0	70S 2		4304752950	19184					woc	1 11 11 11	02/22/13
hree Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4 0	80S 2		4304753914						APRVD	11,741	08/01/13
hree Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3 0			4304753951	$\overline{}$					PERPEND	08/12/13	-3,01,13
hree Rivers Federal 3-14-820	Three Rivers Fed 03-14-820				4304753952	_			\rightarrow		PERPEND	08/12/13	
hree Rivers Federal 3-23-820	Three Rivers Fed 03-23-820			_	4304753953						PERPEND	08/12/13	7 1 NA
	Three Rivers Fed 03-24-820				4304753954						PERPEND	08/12/13	
	Three Rivers Fed 03-32-820	$\overline{}$			4304752861					· F	,	08/12/13	
	Three Rivers Fed 03-33-820	$\overline{}$		$\overline{}$	4304752864						APRVD		12/24/12
										- 1			,,
	Three Rivers Fed 03-53-820	3 0	80S 2	200E	4304752820	19104 F	ederal I	Federal	ow [ORL F	,	1 - 1 - 1	12/24/12

Page 1 of 2 12/11/2013 2:02 PM

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOURCE	ES EFFECTIVE 10-01-2013												
	Axia Well Name	7			l i	T			T	State	Actual		Date
State Well Name	(for database sort		•				Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)	Sec	TWN	RNG	API Number	Entity	Lease	Lease	Type	Status	12/12/13	Submitted	DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	0805	200E	4304752875	19048	Federal	Fee	ow	DRL	р		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	0805	200E	4304752874		Federal	Fee	low	DRL	Ρ	 	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	0805	200E	4304753552	19168	Federal	Fee	ow	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080\$	200E	4304753911		Federal	Federal	ow	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	0805	200E	4304753913		Federal	Federal	ow	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	_	0805	200E	4304754204	_	Federal	Federal	ow	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	0805	200E	4304754205		Federal	Federal	ow	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	0805	200E	4304753958		Federal	Federal	ow	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	_	0805	200E	4304753957		Federal	Federal	ow	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993		Federal	ow	P	P	00/13/13/	
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770			Federal	ow	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	-	0805	200E	4304752771		Federal	Federal	ow	P	P		02/22/13
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	1 -	0805	200E	4304753556		Federal	Federal	ow	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	_	0805	200E	4304753555			Federal	ow	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820		0805	200E	4304753437	13103	Federal	Federal	ow	APD	ccs		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820		0805	200E	4304753415	-	Federal	Federal	ow	APD	ccs		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820		0805	200E	4304752948	19137		Federal		DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	_	0805	200E	4304752949	13137	Federal	Federal	ow	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	_	070S	200E	4304753733	19109		Fee	ow	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	_	070S	200E	4304753724			Fee		DRL	woc		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720		0705	200E	4304753723		Federal			DRL	woc		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	-	070S	200E	4304753551					DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	-	070S	200E	4304753557	$\overline{}$	Federal	-		DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720		070S	200E	4304752965					P	P	2,787	07/03/13
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	_	0705	200E	4304752945		Federal			DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	_	0705	200E	4304753283				_	APD	APRVD	3 3 3 3 3	
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	-	0705	200E	4304752947				_	DRL	P	9 N 9 N 19 N 19	06/10/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	-	0705	200E	4304753282					APD	APRVD		02/22/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720			200E	4304753915		Federal		• • •	APD	APRVD		06/10/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720			200E	4304753916		Federal				APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	_		200E	4304753914		Federal			APD	PERPEND	07/25/42	08/01/13
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	_		200E	4304753917		Federal		_	APD		07/25/13	00/04/43
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720		_	200E	4304753554						APRVD		08/01/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720			200E	4304753553		Federal	-		APD	APRVD		08/20/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720		$\overline{}$	200E			Federal			APD	APRVD		08/22/13
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	\longrightarrow		200E	4304753943		Federal			APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-34-720	-			4304753005						APRVD		02/22/13
THREE RIVERS FED 35-42-720		_		200E	4304753006						APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-42-720	\rightarrow		200E	4304753007			<u> </u>			APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720			200E	4304753918				\longrightarrow		APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-442-720		_	200E	4304753919				$\overline{}$		APRVD		08/01/13
Three Rivers Fed 03-34-820	Three Rivers Fed 35-44-720		_	200E	4304753008		Federal	Federal			APRVD		02/22/13
<u> </u>	Three Rivers Fed 03-34-820		\rightarrow	200E			Federal				SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820		\rightarrow	200E			Federal		 +		SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	-		200E			Federal				SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9[0	080S	200E			Federal			NA	SUB	12/07/13	

Page 2 of 2 12/11/2013 2:02 PM

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OU. CAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: See Attached Well List
2. NAME OF OPERATOR: Axia Energy, LLC N37165	9. API NUMBER:
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 746-5200	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE:
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPOR	UTAH
TVDF OF CURVICOUS.	RI, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013 CHANGE TO PREVIOUS PLANS CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE DEEPEN PRACTURE TREAT NEW CONSTRUCTION NEW CONSTRUCTION PRACTURE TREAT NEW CONSTRUCTION PRACTURE TREAT NEW CONSTRUCTION PRACTURE TREAT NEW CONSTRUCTION PRACTURE TREAT NEW CONSTRUCTION PULIG AND ABANDON PRODUCTION (STARTI/RESUME) RECOMPLETE - DIFFERENT FORMATION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER:
EFFECTIVE DATE: October 1, 2013 FROM: Axia Energy, LLC 1430 Larimer Street Suite 400 Denver, CO 80202 Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682 TO: Ultra Resources, Inc.	RECEIVED DEC 1 6 2013 DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Daniel G. Blanchard SIGNATURE SIGNATURE DATE 12 11 13	

APPROVED

JAN 16 2013

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

AXIA ENERGY TO ULTRA RESOURCE	CES EFFECTIVE 10-01-2013												
	Axia Well Name	T		T					T	State	Actual		Date
State Well Name	(for database sort	ł					Mineral	Surface	Well	Well	Status @		Apprvd
List downloaded 12-10-13	and consistency)		TWN	-		Entity		Lease	Type		12/12/13	Submitted	DOGM
THREE RIVERS 2-11-820 THREE RIVERS 2-13-820	Three Rivers 02-11-820 Three Rivers 02-13-820		0805	200E	4304751936	-	+	State	ow	P	P	1	
THREE RIVERS 2-15-820	Three Rivers 02-13-820 Three Rivers 02-15-820	+	0805	200E	4304752687 4304752689		+	State	low	DRL	Ρ	3	08/27/17
Three Rivers 2-21-820	Three Rivers 02-21-820		0805	200E	4304753947	18//0	State	State State	low	P APD	APRVD	3	10/15/1
Three Rivers 2-223-820	Three Rivers 02-223-820		0805	200E	4304753946		State	State	ow	APD	APRVD	4	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820		0805	200E	4304753948		State	State	ow	APD	APRVD	3	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	-+	0805	200E	4304752688			State	ow	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	_	0805	200E	4304753945		State	State	ow	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	0805	200E	4304752690		State	State	ow	APD	APRVD	64	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	0805	200E	4304753274		State	State	ow	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	ow	Р	Р	i	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	ow	APD	APRVD	a	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	0805	200E	4304752685	18941	State	State	ow	Р	Р	3	
Three Rivers 4-13-820	Three Rivers 04-13-820		080S	200E	4304753956		Fee	Federal	ow	APD	PERPEND	08/19/13	1.0
THREE RIVERS 4-14-820	Three Rivers 04-14-820		0805	200E	4304752863			Federal	ow	DRL	Р	3	
Three Rivers 4-33-820	Three Rivers 04-33-820	$\overline{}$	0805	200E	4304753528			Fee	ow	DRL	Р	ا ما	
Three Rivers 5-31-820	Three Rivers 05-31-820		0705	200E	4304753711	19068		Fee	low	DRL	Р		
Three Rivers 7-12-821	Three Rivers 07-12-821		0805	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	~
Three Rivers 7-21-821 Three Rivers 7-22-821	Three Rivers 07-21-821	_	0805	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-22-821 Three Rivers 07-23-821	$\overline{}$	080S 080S	210E 210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-23-821 Three Rivers 07-34-821	_	0805	210E	4304753559 4304753558		Fee Fee	Fee Fee	ow	APD APD	PERPEND PERPEND	04/15/13	<u>, 7</u>
Three Rivers 16-11-820	Three Rivers 16-11-820	_	0805	200E	4304753474			State	low	DRL	SCS	04/15/13	
Three Rivers 16-12-820	Three Rivers 16-12-820	_	0805	200E	4304753475			State	low	DRL	SCS	- 3	03/12/13 03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	_	0805	200E	4304753229			State	low	DRL	P P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	_	0805	200E	4304753230			State	ow	DRL	P	4	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	_	0805	200E	4304753231			State	_	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	_	080S	200E	4304753232			State	ow	P	Р	8	1-, 11, 12
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	ow	APD	CCS	á	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	0805	200E	4304753494	19185	State	State	OW	DRL	woc	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	ow	DRL	woc	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	0805	200E	4304753472		State	State	ow	APD	ccs	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	+		200E	4304752110			State	ow	Р	Ρ	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	+ -	080S	200E	4304752056			State	ow	Р	Р	4	12 325
THREE RIVERS 16-43-820	Three Rivers 16-43-820	_		200E	4304752057			State	_	Р	Р		
Three Rivers 16-44-820	Three Rivers 16-44-820	+ +	0805	200E	4304753473	-	State	State		APD	ccs	<u>6</u>	03/12/13
Three Rivers 18-21-821 Three Rivers 18-22-821	Three Rivers 18-21-821	+	0805	210E	4304753276		Fee	Fee			PERPEND	12/17/12	<u> </u>
Three Rivers 18-31-821	Three Rivers 18-22-821 Three Rivers 18-31-821		080S 080S	210E 210E	4304753620			Fee	_		PERPEND	04/15/13	<u> </u>
Three Rivers 18-32-821	Three Rivers 18-32-821		0805	210E	4304753277 4304753621			Fee		_	PERPEND	12/19/12	9
Three Rivers 27-34-720	Three Rivers 27-34-720	+	070S	200E	4304753278			Fee Fee			PERPEND PERPEND	04/15/13	40_
THREE RIVERS 32-15-720	Three Rivers 32-15-720	+	070S	200E	4304752736			Fee			PERPEND	12/19/12	1
THREE RIVERS 32-25-720	Three Rivers 32-25-720	+		200E	4304752718		$\overline{}$	Fee			P	+	
Three Rivers 32-32-720	Three Rivers 32-32-720	-	_	200E	4304753734			Fee	_		P	- 31	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	-		200E	4304753950			Fee			scs	4	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee			Р	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	0705	200E	4304753710			Fee	ow	DRL	Р	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	ow	DRL	Р	8	08/29/12
	Three Rivers 32-34-720		070S	200E	4304752735	19249	Fee	Fee	ow	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	+ ++		200E	4304752737	18766	Fee			Р	Р	30	
Three Rivers 32-42-720	Three Rivers 32-42-720			200E	4304753949						APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720			200E	4304752012	_				Р	Р .	2	91.54.254
Three Rivers 34-31T-720 THREE RIVERS 36-11-720	Three Rivers 34-31T-720			200E	4304753281						APRVD	3	12/11/12
THREE RIVERS 36-13-720	Three Rivers 36-11-720			200E	4304751915					` —	P		
THREE RIVERS 36-21-720	Three Rivers 36-13-720 Three Rivers 36-21-720		_	200E	4304752699 4304752698			-			APRVD	5	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720			200E	4304752733				ow .	APD .	APRVD	- 6	08/29/12
THREE RIVERS 36-31-720	Three Rivers 36-31-720	-		200E	4304752697					DRL	P	7	00/20/12
Three Rivers D	Three Rivers D	-			4304753702						APRVD	8	08/29/12 07/15/13
	Three Rivers Fed 03-11-820				4304752950						WOC	60	02/22/13
	Three Rivers Fed 03-12-820				4304753914				_		APRVD	- 40	08/01/13
	Three Rivers Fed 03-13-820			_	4304753951						PERPEND	08/12/13	2
	Three Rivers Fed 03-14-820	-			4304753952				-		PERPEND	08/12/13	3
	Three Rivers Fed 03-23-820	-			4304753953				-		PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3 (080S	$\overline{}$	4304753954						PERPEND	08/12/13	4 5
					4204753054	10043				5			6
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3 (2080	200E	4304752861	10942]	euerai ji	reuerar 1	OVV I				FID
THREE RIVERS FEDERAL 3-32-820 THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3 (080S	200E	4304752864		ederal i			——+:	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-32-820 THREE RIVERS FEDERAL 3-33-820 THREE RIVERS FEDERAL 3-53-820		3 (080S 080S	200E 200E		19104 F	ederal I	Federal	ow /	——+:	APRVD		

LIST GOWNDaded 12-10-13 and consistency) The Rewers Fed 4-21-820 Three Rivers Fed 4-31-820 Three Rivers Fed 5-31-820 Three Rivers Fed 6-31-820 Three Rivers Fed 10-31-820 Three Rivers Fed 10-31-82	ATTACHMENT TO FORM 9 CHANG	SE OF OPERATOR												
State Well Name Growth State Well Approximation State Stat	AXIA ENERGY TO ULTRA RESOURCE	ES EFFECTIVE 10-01-2013												
List downloaded 12-10-13		Axia Well Name	Т	T	Γ						State	Actual		Date
LIST GOWNDaded 12-10-13 and consistency) The Rewers Fed 4-21-820 Three Rivers Fed 4-31-820 Three Rivers Fed 5-31-820 Three Rivers Fed 6-31-820 Three Rivers Fed 10-31-820 Three Rivers Fed 10-31-82	State Well Name	(for database sort		1		[Mineral	Surface	Well	Well	Status @		Apprvd
FineER BIVERS 60 - 31-820	List downloaded 12-10-13	and consistency)	Sec	TWN	RNG	API Number	Entity	Lease	Lease	Type	Status	12/12/13	Submitted	DOGM
THREE RIVERS FED 4-31-820	THREE RIVERS 4-21-820		4	0805	200E	4304752875	19048	Federal	Fee		DRL	Р		02/22/1
Three Rivers Federal 4-13-20. Three Rivers Fed 04-13-220. 4 0005. 200E. 4304753552. 19.186 Federal. Federal. Federal. Comparison Comparis	THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	0805	200E	4304752874	19023	Federal	Fee	ow	DRL	Р		02/22/1
Three Rivers Federal 4.4-18.20	Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	0805	200E	4304753552	19168	Federal	Fee	ow	DRL	Р	2	08/26/1
Three Rivers Federal 4-18-20 Three Rivers Fed 05-18-320 5 5005 5006 3007 4007-5305 Federal Federal OW REW PAPEND 1 1 1 1 1 1 1 1 1	Three Rivers Federal 4-41-820		4	0805	200E		1		+	ow		APRVD	7	08/01/1
Three Rivers Federal 5-11-820	Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	0805	200E							+	11	08/01/1
Three Rivers Federal 5-14-200 Three Rivers Fed 05-12-820 5 5005 2006 4304753958 Federal Federal OW APD PERPEND 08/19/13 Three Rivers Federal 5-43-820 Three Rivers Fed 05-43-820 5 8005 2006 4304753959 Federal Federal OW APD PERPEND 08/19/13 THREE RIVERS FEDRAL 5-58-820 Three Rivers Fed 05-54-820 5 8005 2006 4304753959 Federal Federal OW APD PERPEND 08/19/13 THREE RIVERS FEDRAL 5-58-820 Three Rivers Fed 05-54-820 5 8005 2006 4304753959 Federal Federal OW APD PERPEND 08/19/13 PERPEND 08/19/	Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	0805	200E		1			ow		 	12/03/13	5
Three Rivers Federal 5-43-820	Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	0805	200E							+		la
Three Rivers Federal 3-3-820	Three Rivers Federal 5-42-820		+		200E	4304753958				ow				7
THREE RIVERS FEDERAL 8-5-5-820 Three Rivers Fed 08-5-6-820	Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	0805	200E							, 		6
THREE RIVERS FEDERAL 8-52-820 Three Rivers Fed 08-53-820	THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	0805	200E	4304752862	18993		}	ow	Р			
THREE RIVERS FED 184.8-33-820	THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	0805	200E		 		}	<u> </u>	DRL	P		02/22/1
Three Rivers Federal 9-41-820	THREE RIVERS FEDERAL 8-53-820				_				 	_			1	02,22,1
Three Rivers FED 10-30-820	Three Rivers Federal 9-41-820	+	+						·	_	DRL		<u>ئ</u>	08/20/1
Three Rivers Federal 10-31-820	THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	0805	-				}					08/20/1
Three Rivers Federal 10-32-820	Three Rivers Federal 10-31-820		10	0805	200E			_		-		CCS	-	
THREE RIVERS FED 10-42-820 Three Rivers Fed 10-41-820 Three Rivers Fed 10-42-820 Three Rivers Fed 31-12-720 Three Rivers Fed 31-1	Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080\$	200E	4304753415		Federal		ow			7	
THREE RIVERS FED 10-42-820 Three Rivers Fed 10-42-820 Three Rivers Federal 33-11-720 Three Rivers Federal 33-11-720 Three Rivers Federal 33-11-720 Three Rivers Federal 33-12-720 Three Rivers Federal 33-12-720 Three Rivers Federal 33-12-720 Three Rivers Federal 33-12-720 Three Rivers Federal 33-13-720 Three Rivers Federal 33-14-720 Three Rivers Fed 33-14-720 Three Rivers Fed 33-14-5-720 Three Rivers Fed 34-15-720 Three Rivers Fed 34-15-720 Three Rivers Fed 34-15-720 Three Rivers Fed 34-15-720 Three Rivers Fed 34-23-720 Three Rivers Fed 34-33-720 Three Rivers Federal 34-3-720 Three Rivers Fed 34-33-720 Three Rivers Federal 34-3-720 Three Rivers Federal 35-12-720 Three Rivers Federal	THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	0805	200E	4304752948	19137	Federal	Federal	OW	DRL	P	6	02/22/1
Three Rivers Federal 33-11-720	THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	0805	200E					ow	APD	APRVD	<u> </u>	<u>'</u>
Three Rivers Federal 33-12-720	Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	0705	200E		19109						•	07/17/1
Three Rivers Federal 33-13-720 Three Rivers Fed 33-13-720 33 0705 200E 4304753723 19222 Federal Fee OW DRL WOC 90 09/16/	Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	0705	200E				Fee			WOC	8	
Three Rivers Federal 33-14-720 Three Rivers Fed 33-14-720 33 0705 200E 4304753551 19107 Federal Fee OW DRL P 07/09/ Three Rivers Fed 33-24-720 Three Rivers Fed 33-24-720 34 0705 200E 4304753557 19108 Federal Fee OW DRL P 07/09/ THREE RIVERS FED 34-15-720 Three Rivers Fed 34-23-720 34 0705 200E 430475295 18960 Federal Fee OW DRL P 02/12/ Three Rivers Fed 34-23-720 Three Rivers Fed 34-23-720 34 0705 200E 430475295 19049 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-25-720 Three Rivers Fed 34-23-720 34 0705 200E 4304752945 19049 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-23-720 34 0705 200E 4304752945 19049 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-33-720 34 0705 200E 4304752945 19050 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-33-720 34 0705 200E 4304753283 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-33-720 35 0705 200E 4304753285 Federal Fee OW DRL P 02/12/ Three Rivers Federal 34-42-720 Three Rivers Fed 34-42-720 35 0705 200E 4304753915 Federal Fee OW DRL P 02/12/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753915 Federal Fee OW APD APRVD 08/01/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 07/25/13 IOO Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 07/25/13 IOO Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 08/01/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 08/02/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-32-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 08/02/27/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-32-720 35 0705 200E 4304753005 19138 Federal Federal OW APD APRVD 09/02/27/ THREE RIVERS FED 35-34-720 Three Rivers Fed 35-32-720 35 0705 200E 43047	Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	0705	200E					_				09/16/13
Three Rivers Federal 33-24-720 Three Rivers Fed 33-24-720 33 0705 200E 4304753557 19108 Federal Fee OW DRL P O7/09/ THREE RIVERS FED 34-15-720 Three Rivers Fed 34-15-720 34 0705 200E 4304752965 18960 Federal Fee OW P P P O7/19/ THREE RIVERS FED 34-23-720 Three Rivers Fed 34-23-720 34 0705 200E 4304753283 Federal Fee OW DRL P O7/19/ THREE RIVERS FED 34-33-720 Three Rivers Fed 34-33-720 34 0705 200E 4304753283 Federal Fee OW DRL P O7/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-35-720 34 0705 200E 4304753283 Federal Fee OW DRL P O7/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-35-720 34 0705 200E 4304753283 Federal Fee OW DRL P O7/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-35-720 34 0705 200E 4304753282 Federal Fee OW APD APRVD O7/12/ Three Rivers Federal 34-42-720 Three Rivers Fed 34-43-720 35 0705 200E 4304753915 Federal Fee OW APD APRVD O8/10/ Three Rivers Federal 34-43-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753915 Federal Federal OW APD APRVD O7/25/13 O0/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753916 Federal Federal OW APD APRVD O7/25/13 O0/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD O7/25/13 O0/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD O7/25/13 O0/ Three Rivers Federal 35-14-720 Three Rivers Fed 35-12-720 35 0705 200E 4304753915 Federal Federal OW APD APRVD O8/20/ Three Rivers Federal 35-14-720 Three Rivers Fed 35-14-720 35 0705 200E 4304753915 Federal Federal OW APD APRVD O8/20/ Three Rivers Federal 35-14-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753915 Federal Federal OW APD APRVD O8/20/ Three Rivers Federal 35-14-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753916 Federal Federal OW APD APRVD O8/22/ Three Rivers Fed G35-34-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753916 Federal Federal OW APD APRVD O8/22/ Three Rivers Fed G35-34-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753	Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	0705	200E								- 17	09/16/13
THREE RIVERS FED 34-15-720 Three Rivers Fed 34-15-720 34 0705 200E 4304752965 18960 Federal Fee OW P P P O2/12/ Three Rivers Federal 34-25-720 Three Rivers Fed 34-25-720 34 0705 200E 4304752945 19049 Federal Fee OW DRL P O2/12/ Three Rivers Federal 34-25-720 Three Rivers Fed 34-25-720 34 0705 200E 4304753283 Federal Fee OW DRL P O2/12/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-35-720 34 0705 200E 4304753282 Federal Fee OW DRL P O2/12/ Three Rivers Federal 34-42-720 Three Rivers Fed 34-35-720 35 0705 200E 4304753282 Federal Fee OW APD APRVD O6/10/ Three Rivers Federal 34-42-720 Three Rivers Fed 34-42-720 35 0705 200E 4304753915 Federal Fee OW APD APRVD O8/01/ Three Rivers Federal 35-11-720 Three Rivers Fed 34-43-720 35 0705 200E 4304753916 Federal Federal OW APD APRVD O7/125/13 Intree Rivers Fed 35-11-720 35 0705 200E 4304753916 Federal Federal OW APD APRVD O7/125/13 Intree Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753916 Federal Federal OW APD APRVD O7/125/13 Intree Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD O7/125/13 Intree Rivers Fed 35-11-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD O7/125/13 Intree Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD O7/125/13 Intree Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753951 Federal Federal OW APD APRVD O7/125/13 Intree Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753951 Federal Federal OW APD APRVD O7/125/13 Intree Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753953 Federal Federal OW APD APRVD O7/125/13 Intree Rivers Fed 35-11-720 35 0705 200E 4304753905 Federal Federal OW APD APRVD O7/125/13 Intree Rivers Fed 35-11-720 35 0705 200E 4304753906 Federal Federal OW APD APRVD O7/125/13 Intree Rivers Fed 35-11-720 35 0705 200E 4304753906 Federal Federal OW APD APRVD O7/125/13 Intree Rivers Fed 35-11-720 35 0705 200E 4304753906 Federal Fe	Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	0705	200E							P	2	07/09/1
Three Rivers Federal 34-25-720	THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	0705	200E	4304752965	18960	Federal	Fee	ow	Р	Р	3	
Three Rivers Federal 34-25-720 Three Rivers Fed 34-25-720 34 070S 200E 4304753283 Federal Fee OW APD APRVD 02/22/ Three Rivers Federal 34-33-720 Three Rivers Fed 34-33-720 34 070S 200E 4304753282 Federal Fee OW APD APRVD 06/10/ Three Rivers Federal 34-43-5720 Three Rivers Fed 34-43-720 35 070S 200E 4304753382 Federal Fee OW APD APRVD 06/10/ Three Rivers Federal 34-42-720 Three Rivers Fed 34-42-720 35 070S 200E 4304753915 Federal Federal OW APD APRVD 08/01/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 070S 200E 4304753916 Federal Federal OW APD APRVD 08/01/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 070S 200E 4304753917 Federal Federal OW APD APRVD 08/01/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 070S 200E 4304753917 Federal Federal OW APD APRVD 08/01/ Three Rivers Federal 35-13-720 Three Rivers Fed 35-13-720 35 070S 200E 4304753917 Federal Federal OW APD APRVD 08/01/ Three Rivers Federal 35-13-720 Three Rivers Fed 35-13-720 35 070S 200E 4304753917 Federal Federal OW APD APRVD 08/01/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 070S 200E 4304753954 Federal Federal OW APD APRVD 08/02/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 070S 200E 4304753953 Federal Federal OW APD APRVD 08/02/21/ THREE RIVERS FED 35-32-720 Three Rivers Fed 35-32-720 35 070S 200E 4304753905 19138 Federal Federal OW APD APRVD 08/02/21/ THREE RIVERS FED 35-32-720 Three Rivers Fed 35-34-720 35 070S 200E 4304753005 19138 Federal Federal OW APD APRVD 02/22/21/ THREE RIVERS FED 35-42-720 Three Rivers Fed 35-42-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 02/22/21/ Three Rivers Federal 35-42-720 Three Rivers Fed 35-42-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 02/22/21/ Three Rivers Fed 35-42-720 Three Rivers Fed 35-42-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 02/22/21/ Three Rivers Fed 03-34-820 Three Rivers Fed 35-44-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 02/22/21/ Three Rivers Fed 03-34-820 Three River	THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	ow	DRL	Р	П	02/12/13
THREE RIVERS FED 34-33-720 Three Rivers Fed 34-33-720 34 070S 200E 4304752947 19050 Federal Fee OW DRL P 06/10/ Three Rivers Federal 34-35-720 Three Rivers Fed 34-35-720 35 070S 200E 430475392E Federal Fee OW APD APRVD 06/10/ Three Rivers Federal 34-42-720 Three Rivers Fed 34-42-720 35 070S 200E 4304753915 Federal Federal OW APD APRVD 08/01/ Three Rivers Federal 35-11-720 Three Rivers Fed 34-43-720 35 070S 200E 4304753916 Federal Federal OW APD APRVD 08/01/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 070S 200E 4304753917 Federal Federal OW APD PERPEND 07/25/13 08/01/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 070S 200E 4304753917 Federal Federal OW APD APRVD 08/01/ Three Rivers Federal 35-13-720 Three Rivers Fed 35-13-720 35 070S 200E 4304753917 Federal Federal OW APD APRVD 08/01/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 070S 200E 4304753554 Federal Federal OW APD APRVD 08/20/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-12-720 35 070S 200E 4304753553 Federal Federal OW APD APRVD 08/22/ Three Rivers Federal 35-21-720 Three Rivers Fed 35-32-720 35 070S 200E 4304753905 19138 Federal Federal OW APD APRVD 08/22/2/ THREE RIVERS FED 35-32-720 Three Rivers Fed 35-32-720 35 070S 200E 4304753005 19138 Federal Federal OW APD APRVD 02/22/2/ THREE RIVERS FED 35-34-720 Three Rivers Fed 35-34-720 35 070S 200E 4304753005 19138 Federal Federal OW APD APRVD 02/22/2/ Three Rivers Federal 35-43-720 Three Rivers Fed 35-34-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 02/22/2/ Three Rivers Federal 35-43-720 Three Rivers Fed 35-34-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 02/22/2/ Three Rivers Federal 35-44-720 Three Rivers Fed 35-44-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 02/22/2/ Three Rivers Federal 35-44-720 Three Rivers Fed 35-44-720 35 070S 200E 4304753008 Federal Federal OW APD APRVD 02/22/2/ Three Rivers Federal 35-44-720 Three Rivers Fed 33-44-720 35 070S 200E 4304753008 Federal Federal OW APD APRVD 02/22/2/ Three Rivers	Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee			APRVD		
Three Rivers Federal 34-35-720 Three Rivers Fed 34-35-720 35 0705 200E 4304753282 Federal Federal OW APD APRVD 08/01/ Three Rivers Federal 34-42-720 Three Rivers Fed 34-42-720 35 0705 200E 4304753915 Federal Federal OW APD APRVD 08/01/ Three Rivers Federal 35-13-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753916 Federal Federal OW APD APRVD 08/01/ Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 08/01/ Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 08/01/ Three Rivers Federal 35-13-720 Three Rivers Fed 35-13-720 35 0705 200E 430475354 Federal Federal OW APD APRVD 08/01/ Three Rivers Federal 35-14-720 Three Rivers Fed 35-14-720 35 0705 200E 4304753554 Federal Federal OW APD APRVD 08/20/ Three Rivers Federal 35-14-720 Three Rivers Fed 35-14-720 35 0705 200E 4304753553 Federal Federal OW APD APRVD 08/20/ Three Rivers Federal 35-21-720 Three Rivers Fed 35-21-720 35 0705 200E 4304753553 Federal Federal OW APD APRVD 08/20/ Three Rivers Federal 35-32-720 Three Rivers Fed 35-32-720 35 0705 200E 4304753943 Federal Federal OW APD APRVD 08/22/ THREE RIVERS FED 35-32-720 Three Rivers Fed 35-32-720 35 0705 200E 4304753005 19138 Federal Federal OW APD APRVD 02/22/ THREE RIVERS FED 35-34-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753006 Federal Federal OW APD APRVD 02/22/ Three Rivers Federal 35-42-720 Three Rivers Fed 35-42-720 35 0705 200E 4304753006 Federal Federal OW APD APRVD 02/22/ Three Rivers Federal 35-44-720 Three Rivers Fed 35-44-720 35 0705 200E 4304753007 Federal Federal OW APD APRVD 02/22/ Three Rivers Federal 35-44-720 Three Rivers Fed 35-44-720 35 0705 200E 4304753008 Federal Federal OW APD APRVD 08/01/13 18/14/14/14/14/14/14/14/14/14/14/14/14/14/	THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	_		Р		
Three Rivers Federal 34-42-720	Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	0705	200E	4304753282						APRVD	7	
Three Rivers Federal 34-43-720	Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	0705	200E	4304753915							2	
Three Rivers Federal 35-11-720 Three Rivers Fed 35-11-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 08/01/1 Three Rivers Federal 35-12-720 Three Rivers Fed 35-13-720 35 0705 200E 4304753917 Federal Federal OW APD APRVD 08/01/1 Three Rivers Federal 35-13-720 Three Rivers Fed 35-13-720 35 0705 200E 4304753535 Federal Federal OW APD APRVD 08/20/1 Three Rivers Federal 35-14-720 Three Rivers Fed 35-14-720 35 0705 200E 430475353 Federal Federal OW APD APRVD 08/22/1 THREE RIVERS FED 35-32-720 Three Rivers Fed 35-32-720 35 0705 200E 4304753943 Federal Federal OW APD APRVD 07/25/13 UNIT THREE RIVERS FED 35-32-720 Three Rivers Fed 35-32-720 35 0705 200E 4304753005 19138 Federal Federal OW APD APRVD 07/25/13 UNIT THREE RIVERS FED 35-34-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753005 19138 Federal Federal OW APD APRVD 07/22/2 THREE RIVERS FED 35-34-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753007 Federal Federal OW APD APRVD 02/22/2 Three Rivers Federal 35-43-720 Three Rivers Fed 35-43-720 35 0705 200E 4304753007 Federal Federal OW APD APRVD 02/22/2 Three Rivers Federal 35-42-720 Three Rivers Fed 35-43-720 35 0705 200E 4304753007 Federal Federal OW APD APRVD 02/22/2 Three Rivers Federal 35-442-720 Three Rivers Fed 35-43-720 35 0705 200E 4304753007 Federal Federal OW APD APRVD 08/80/1/2 Three Rivers Federal 35-442-720 Three Rivers Fed 35-442-720 35 0705 200E 4304753008 Federal Federal OW APD APRVD 08/80/1/2 Three Rivers Fed 03-344-720 Three Rivers Fed 35-442-720 35 0705 200E 4304753008 Federal Federal OW APD APRVD 08/80/1/2 Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 0805 200E Federal Federal NA SUB 12/10/13 2 Three Rivers Fed 03-44-820 Three Rivers Fed 03-34-820 3 0805 200E Federal NA SUB 12/10/13 2 Three Rivers Fed 08-31-820 Three Rivers Fed 08-31-820 8 0805 200E Federal NA SUB 12/10/13 3	Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916				-			a	08/01/13
Three Rivers Federal 35-12-720	Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944			-	_				
Three Rivers Federal 35-13-720	Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	0705	200E	4304753917					_			
Three Rivers Federal 35-14-720 Three Rivers Fed 35-14-720 35 0705 200E 4304753553 Federal Federal OW APD PERPEND 07/25/13 THREE RIVERS FED 35-32-720 Three Rivers Fed 35-32-720 35 0705 200E 4304753005 19138 Federal Federal OW APD PERPEND 07/25/13 THREE RIVERS FED 35-32-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753005 19138 Federal Federal OW APD APRVD 02/22/27 THREE RIVERS FED 35-34-720 Three Rivers Fed 35-34-720 35 0705 200E 4304753006 Federal Federal OW APD APRVD 02/22/27 THREE RIVERS FED 35-42-720 Three Rivers Fed 35-42-720 35 0705 200E 4304753007 Federal Federal OW APD APRVD 02/22/27 Three Rivers Fed 35-43-720 35 0705 200E 4304753007 Federal Federal OW APD APRVD 02/22/27 Three Rivers Fed 35-442-720 35 0705 200E 4304753918 Federal Federal OW APD APRVD 08/80/17 Three Rivers Fed 35-442-720 35 0705 200E 4304753919 Federal Federal OW APD APRVD 08/80/17 Three Rivers Fed 35-442-720 35 0705 200E 4304753008 Federal Federal OW APD APRVD 08/80/17 Three Rivers Fed 35-442-720 35 0705 200E 4304753008 Federal Federal OW APD APRVD 08/80/17 Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 0805 200E 4304753008 Federal Federal OW APD APRVD 09/22/27 Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 0805 200E Federal Federal NA SUB 12/10/13 2 Three Rivers Fed 03-44-820 Three Rivers Fed 03-44-820 Three Rivers Fed 03-44-820 3 0805 200E Federal NA SUB 12/10/13 2 Three Rivers Fed 08-31-820 Three Rivers Fed 08-31-820 8 0805 200E Federal NA SUB 12/10/13 2	Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	0705	200E								3	
Three Rivers Federal 35-21-720	Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal					2	
THREE RIVERS FED 35-32-720 Three Rivers Fed 35-32-720 35 070S 200E 4304753005 19138 Federal Federal OW DRL APRVD 02/22/: THREE RIVERS FED 35-34-720 Three Rivers Fed 35-34-720 35 070S 200E 4304753006 Federal Federal OW APD APRVD 02/22/: Three Rivers Fed 35-42-720 Three Rivers Fed 35-42-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 02/22/: Three Rivers Federal 35-43-720 Three Rivers Fed 35-42-720 35 070S 200E 4304753018 Federal Federal OW APD APRVD 02/22/: Three Rivers Federal 35-442-720 Three Rivers Fed 35-442-720 35 070S 200E 4304753919 Federal Federal OW APD APRVD 08/01/: THREE RIVERS FED 35-44-720 Three Rivers Fed 35-442-720 35 070S 200E 4304753018 Federal Federal OW APD APRVD 08/02/: THREE RIVERS FED 35-44-720 Three Rivers Fed 35-442-720 35 070S 200E 4304753008 Federal Federal OW APD APRVD 02/22/: Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 080S 200E Federal NA SUB 12/10/13 Three Rivers Fed 03-44-820 Three Rivers Fed 03-44-820 Three Rivers Fed 03-34-820 8 080S 200E Federal NA SUB 12/10/13 Three Rivers Fed 08-31-820 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 Three Rivers Fed 08-31-820 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 Three Rivers Fed	Three Rivers Federal 35-21-720		+										07/25/13	Ц
THREE RIVERS FED 35-34-720 Three Rivers Fed 35-34-720 35 070S 200E 4304753006 Federal Federal OW APD APRVD 02/22/: THREE RIVERS FED 35-42-720 Three Rivers Fed 35-42-720 35 070S 200E 4304753007 Federal Federal OW APD APRVD 02/22/: Three Rivers Federal 35-43-720 Three Rivers Fed 35-43-720 35 070S 200E 4304753918 Federal Federal OW APD APRVD 08/01/: Three Rivers Federal 35-442-720 Three Rivers Fed 35-442-720 35 070S 200E 4304753919 Federal Federal OW APD APRVD 08/01/: THREE RIVERS FED 35-442-720 Three Rivers Fed 35-442-720 35 070S 200E 4304753919 Federal Federal OW APD APRVD 08/01/: Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 080S 200E Federal Federal NA SUB 12/10/13 2 Three Rivers Fed 03-44-820 Three Rivers Fed 03-44-820 8 080S 200E Federal NA SUB 12/10/13 2 Three Rivers Fed 08-31-820 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/10/13 3	THREE RIVERS FED 35-32-720		-				19138							02/22/13
THREE RIVERS FED 35-42-720 Three Rivers Fed 35-42-720 35 070S 200E 4304753007 Federal Federal Federal Federal OW APD APRVD APRVD 02/22/2 Three Rivers Federal 35-43-720 Three Rivers Fed 35-43-720 35 070S 200E 4304753918 Federal Federal Federal OW APD APRVD APRVD 8 08/01/2 Three Rivers Federal 35-442-720 Three Rivers Fed 35-442-720 35 070S 200E 4304753919 Federal Federal OW APD APRVD APRVD 9 08/01/2 THREE RIVERS FED 35-44-720 Three Rivers Fed 35-44-720 35 070S 200E 4304753008 Federal Federal Federal OW APD APRVD 408/01/2 Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 080S 200E Federal Federal Federal Federal OW APD APRVD 408/01/2 Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 080S 200E Federal Federal Federal Federal OW APD APRVD 408/01/2 Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 080S 200E Federal Federal Federal Federal OW APD APRVD 408/01/2 Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 Three Rivers Fed 03-44-820 3 080S 200E	THREE RIVERS FED 35-34-720									$\overline{}$				
Three Rivers Federal 35-43-720	THREE RIVERS FED 35-42-720		-											
Three Rivers Federal 35-442-720			-										6	
THREE RIVERS FED 35-44-720 Three Rivers Fed 35-44-720 35 070S 200E 4304753008 Federal Federal OW APD APRVD O 2/22/2 Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 080S 200E Federal NA SUB 12/10/13 </td <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td></td> <td></td> <td>- 8</td> <td></td>			-							 \$			- 8	
Three Rivers Fed 03-34-820 Three Rivers Fed 03-34-820 3 080S 200E Federal NA SUB 12/10/13 Three Rivers Fed 03-44-820 Three Rivers Fed 03-44-820 3 080S 200E Federal NA SUB 12/10/13 2 Three Rivers Fed 08-31-820 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/07/13 3			\longrightarrow							· · · · · · · · · · · · · · · · · · ·				
Three Rivers Fed 03-44-820 Three Rivers Fed 03-44-820 3 080S 200E Federal NA SUB 12/10/13 2 Three Rivers Fed 08-31-820 Three Rivers Fed 08-31-820 8 080S 200E Federal NA SUB 12/07/13 3			\rightarrow											1
Three Rivers Fed 08-31-820						- 1								-
					$\overline{}$									- 5
	Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820			200E			Federal				SUB	12/07/13	귝

	STATE OF UTAH			FORM 9
I	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		3	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-85592
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Three Rivers Federal 33-12-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC				9. API NUMBER: 43047537240000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #	245 , Englewood, CO, 80112	PHC	ONE NUMBER: 303 645-9810 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1560 FNL 1111 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWNW Section:	IIP, RANGE, MERIDIAN: 33 Township: 07.0S Range: 20.0E Me	ridian:	: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN		FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE		PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
2/3/2014				
	WILDCAT WELL DETERMINATION		OTHER	OTHER:
Monthly status re	eport of drilling and comple	etion	activity attached.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 05, 2014
NAME (PLEASE PRINT) Debbie Ghani	PHONE NUM 303 645-9810	BER	TITLE Sr. Permitting Specialist	
SIGNATURE N/A			DATE 2/3/2014	

RECEIVED: Feb. 03, 2014

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 10/19/2013

WELL NAME TH WELL SITE CONSULTANT TO AT REPORT 100'	REE RIVERS FED 33-12-72 Jess Peonio FOOTAGE 100'	PHONE#	AFE# 130522 CUM. DRLG. H	CONTRACTOR	12/05/2013 Capstar 321 DAYS SINCE SPUD 0
ANTICIPATED TD DAILY MUD LOSS SURF: MUD COMPANY:	PRESENT OPS DH:		er at 100' CUM. MUD LOSS MUD ENGINEER:		(Not Specified) DH:
LAST BOP TEST	NEXT CASING SIZE		NEXT CASING DEI	PTH S	SSE SSED
AFE Days vs Depth: DWOP Days vs Depth:		# LL	AFE Cost Vs Depth: /BP Received Today:		
FUEL AND WATER USAGE Fluid Fuel Gas Fresh Well Water Nano Water Frac Water Reserve Pit Water Boiler Hours Air Heater Hours Urea Urea Sys 1 Hrs Urea Sys 3 Hrs	Used	Received Tra	ansferred On Han	d Cum.Used	
RECENT CASINGS RUN: Conductor	Date Set Size 10/19/2013 16.000	Grade C-75*		epth FIT Depth 100	FIT ppg
RECENT BITS: BIT SIZE MANUF	TYPE SERIAL NO.	JETS	TFA	DEPTH IN DEPTH (OUT I-O-D-L-B-G-O-R
BIT OPERATIONS: BIT WOB RPM	GPM PRESS	ННР	HRS 24hr DIS	ST 24HR ROP CUM	I HRS CUM DIST CUM ROP
RECENT MUD MOTORS: # SIZE MAN	UF TYPE	SERIAL NO	D. LOBES	DEPTH IN DEPTH (OUT DATE IN DATE OUT
MUD MOTOR OPERATIONS: # WOB R	EV/GAL HRS	24hr DIS1	Γ 24HR ROP	CUM HRS	CUM DIST CUM ROP
SURVEYS Date TMD	Incl Azimuth	TVD	VS N	S EW	DLS Tool Type
			Flare Sz Trip Gas New Sand	_ Flare Trip	_ _ _ _
SURFACE PUMP/BHA INFORI Pump 1 Liner Stroke Pump 2 Liner Stroke Pump 32 Liner Stroke BHA Makeup Up Weight 0 Dn We	Len SPM Len SPM Len SPM	F	PSI GP PSI GP Leng Torqu	M SPF M SPF th	R Slow PSI
DAILY COSTS 8100100: Permits & Fees	DAILY CUM 12,839	AFE	8100105: Insurance	DAILY	CUM AFE
8100110: Staking & Surveying 8100200: Location Roads	19,080		8100120: Surface D 8100210: Reclamati		
8100220: Secondary Reclama 8100300: Water Well	ti		8100230: Pit Solidifi 8100310: Water/Wa		
8100320: Mud & Chemicals 8100400: Drilling Rig		1,467,178	8100325: Oil Base N 8100402: Drilling Ri	Mud Diesel	
8100405: Rig Fuel		1,407,170	8100410: Mob/Dem	ob	
8100420: Bits & Reamers 8100510: Testing/Inspection/			8100500: Roustabo 8100520: Trucking 8		
8100530: Equipment Rental			8100531: Down Hol	e Motor Ren	
8100532: Solids Control Equi 8100540: Fishing			8100535: Directiona 8100600: Surface C		
8100605: Cementing Work 8100700: Logging - Openhole			8100610: P & A 8100705: Logging -	Mud	
8100800: Supervision/Consult			8100810: Engineeri	ng/Evaluat	
8100900: Contingencies 8100999: Non Operated IDC			8100950: Administra 8200510: Testing/In		
B200520: Trucking & Hauling B200605: Cementing Work			8200530: Equipmer 8210600: Production	it Rental	
8210620: Wellhead/Casing He	a		Total Cost	Todolly	31,919 1,467,178

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 10/22/2013

WELL SITE CONSULT TD AT REPORT(n ANTICIPATED TD DAILY MUD LOSS MUD COMPANY: LAST BOP TEST AFE Days vs Dep DWOP Days vs Dep RECENT CASINGS RE Conductor RECENT SIZE	TANT o data) SURF: oth: oth: UN:	Jess FOOTAG PRESEI NEXT C	NT OPS DH: _	PHONE# PRATE (nothing	CUI recorded) CUM. MU MUD ENG NEXT C	M. DRLG. D LOSS BINEER: ASING D	HRS GEOLO SURF:	DR DRIC SEC	T _ SSE	(Not Sp DH:	PUD 0 Decified)
ANTICIPATED TD DAILY MUD LOSS MUD COMPANY: LAST BOP TEST AFE Days vs Dep DWOP Days vs Dep RECENT CASINGS RI Conductor RECENT BITS: BIT SIZE	SURF:	NEXT C	NT OPS DH: _	PRATE(nothing	CUM recorded) CUM. MU MUD ENG NEXT C	M. DRLG. D LOSS BINEER: ASING D	HRS GEOLO SURF:	DR DRIC SEC	T _ SSE	(Not Sp DH:	pecified)
ANTICIPATED TD DAILY MUD LOSS MUD COMPANY: LAST BOP TEST AFE Days vs Dep DWOP Days vs Dep RECENT CASINGS RI Conductor RECENT BITS: BIT SIZE	SURF:	NEXT C	NT OPS DH: _	(nothing	recorded) CUM. MU MUD ENC NEXT C	D LOSS BINEER: ASING D	_ GEOLG SURF:	OGIC SEC	T _ SSE	(Not Sp DH:	pecified)
AFE Days vs Dep DWOP Days vs Dep DWOP Days vs Dep RECENT CASINGS RI Conductor RECENT BITS: BIT SIZE	oth:	NEXT C	_ DH: _		CUM. MU MUD ENG NEXT C	D LOSS BINEER: ASING D	SURF:		SSE	DH:	
AFE Days vs Dep DWOP Days vs Dep RECENT CASINGS RI Conductor RECENT BITS: BIT SIZE	oth:	NEXT C	ASING SIZE _		MUD ENC NEXT C	ASING D			SSE		SSED
AFE Days vs Dep DWOP Days vs Dep RECENT CASINGS RI Conductor RECENT BITS: BIT SIZE	oth: oth:	Date S	ASING SIZE _		_ NEXT C		EPTH			:	SSED
AFE Days vs Dep DWOP Days vs Dep RECENT CASINGS RI Conductor RECENT BITS: BIT SIZE	oth: oth:	Date S									
DWOP Days vs Dep RECENT CASINGS RI Conductor RECENT BITS: BIT SIZE	oth: UN:	Date S		#11	AFE Cost						
Conductor RECENT BITS: BIT SIZE					/BP Receiv	Vs Depth ed Today	n: ':				_
BIT SIZE					Weig 109.0	ht 000	Depth 100	FIT Dept	h FII	Г ррд	
	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH	IN DEPT	H OUT	I-O-D-	-L-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr D	IST 24H	R ROP C	UM HRS	CUM D	OIST CUM RO
RECENT MUD MOTO # SIZE	RS: MANUF		TYPE	SERIAL NO	Ο.	LOBES	DEPTH	IN DEPT	H OUT	DATE IN	DATE OUT
WUD MOTOR OPERA # WOB	TIONS: REV/0	GAL	HRS	24hr DIS	T 24	HR ROP	CUI	M HRS	CUM	DIST	CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS		NS	EW	DLS	Tool Typ	е
Conn Gas Litho Shows:					Flare S Trip G New Sa	as	Flare				
SURFACE PUMP/BHA Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup	Stroke Len Stroke Len Stroke Len		SPM _ SPM _ SPM _	[PSI PSI PSI	C Lei	SPM SPM SPM	- - - -	SPR SPR SPR	 Hours	Slow PSI Slow PSI Slow PSI S on BHA
Up Weight 0	Dn Weight	0	RT Weight _	0		Tor	que <u>0</u>	-		Hours	on Motor
DAILY COSTS	_	DAILY	CUM	AFE				DA	ILY	CUM	AFE
3100100: Permits & F			12,839		8100105						
3100110: Staking & S 3100200: Location Ro			19,080		8100120		Damages	& K			+
3100220: Secondary			19,000		8100230						
3100300: Water Well							/ater Dispo	osa ——			
3100320: Mud & Che	micals						Mud Dies	el			
3100400: Drilling Rig				1,467,178			Rig Cleani				
3100405: Rig Fuel	<u> </u>				8100410						
3100420: Bits & Rear							out Servic				
3100510: Testing/Insp 3100530: Equipment							g & Hauling ole Motor				+
3100532: Solids Cont					8100535			· Cili			
3100540: Fishing	1						Casing/Int	е			
3100605: Cementing					8100610		-				
3100700: Logging - O					8100705			. —			
3100800: Supervision							ring/Evalu				
3100900: Contingenc 3100999: Non Operat			_				trative O/F Inspection				+
3200999: Non Operat			+				ent Rental	'			+
3200605: Cementing							ion Casing				+
3210620: Wellhead/C					Total Cos		9			31,919	1,467,178

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 10/23/2013

NELL NAME	THRE	E RIVERS	FED 33-12-720	<u> </u>	AFE#	13052	<u> 2 SPU</u>	ID DATE			/2013
WELL SITE CONSU	LTANT	Jess	Peonio	_ PHONE#			CONTRAC			Capstar :	321
TD AT REPORT	(no data)	FOOTAG	E	PRATE	CUN	I. DRLG.	HRS	_ DRLC	DAYS	SINCE SF	<u> </u>
ANTICIPATED TD		PRESE	NT OPS							(Not Spe	ecified)
DAILY MUD LOSS					CUM. MU					DH:	,
MUD COMPANY:	_		_		MUD ENG						
AST BOP TEST		NEXT C	ASING SIZE				FPTH		SSF	S	SFD
		_	_								
AFE Days vs D DWOP Days vs D	epth: epth:			# LL	AFE Cost /BP Receiv	Vs Depth ed Today	n:				
RECENT CASINGS Conductor		Date S 10/19/20	et Size	Grade C-75*	Weig 109.0	ht		TT Depth		ppg	
RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH	OUT	I-O-D-L	B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr D	IST 24HR F	ROP CU	M HRS	CUM DI	ST CUM RO
RECENT MUD MOTO # SIZE	ORS: MANUF	:	TYPE	SERIAL NO	Ο.	LOBES	DEPTH IN	DEPTH	OUT	DATE IN	DATE OUT
# WOB	ATIONS: REV	/GAL	HRS	24hr DIS	T 24	HR ROP	CUM F	HRS	CUM	DIST	CUM ROP
BURVEYS Date	TMD	Incl	Azimuth	TVD	VS		NS	EW	DLS	Tool Type	•
					Flare S Trip Ga New Sar	as	Flare Tr Total Sar	rip			
3110WS.											
SURFACE PUMP/BI	HA INFORMA			_		_			_	_	
Pump 1 Liner	_ Stroke Le		SPM _		PSI		SPM		PR		low PSI
Pump 2 Liner Pump 32 Liner	Stroke Leg Stroke Leg		SPM _ SPM		PSI		SPM SPM	SF SF			low PSI low PSI
BHA Makeup	_ Slicke Le	''	SFIVI _		- JI		SPM ngth	31			on BHA 0
Up Weight 0	_ Dn Weigh	nt <u>0</u>	RT Weight	0			que 0				n Motor
All V COSTS		DAILV	CLIM	A F E				DAII	v	CLIM	AFE
OAILY COSTS 100100: Permits &	Fees	DAILY	CUM 12,839	AFE	8100105	· Incuranc	20	DAIL	1	CUM	AFE
3100110: Staking &			12,009				Damages & I	R			
100200: Location F			19,080		8100210			'`			
100220: Secondar			,		8100230						
100300: Water We	έĺΙ				8100310	: Water/W	Vater Disposa	1			
100320: Mud & Ch	nemicals				8100325	: Oil Base	e Mud Diesel				
100400: Drilling Ri	g L			1,467,178	8100402						
100405: Rig Fuel	L				8100410	: Mob/De	mob				
100420: Bits & Rea							out Services				
100510: Testing/In							g & Hauling		17	517	
100530: Equipmer							ole Motor Rei	n			
100532: Solids Co	niroi ⊨qui				8100535			474	17	17 117	
100540: Fishing 100605: Cementin	a Work				8100600		Casing/Inte	17,1	1 /	17,117	
3100700: Cementin 3100700: Logging -					8100705		- Mud				
3100700. Logging - 3100800: Supervisio							ring/Evaluat				
							trative O/H				
100900. Continger	ncies										
100999: Non Oper	ated IDC				8200510	: Testing/	Inspection/				
3100900: Continger 3100999: Non Oper 3200520: Trucking 3 3200605: Cementin	ated IDC & Hauling				8200510 8200530	: Testing/ : Equipme					

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 10/24/2013

WELL N	IAME	THRE	E RIVERS	FED 33-12-72	0	AFE#	13052	2 SPU [DATE _	12/05	/2013
WELL S	ITE CONSU	LTANT	Jess I	Peonio	_ PHONE#			CONTRACT		Capstar	
	REPORT	1,225'	FOOTAGI	E _ 1,125'	PRATE	CUM	DRLG.	HRS	DRLG DA	AYS SINCE SE	PUD0
ANTICIF	PATED TD _			IT OPS0		ear Down at	1,225'				ecified)
	MUD LOSS OMPANY:	SURF:		DH:		CUM. MUD MUD ENG		SURF:		DH:	
			_ NEXT C	ASING SIZE _				EPTH	SSI	E S	SED
AF DWO	E Days vs Do P Days vs Do	epth: epth:			# LI	AFE Cost \ L/BP Receive	s Depth d Today	:			<u> </u>
RECENT Surface Conduct	T CASINGS I	RUN:	Date Se 10/24/20 10/19/20	13 8.625	J-55	Weigh 24.000 109.00	0	Depth FI' 1,204 100	T Depth	FIT ppg	
RECENT BIT	T BITS: SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH OU	T I-O-D-l	B-G-O-R
BIT OPE BIT	ERATIONS: WOB	RPM	GPM	PRESS	ННР	HRS	24hr D	IST 24HR R	OP CUM F	IRS CUM DI	ST CUM ROP
RECENT #	T MUD MOTO SIZE	ORS: MANUF	= -	TYPE	SERIAL N	O. I	OBES	DEPTH IN	DEPTH OU	T DATE IN	DATE OUT
MUD MC	OTOR OPER WOB		//GAL	HRS	24hr DIS	ST 24H	IR ROP	CUM H	RS CI	JM DIST	CUM ROP
SURVE	YS Date	TMD	Incl	Azimuth	TVD	VS		NS E	≣W DL	S Tool Type	;
Conn (Gas					Flare S Trip Ga New San	s	Flare Trip			
Pump 1 Pump 2 Pump 32 BHA M	1 Liner 2 Liner 2 Liner akeup	Stroke Le	en en	SPM _ SPM _ SPM _		PSI PSI PSI	G G Ler	iPM iPM iPM ingth que0	SPR SPR SPR	S	low PSI low PSI low PSI on BHA _0 n Motor
DAILY C			DAILY	CUM	AFE				DAILY	CUM	AFE
	00: Permits &			12,839		8100105:					
	0: Staking & 0: Location F			19,080		8100120: 8100210:		Damages & R			
	20: Secondar			19,000		8100230:					
	00: Water We	,						/ater Disposa			
310032	20: Mud & Ch	emicals				8100325:	Oil Base	Mud Diesel			
	0: Drilling Ri	g	33,750	33,750	1,467,178	8100402:					
310040		I				8100410:					
)5: Rig Fuel										
310042	20: Bits & Rea					8100500:				517	
310042 310051	20: Bits & Rea 0: Testing/In	spection/				8100520:	Trucking	g & Hauling		517	
310042 310051 310053	20: Bits & Rea	spection/ it Rental				8100520:	Trucking Down H	g & Hauling ole Motor Ren		517	
310042 310051 310053 310053 310054	20: Bits & Rea 0: Testing/In 30: Equipmen 32: Solids Col 40: Fishing	spection/ It Rental ntrol Equi				8100520: 8100531: 8100535: 8100600:	Trucking Down H Direction Surface	g & Hauling ole Motor Ren		517	
310042 310051 310053 310053 310054 310060	20: Bits & Rea 10: Testing/In 80: Equipmen 82: Solids Col 40: Fishing 95: Cementing	spection/ It Rental Introl Equi g Work	23,837	23,837		8100520: 8100531: 8100535: 8100600: 8100610:	Trucking Down Hobirection Surface P & A	g & Hauling ole Motor Ren nal Drillin Casing/Inte			
310042 310051 310053 310053 310054 310060 310070	20: Bits & Rea 10: Testing/In 80: Equipmen 82: Solids Con 10: Fishing 95: Cementing 90: Logging -	spection/ It Rental Introl Equi g Work Openhole	23,837	23,837		8100520: 8100531: 8100535: 8100600: 8100610: 8100705:	Trucking Down He Direction Surface P & A Logging	g & Hauling ole Motor Ren nal Drillin Casing/Inte - Mud			
310042 310051 310053 310053 310054 310060 310070	20: Bits & Real o: Testing/In 80: Equipmen 82: Solids Con 10: Fishing 95: Cementing 90: Logging - 90: Supervision	spection/ Int Rental Introl Equi g Work Openhole Introlonsult	23,837	23,837		8100520: 8100531: 8100535: 8100600: 8100610: 8100705: 8100810:	Trucking Down Ho Direction Surface P & A Logging Enginee	g & Hauling ole Motor Ren nal Drillin Casing/Inte - Mud ring/Evaluat			
310042 310051 310053 310053 310054 310060 310070 310080	20: Bits & Real 10: Testing/In 180: Equipmen 182: Solids Con 180: Fishing 195: Cementing 190: Logging - 190: Supervision Continger	spection/ It Rental Introl Equi g Work Openhole on/Consult	23,837	23,837		8100520: 8100531: 8100535: 8100600: 8100610: 8100705: 8100810: 8100950:	Trucking Down House Direction Surface P & A Logging Enginee Adminis	g & Hauling ole Motor Ren nal Drillin Casing/Inte - Mud ring/Evaluat trative O/H			
310042 310051 310053 310053 310054 310060 310070 310080 310090	20: Bits & Real 10: Testing/In 80: Equipmen 82: Solids Color: Fishing 95: Cementing 90: Logging - 90: Supervision 90: Continger 99: Non Oper	spection/ It Rental Introl Equi g Work Openhole Incies ated IDC	23,837	23,837		8100520: 8100531: 8100535: 8100600: 8100610: 8100705: 8100810: 8100950: 8200510:	Trucking Down Ho Direction Surface P & A Logging Enginee Administ Testing/	g & Hauling ole Motor Ren nal Drillin Casing/Inte - Mud rring/Evaluat trative O/H Inspection/			
810042 810051 810053 810053 810054 810060 810070 810080 810099 820052	20: Bits & Real 10: Testing/In 180: Equipmen 182: Solids Con 180: Fishing 195: Cementing 190: Logging - 190: Supervision Continger	spection/ Int Rental Introl Equi g Work Openhole Incies I	23,837	23,837		8100520: 8100531: 8100535: 8100600: 8100610: 8100705: 8100810: 8100950:	Trucking Down Ho Direction Surface P & A Logging Enginee Administ Testing/ Equipment	g & Hauling ole Motor Ren nal Drillin Casing/Inte - Mud rring/Evaluat trative O/H Inspection/ ent Rental			

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 10/25/2013

TD AT REPORT 1	ANT ,225'	Jess F		0 PHONE# PRATE	AFE#		CONTRAC		Capstar DAYS SINCE SI	
ANTICIPATED TD	SURF:	PRESEN	T OPS 0		ear Down at 1	,225' LOSS		IC SECT.		
LAST BOP TEST		NEXT CA	ASING SIZE _				РΤН	S	SE \$	SSED
AFE Days vs Dep DWOP Days vs Dep	th:			#1	AFE Cost V	s Depth:				_
FUEL AND WATER US						a roddy.				
Fluid Fuel Gas Fresh Well Water Nano Water Frac Water Reserve Pit Water Boiler Hours Air Heater Hours Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs	r		Used	Received T	ransferred	On Hand	d Cum.U	lsed		
RECENT CASINGS RU Surface Conductor	JN:	Date Se 10/24/201 10/19/201	13 8.625	Grade J-55 C-75*	Weight 24.000 109.000	1,	epth F 204 100	IT Depth	FIT ppg	
RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS	Т	FA	DEPTH IN	DEPTH O	OUT I-O-D-	L-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIS	T 24HR F	ROP CUM	HRS CUM D	IST CUM RC
RECENT MUD MOTOR # SIZE	R S : MANUF	т т	YPE	SERIAL N	IO. LO	OBES	DEPTH IN	DEPTH O	OUT DATE IN	DATE OU
MUD MOTOR OPERAT	ΓΙΟΝ S : REV	/GAL	HRS	24hr DIS	ST 24HF	R ROP	CUM F	IRS (CUM DIST	CUM ROP
SURVEYS	TMD	Incl	Azimuth	TVD	VS	NS			DLS Tool Type	
					Flare Sz Trip Gas		_ Flare Tr	ip	-	
Bk Gas					Flare Sz Trip Gas New Sand		_ Flare Tr _ Total Sar		- - -	
Conn Gas Litho Shows: SURFACE PUMP/BHA Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup	INFORMA Stroke Lei Stroke Lei Stroke Lei	TION n n	SPM _ SPM _ SPM _		Trip Gas	GPI GPI GPI Lengt	Total Sar M M M th		Hours	Slow PSI Slow PSI Slow PSI on BHA 12 on Motor
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/BHA Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS	INFORMA Stroke Lei Stroke Lei Stroke Lei Dn Weigh	TION n n	SPM _ SPM _ SPM _ RT Weight _ CUM		Trip Gas New Sand PSI PSI PSI	GPI GPI GPI Lengi Torqu	Total Sar M M M th	spr SPR	Hours of	Slow PSI Slow PSI
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/BHA Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits & Fe	INFORMA' Stroke Lei Stroke Lei Stroke Lei Dn Weigh	TION n n nt out0	SPM _ SPM _ SPM _	0	Trip Gas New Sand PSI PSI PSI 8100105: I 8100120: S	GPI GPI Lengt Torqu nsurance Surface Da	Total Sar M M th ue0	SPR SPR SPR SPR	Hours of	Slow PSI Slow PSI on BHA on Motor
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/BHA Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits & Formula From Standard & Signon S	INFORMA' Stroke Let Stroke Let Stroke Let Dn Weigh ees urveying ads	TION n n nt out0	SPM _ SPM _ SPM _ RT Weight _ CUM	0	Trip Gas New Sand PSI PSI PSI 8100105: I 8100120: \$ 8100210: F	GPI GPI GPI Lengt Torqu nsurance Surface Da Reclamatio	Total Sar M M th ue _0_ amages & F	SPR SPR SPR SPR	Hours of	Slow PSI Slow PSI on BHA on Motor
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/BHA Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS B100100: Permits & Forms B100100: Staking & Si B100200: Location Ro B100220: Secondary F B100300: Water Well	INFORMA' Stroke Lei Stroke Lei Stroke Lei Dn Weigh ees urveying ads Reclamati	TION n n nt out0	SPM _ SPM _ SPM _ RT Weight _ CUM	0	Trip Gas New Sand PSI PSI PSI 8100105: I 8100210: S 8100230: F 8100310: N	GPI GPI Lengt Torqu nsurance Surface Da Reclamation	Total Sar M M th ue0 amages & F on cation ter Disposa	SPR SPR SPR SPR	Hours of	Slow PSI Slow PSI on BHA on Motor
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/BHA Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight OAILY COSTS 3100100: Permits & Fo 3100100: Staking & Si 3100220: Secondary F 3100300: Water Well 3100320: Mud & Cher	INFORMA' Stroke Lei Stroke Lei Stroke Lei Dn Weigh ees urveying ads Reclamati	TION n n nt out0	SPM _ SPM _	O AFE	Trip Gas New Sand PSI PSI PSI 8100105: I 8100210: F 8100230: F 8100310: V 8100325: C	GPI GPI Lengt Torqu nsurance Surface Da Reclamati Pit Solidific Water/Wat	Total Sar M M th te0 amages & F on cation ter Disposa Mud Diesel	SPR SPR SPR SPR	Hours of	Slow PSI Slow PSI on BHA on Motor
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/BHA Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight OAILY COSTS B100100: Permits & Fo B100110: Staking & So B100220: Secondary F B100320: Mud & Cher B100400: Drilling Rig B100405: Rig Fuel	INFORMA' Stroke Lei Stroke Lei Stroke Lei Dn Weigh ees urveying ads Reclamati	TION n n nt out0	SPM _ SPM _ SPM _ RT Weight _ CUM	0	Trip Gas New Sand PSI PSI PSI 8100105: II 8100210: F 8100230: F 8100310: V 8100325: G 8100402: II 8100410: N	GPI GPI Lengt Torqu nsurance Surface Da Reclamatii Pit Solidifid Water/Wat Dil Base M Drilling Rig Mob/Demo	Total Sar M M th th te0 amages & F on cation ter Disposa Mud Diesel g Cleani bb	SPR SPR SPR SPR	Hours of	Slow PSI Slow PSI on BHA on Motor
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/BHA Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits & Fo 3100200: Location Ro 3100220: Secondary F 3100300: Water Well 3100320: Mud & Cher 3100400: Drilling Rig 3100405: Rig Fuel 3100420: Bits & Ream	INFORMA' Stroke Lei Stroke Lei Stroke Lei Dn Weigh ees urveying ads Reclamati nicals	TION n n nt out0	SPM _ SPM _	O AFE	Trip Gas New Sand PSI PSI PSI 8100105: I 8100210: F 8100230: F 8100310: V 8100325: C 8100402: E	GPI GPI Lengt Torqu nsurance Surface Da Reclamatii Water/Wat Dil Base M Drilling Rig Mob/Demo	Total Sar M M th th ter amages & F on cation ter Disposa Mud Diesel g Cleani ob ut Services	SPR SPR SPR SPR	Hours of	Slow PSI Slow PSI on BHA on Motor
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/BHA Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight O DAILY COSTS 3100100: Permits & Fr 3100100: Staking & Sr 3100200: Location Ro 3100220: Secondary Fr 3100320: Mud & Cher 3100320: Mud & Cher 3100405: Rig Fuel 3100405: Rig Fuel 3100530: Equipment Fr	INFORMA' Stroke Let Stroke Let Stroke Let On Weight ees urveying ads Reclamati nicals eers eection/	TION n n nt out0	SPM _ SPM _	O AFE	Trip Gas New Sand PSI PSI PSI 8100105: I 8100210: F 8100230: F 8100310: V 8100402: E 8100401: N 8100500: F 8100520: T 8100531: E	GPI GPI Lengt Torqu nsurance Surface Di Reclamatio Pit Solidific Water/Wat Dill Base M Drilling Rig Mob/Demo Roustabou Frucking &	Total Sar M M th th ue0 amages & F on cation ter Disposa Mud Diesel g Cleani ob ut Services & Hauling e Motor Rer	SPR SPR SPR	Hours C CUM	Slow PSI Slow PSI on BHA on Motor
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/BHA Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight O DAILY COSTS 3100100: Permits & Fo 3100100: Location Ro 3100220: Secondary F 3100320: Mud & Cher 3100400: Drilling Rig 3100405: Rig Fuel 3100420: Bits & Ream 3100510: Testing/Insp 3100530: Equipment F 3100530: Equipment F 3100532: Solids Contr	INFORMA' Stroke Lei Stroke Lei Stroke Lei Dn Weigh ees urveying ads Reclamati nicals ners eection/ Rental ol Equi	TION n n nt out0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	O AFE	Trip Gas New Sand PSI PSI PSI 8100105: II 8100210: S 8100230: F 810030: II 8100325: II 8100410: II 8100531: II 8100535: II 8100535: II 8100600: S	GPI GPI Lengt Torqu nsurance Surface Da Reclamation Pit Solidific Water/Wat Dill Base M Drilling Ric Mob/Demo Roustabou Frucking & Down Hole Directiona Surface Ca	Total Sar M M th th te0 amages & F on cation ter Disposa Mud Diesel g Cleani bot tot Services & Hauling e Motor Rer I Drillin	SPR SPR SPR	Hours C CUM	Slow PSI Slow PSI on BHA on Motor
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/BHA Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits & Fo 3100100: Location Ro 3100200: Location Ro 3100200: Location Ro 3100320: Mud & Cher 3100320: Mud & Cher 3100400: Drilling Rig 3100405: Rig Fuel 3100420: Bits & Ream 3100450: Testing/Insp 3100530: Equipment F 3100530: Equipment F 3100532: Solids Contr 3100540: Fishing 3100605: Cementing N	INFORMA' Stroke Lei Stroke Lei Stroke Lei Dn Weigh ees urveying ads Reclamati nicals ners eection/ Rental rol Equi	TION n n nt out0	SPM _ SPM _	O AFE	Trip Gas New Sand PSI PSI PSI 8100105: II 8100210: FI 8100230: FI 810030: FI 810030: FI 8100530: FI 8100530: FI 8100530: FI 8100530: FI 8100530: FI 8100530: FI 8100610: FI	GPI GPI Lengt Lengt Torqu nsurance Surface Di Reclamati Pit Solidifit Water/Wat Dil Base M Drilling Rig Mob/Demo Roustabou Frucking & Down Hole Directiona Gurface Ci	Total Sar M M M th th te0 amages & F on cation ter Disposa Mud Diesel g Cleani ob at Services & Hauling e Motor Rer I Drillin asing/Inte	SPR SPR SPR	Hours of CUM	Slow PSI Slow PSI on BHA on Motor
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/BHA Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits & Fo 3100200: Location Ro 3100200: Location Ro 3100320: Mud & Cher 3100320: Mud & Cher 3100400: Drilling Rig 3100405: Rig Fuel 3100400: Drilling Rig 3100405: Rig Fuel 3100400: Drilling Rig 3100405: Rig Fuel 3100530: Equipment Fi 3100530: Equipment Fi 3100540: Fishing 3100540: Fishing 3100540: Cementing \(\) 3100700: Logging - O 3100800: Supervision	INFORMA' Stroke Let Stroke Let Stroke Let On Weigh ees urveying ads Reclamati nicals nicals ers ection/ Rental rol Equi Work penhole /Consult	TION n n nt out0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	O AFE	Trip Gas New Sand PSI PSI PSI 8100105: II 8100120: S 8100210: F 810030: F 8100325: C 8100410: N 8100500: F 8100520: T 8100520: T 8100535: E 8100600: S 8100610: F 8100705: L 8100810: E	GPI GPI Lengt Lengt Torqu nsurance Surface Di Reclamati Pit Solidifit Water/Wat Dil Base M Drilling Rig Mob/Demo Roustabou Frucking & Down Hold Down Hold Directiona Surface Co & A Logging - I Engineerir	Total Sar M M M th th te on cation ter Disposa Mud Diesel g Cleani ob at Services & Hauling e Motor Rer I Drillin asing/Inte Mud ng/Evaluat	SPR SPR SPR	Hours of CUM	Slow PSI Slow PSI on BHA on Motor
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/BHA Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits & Fo 3100200: Location Ro 3100200: Secondary F 3100300: Water Well 3100320: Mud & Cher 3100400: Drilling Rig 3100405: Rig Fuel 3100420: Bits & Ream 3100420: Bits & Ream 3100532: Solids Contr 3100532: Solids Contr 3100540: Fishing 3100540: Fishing 3100540: Cementing \(\) 310050: Cementing \(\) 310050: Cementing \(\) 3100800: Supervision. 3100900: Contingenci	INFORMA' Stroke Lei Stroke Lei Stroke Lei Dn Weigh ees urveying ads Reclamati nicals eers eection/ Rental rol Equi Work penhole (Consult es	TION n n nt out0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	O AFE	Trip Gas New Sand PSI PSI PSI 8100105: I 8100210: F 8100230: F 810030: F 8100410: F 8100530: F	GPI GPI GPI Lengt Torqu nsurance Surface Da Reclamatio Pit Solidific Water/Water Dirilling Rig Mob/Demo Roustabou Frucking & Down Hole Directiona Surface Ca P & A Logging -	Total Sar M M M th th amages & F on cation ter Disposa M ob ut Services & Hauling e Motor Rer I Drillin asing/Inte Mud ng/Evaluat titive O/H	SPR SPR SPR	Hours of CUM	Slow PSI Slow PSI on BHA on Motor
Bk Gas Conn Gas Litho Shows: SURFACE PUMP/BHA Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits & Fo 3100200: Location Ro 3100200: Location Ro 3100320: Mud & Cher 3100320: Mud & Cher 3100400: Drilling Rig 3100405: Rig Fuel 3100400: Drilling Rig 3100405: Rig Fuel 3100400: Drilling Rig 3100405: Rig Fuel 3100530: Equipment Fi 3100530: Equipment Fi 3100540: Fishing 3100540: Fishing 3100540: Cementing \(\) 3100700: Logging - O 3100800: Supervision	INFORMA' Stroke Let Stroke Let Stroke Let Stroke Let On Weight ees urveying ads Reclamati nicals ers eection/ Rental rol Equi Work penhole /Consult es ed IDC Hauling	TION n n nt out0	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	O AFE	Trip Gas New Sand PSI	GPI GPI Lengt Torqu nsurance Surface Do Reclamatio Pit Solidifio Water/Wat Di Base M Drilling Rig Wob/Demo Roustabou Frucking & Down Hole Directiona Surface Co P & A Logging - I Engineerir Administra Festing/Ins Equipmen	Total Sar M	SPR SPR SPR	Hours of CUM	Slow PSI Slow PSI on BHA on Motor

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 10/27/2013

WELL NAME	THRE	E RIVERS	S FED 33-12-72	0	AFE#	13052	2 SPU I	D DATE	12/0	5/2013
WELL SITE CONSU			Peonio	_ PHONE#			CONTRACT	OR	Capstar	321
TD AT REPORT _	(no data)	FOOTAG	E	PRATE	CUN	I. DRLG.	HRS 12.0	DRLG	DAYS SINCE S	
ANTICIPATED TD	, , ,	_ PRESE	NT OPS	(nothing			GEOLOGI			pecified)
DAILY MUD LOSS		_			CUM. MU	D LOSS	SURF:			,
MUD COMPANY:	-		_		MUD ENG				_	
LAST BOP TEST		NEXT C	ASING SIZE		NEXT C	ASING DI	EPTH	S	SE :	SSED
AFE Days vs [DWOP Days vs [Depth: Depth:			# LL	AFE Cost /BP Receiv	Vs Depth ed Today	n: 			
RECENT CASINGS	DIIN	Date S	et Size	Grade	Weig	hŧ	Depth FI	T Depth	FIT ppg	
Surface Conductor	NON.	10/24/20 10/19/20	013 8.625	J-55 C-75*	24.00 109.0	00	1,204 100	п Берш	ги ррд	
RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH C	OUT I-O-D-	L-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr D	IST 24HR R	OP CUM	HRS CUM D	IST CUM RC
RECENT MUD MOT # SIZE	TORS: MANUF	=	TYPE	SERIAL NO	Ο.	LOBES	DEPTH IN	DEPTH C	OUT DATE IN	DATE OUT
MUD MOTOR OPE # WOB		//GAL	HRS	24hr DIS	T 24	HR ROP	CUM H	RS (CUM DIST	CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS		NS	EW I	DLS Tool Typ	е
Conn Gas					Flare S Trip Ga New Sar	as	Flare Tri Total San	p	- - -	
SURFACE PUMP/B			CDM	,	nei.	0	· DM	CDD		Claur DCI
Pump 1 Liner Pump 2 Liner	Stroke Le Stroke Le		SPM _ SPM		PSI		SPM SPM	SPR SPR		Slow PSI Slow PSI
Pump 2 Liner Pump 32 Liner	Stroke Le		SPM -		PSI		SPM	SPR		Slow PSI
BHA Makeup			_				ngth		Hours	on BHA $\overline{12}$
Up Weight <u>0</u>	Dn Weigl	ht <u>0</u>	RT Weight _	0		Tor	que 0		Hours	on Motor
DAILY COSTS		DAILY	CUM	AFE				DAILY	CUM	AFE
8100100: Permits	& Fees		12,839		8100105	: Insuranc	ce			
8100110: Staking 8					8100120	: Surface	Damages & R	R		
8100200: Location			19,080		8100210	: Reclama	ation			
8100220: Seconda					8100230					
8100300: Water W							/ater Disposa			
8100320: Mud & C							Mud Diesel			
8100400: Drilling F			33,750	1,467,178	8100402					
8100405: Rig Fuel					8100410					
8100420: Bits & Re							out Services		F47	
8100510: Testing/I							g & Hauling		517	
8100530: Equipme					8100535		ole Motor Ren			
8100532: Solids C 8100540: Fishing	onition Equi						Casing/Inte		17,117	
8100540. Fishing 8100605: Cementi	na Work		23,837		8100610		Cashiy/IIIle		17,117	
8100700: Logging			20,001		8100705		- Mud			
8100700. Logging 8100800: Supervis			1,600				ring/Evaluat			
8100900: Continge			1,000				trative O/H			
					8200510					
	erated IDC				-0200310	: Lestina/	Inspection/			
8100999: Non Ope										
	& Hauling				8200530 8210600	: Equipme	ent Rental			

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 10/29/2013

MUD MOTOR OPERATIONS:	WELL NAME	THRE	EE RIVERS	S FED 33-12-72	0	AFE#	13052	2 SPU	D DATE	12/0	5/2013
TO AT REPORT	WELL SITE CONSU							CONTRAC	TOR	Capstar	321
DAILY MUD LOSS SURF: DH: CUM.MUD LOSS SURF: DH: MUD EXPENDINGER: SSE SSED	TD AT REPORT _	(no data)	FOOTAG	E	PRATE	CUN	I. DRLG.	HRS 12.0	DRLG		
DAILY MUD LOSS SURF: DH: CUM.MUD LOSS SURF: DH: MUD EXPANT: MUD EXPANT: MUD EXPANT: NEXT CASING SIZE NEXT CASING DEPTH SSE SSED	ANTICIPATED TD	, ,	PRESE	NT OPS							
AFE Days vs Depth:	DAILY MUD LOSS		_			CUM. MÚ	D LOSS	SURF:			,
AFE Days vs Depth: DVOP Days vs Depth: DVOP Days vs Depth: DVOP Days vs Depth: DVOP Days vs Depth: DVOP Days vs Depth: DVOP Days vs Depth: DVOP Days vs Depth: # LLIBP Received Today: # LL	MUD COMPANY:	,		_						_	
AFE Days vs Depth: #LL/BP Received Today: RECENT CASINGS RUN: Date Set 10/24/2013 8.625 J.56 24.000 1,204 FIT Depth FIT ppg Surface 10/24/2013 8.625 J.56 24.000 1,204 FIT Depth FIT Depth FIT Depth Divided Processor (10/24/2013 8.625 J.56 24.000 1,204 FIT Depth Divided Processor (10/24/2013 8.625 J.56 24.000 1,204 FIT Depth Divided Processor (10/24/2013 8.625 J.56 24.000 1,204 FIT Depth Divided Processor (10/24/2013 8.625 J.56 24.000 1,204 FIT Depth Divided Processor (10/24/2013 8.625 J.56 24.000 1,204 FIT Depth Divided Processor (10/24/2013 8.625 J.56 24.000 1,204 FIT Depth Divided Processor (10/24/2013 8.625 J.56 24.000 1,204 FIT Depth Divided Processor (10/24/2013 8.625 J.56 24.000 1,204 FIT Depth Divided Processor (10/24/2013 8.625 J.56 24.000 1,204 FIT Depth Divided Processor (10/24/2013 8.625 J.56 24.000 1,204 FIT Depth Divided Processor (10/24/2013 8.625 J.56 24.000 1,204 FIT Depth Divided Processor (10/24/2013 8.625 J.56 24.000 1,204 FIT Depth Divided Processor (10/24/2013 8.625 J.56 24.000 1,204 FIT Depth Divided Processor (10/24/2013 8.625 J.56 24.000 1,204 FIT Depth Divided Processor (10/24/2013 8.625 J.56 24.000 1,204 FIT Depth Divided Processor (10/24/2013 8.625 J.56 24.000 1,204 FIT Depth Divided Processor (10/24/2013 8.625 J.56 24.000 1,204 FIT Depth Divided Processor (10/24/2013 8.600 FIT Depth Divided Processor (10/24/2013 8.600 FIT Depth Divided Processor (10/24/2013 8.600 FIT Depth Divided Processor (10/24/2013 8.600 FIT Depth Divided Processor (10/24/2013 8.600 FIT Depth Divided Processor (10/24/2013 8.600 FIT Depth Divided Processor (10/24/2013 8.600 FIT Depth Divided Processor (10/24/2013 8.600 FIT Depth Divided Processor (10/24/2013 8.600 FIT Depth Divided Processor (10/24/2013 8.600 FIT Depth Divided Processor (10/24/2013 8.600 FIT Depth Divided Processor (10/24/2013 8.600 FIT Depth Divided Processor (10/24/2013 8.600 FIT Depth Divided Processor (10/24/2013 8.600 FIT Depth Divided Processor (10/24/2013 8.600 FIT Depth Divided Processor (10/24/2013 8.600 FIT Depth Divided Processor (10/24	LAST BOP TEST		NEXT C	ASING SIZE		NEXT C	ASING D	EPTH	S	SE S	SSED
RECENT CASINGS RUN: Date Set Size Grade Weight Depth FIT Depth FIT ppg											
Surface	AFE Days vs [DWOP Days vs [Depth: Depth:			# LL	AFE Cost /BP Receiv	Vs Depth ed Today	n: /:			
Surface	RECENT CASINGS	RUN:	Date S	et Size	Grade	Weig	ht	Depth F	IT Depth	FIT ppg	
BIT	Surface		10/24/20	013 8.625	J-55	24.00	00	1,204		643	
BIT WOB RPM GPM PRES HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST		MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH C	OUT I-O-D-	L-B-G-O-R
BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST	BIT OPERATIONS:										
# SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DAT ## WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM **SURVEYS*** Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type ## GEOLOGY Bk Gas			GPM	PRESS	HHP	HRS	24hr D	IST 24HR F	ROP CUM	HRS CUM D	IST CUM RO
# WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM SURVEYS Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type GEOLOGY Bk Gas Conn Gas Litho Shows: SURFACE PUMP/BHA INFORMATION Pump 1 Liner Stroke Len SPM PSI GPM SPR Slow PS Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PS BHA Makeup Up Weight D DN Weight O RT Weight D DN Weight O DN			F	TYPE	SERIAL NO	Э.	LOBES	DEPTH IN	DEPTH C	OUT DATE IN	DATE OU
Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type			//GAL	HRS	24hr DIS	T 24	HR ROP	CUM F	IRS (CUM DIST	CUM ROP
Section Sect		TMD	Incl	Azimuth	TVD	VS		NS	FW I	DLS Tool Type	e
Bk Gas	Bato	TWD	11101	/ Zimati	175	VO		110		520 1001 Typ	C
Conn Gas						Flore (~-	Clara Tr	in		
Litho								riale II	ір	-	
SURFACE PUMP/BHA INFORMATION	1.50							Total Sar	ıd	_	
Pump 2 Liner	Shows:									-	
Pump 2 Liner	SURFACE PUMP/B	HA INFORMA	ATION								
Pump 32 Liner				SPM _		PSI	G	SPM			Slow PSI
BHA Makeup									SPR		
Dailly Costs		Stroke Le	en	SPM _		PSI			SPR		
DAILY COSTS DAILY CUM AFE B100100: Permits & Fees 12,839 8100105: Insurance 8100120: Surface Damages & R 8100120: Surface Damages & R 8100200: Location Roads 19,080 8100210: Reclamation 8100230: Pit Solidification 8100300: Water Well 8100320: Mud & Chemicals 8100320: Mud & Chemicals 8100320: Mud & Chemicals 8100325: Oil Base Mud Diesel 8100400: Drilling Rig 33,750 1,467,178 8100402: Drilling Rig Cleani 8100402: Bits & Reamers 8100400: Drilling Rig Cleani 8100400: Drilling Rig Cleani 8100530: Equipment Rental 8100530: Equipment Rental 8100531: Down Hole Motor Ren 8100532: Solids Control Equi 8100535: Directional Drillin 8100535: Directional Drillin 8100540: Fishing 8100605: Cementing Work 23,837 8100610: P & A 8100705: Logging - Openhole 8100900: Surface Casing/Inte 17,117 8100900: Contingencies 8100990: Non Operated IDC 8200510: Testing/Inspection/		Dn Weig	ht 0	RT Weight	0			ngth			
Stocking & Surveying Stocking & Surveying & Surveying & Surveying Stocking & Surveying & Survey		2		_				440 <u> </u>	DAILV		_
8100110: Staking & Surveying 8100200: Location Roads 19.080 8100210: Reclamation 8100230: Pit Solidification 8100230: Pit Solidification 8100300: Water Well 8100320: Mud & Chemicals 1,365 8100325: Oil Base Mud Diesel 8100400: Drilling Rig 33.750 1,467,178 8100402: Drilling Rig 8100405: Rig Fuel 8100500: Roustabout Services 8100510: Testing/Inspection/ 8100530: Equipment Rental 8100530: Equipment Rental 8100530: Directional Drillin 8100532: Solids Control Equi 8100535: Directional Drillin 8100500: Cementing Work 8100600: Surface Casing/Inte 17,117 8100600: Surface Casing/Inte 17,117 8100600: Surpervision/Consult 1,600 8100900: Administrative O/H 8100999: Non Operated IDC 8200510: Testing/Inspection/		& Fees	DAILT		AFE	8100105	: Insuranc	ce	DAILT	COM	AFE
19,080 19,080 19,080 10,080 1				.2,000					3		
8100300: Water Well 8100310: Water/Water Disposa 8100320: Mud & Chemicals 1,365 8100400: Drilling Rig 33,750 1,467,178 8100402: Drilling Rig Cleani 8100410: Mob/Demob 8100420: Bits & Reamers 8100510: Testing/Inspection/ 8100530: Equipment Rental 8100531: Down Hole Motor Ren 8100532: Solids Control Equi 8100535: Directional Drillin 8100535: Directional Drillin 8100605: Cementing Work 8100605: Cementing Work 8100700: Logging - Openhole 8100700: Logging - Openhole 8100900: Contingencies 8100999: Non Operated IDC 8200510: Testing/Inspection/ 8100950: Administrative O/H 8200510: Testing/Inspection/				19,080							
1,365 33,750 1,467,178 8100325: Oil Base Mud Diesel 8100402: Drilling Rig 8100410: Mob/Demob 8100410: Mob/Demob 8100500: Roustabout Services 8100520: Trucking & Hauling 517 8100530: Equipment Rental 8100531: Down Hole Motor Ren 8100532: Solids Control Equi 8100535: Directional Drillin 8100535: Directional Drillin 8100605: Cementing Work 8100606: Surface Casing/Inte 8100606: Surface Casing/Inte 8100700: Logging - Openhole 8100700: Logging - Openhole 8100700: Logging - Mud 8100810: Engineering/Evaluat 8100990: Contingencies 8100990: Administrative O/H 8200510: Testing/Inspection/	8100220: Seconda	ry Reclamati									
33,750 1,467,178 8100402: Drilling Rig Cleani 8100405: Rig Fuel 8100410: Mob/Demob 8100510: Testing/Inspection/ 8100520: Trucking & Hauling 517 8100532: Solids Control Equi 8100531: Down Hole Motor Ren 8100532: Directional Drillin 8100535: Directional Drillin 8100605: Cementing Work 8100605: Cementing Work 8100700: Logging - Openhole 8100700: Logging - Openhole 8100705: Logging - Mud 8100800: Supervision/Consult 1,600 8100810: Engineering/Evaluat 8100950: Administrative O/H 8200510: Testing/Inspection/	8100300: Water W	ell				8100310	: Water/W	Vater Disposa			
8100405: Rig Fuel 8100410: Mob/Demob 8100520: Trucking & Hauling 517 8100530: Equipment Rental 8100531: Down Hole Motor Ren 8100532: Solids Control Equi 8100535: Directional Drillin 8100540: Fishing 8100600: Surface Casing/Inte 17,117 8100605: Cementing Work 23,837 8100600: Surface Casing/Inte 17,117 8100700: Logging - Openhole 8100705: Logging - Mud 8100705: Logging - Mud 8100800: Supervision/Consult 1,600 8100810: Engineering/Evaluat 8100950: Administrative O/H 8100999: Non Operated IDC 8200510: Testing/Inspection/	8100320: Mud & C	hemicals		1,365		8100325	: Oil Base	Mud Diesel			
8100420: Bits & Reamers 8100500: Roustabout Services 8100510: Testing/Inspection/ 8100530: Equipment Rental 8100531: Down Hole Motor Ren 8100532: Solids Control Equi 8100535: Directional Drillin 8100640: Fishing 8100600: Surface Casing/Inte 17,117 8100605: Cementing Work 23,837 8100610: P & A 8100700: Logging - Openhole 8100705: Logging - Mud 8100800: Supervision/Consult 1,600 8100810: Engineering/Evaluat 8100999: Non Operated IDC 8200510: Testing/Inspection/		lig		33,750	1,467,178						
8100510: Testing/Inspection/ 8100520: Trucking & Hauling 517 8100530: Equipment Rental 8100531: Down Hole Motor Ren 8100532: Solids Control Equi 8100535: Directional Drillin 8100600: Surface Casing/Inte 17,117 8100605: Cementing Work 23,837 8100610: P & A 8100700: Logging - Openhole 8100705: Logging - Mud 8100800: Supervision/Consult 1,600 8100810: Engineering/Evaluat 8100999: Non Operated IDC 8200510: Testing/Inspection/											
8100530: Equipment Rental 8100531: Down Hole Motor Ren 8100532: Solids Control Equi 8100540: Fishing 8100600: Surface Casing/Inte 17,117 8100605: Cementing Work 23,837 8100610: P & A 8100705: Logging - Mud 8100800: Supervision/Consult 1,600 8100810: Engineering/Evaluat 8100900: Contingencies 8100950: Administrative O/H 8200510: Testing/Inspection/											
8100532: Solids Control Equi 8100535: Directional Drillin 8100540: Fishing 8100600: Surface Casing/Inte 8100605: Cementing Work 8100610: P & A 8100700: Logging - Openhole 8100705: Logging - Mud 8100800: Supervision/Consult 8100810: Engineering/Evaluat 8100990: Contingencies 8100950: Administrative O/H 8100999: Non Operated IDC 8200510: Testing/Inspection/										517	
8100540: Fishing 8100600: Surface Casing/Inte 17,117 8100605: Cementing Work 8100610: P & A 8100705: Logging - Mud 8100800: Supervision/Consult 8100810: Engineering/Evaluat 8100810: Engineering/Evaluat 8100990: Contingencies 8100950: Administrative O/H 8200510: Testing/Inspection/									ון		
8100605: Cementing Work 8100700: Logging - Openhole 8100800: Supervision/Consult 8100900: Contingencies 8100999: Non Operated IDC 8100999: Non Operated IDC		ontroi Equi								, , , , , , ,	
8100700: Logging - Openhole 8100705: Logging - Mud 8100800: Supervision/Consult 1,600 8100810: Engineering/Evaluat 8100900: Contingencies 8100950: Administrative O/H 8100999: Non Operated IDC 8200510: Testing/Inspection/		o a 10/o ml -		22.027				Casing/Inte		17,117	
8100800: Supervision/Consult				23,837				Mud			+
8100900: Contingencies 8100950: Administrative O/H 8200510: Testing/Inspection/				1 600							
8100999: Non Operated IDC 8200510: Testing/Inspection/				1,000							
OZOGOZO, FRANKINY A HAGININY											
8200605: Cementing Work 8210600: Production Casing											
								.c.i odomig		110.105	1,467,178

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 10/30/2013

WELL NAME	THRE	EE RIVERS	FED 33-12-72	0	AFE#	13052	2 SPU	D DATE	12/0	5/2013
WELL SITE CONSU			Peonio	_ PHONE#			CONTRAC	TOR	Capstar	321
TD AT REPORT _	(no data)	FOOTAG	E	PRATE	CUN	I. DRLG.	HRS 12.0	DRLG	DAYS SINCE S	
ANTICIPATED TD	, , ,	_ PRESE	NT OPS	(nothing			GEOLOG			ecified)
DAILY MUD LOSS					CUM. MU	D LOSS	SURF:			,
MUD COMPANY:	,		_		MUD ENG				_	
LAST BOP TEST		NEXT C	ASING SIZE		NEXT C	ASING D	EPTH	S	SE S	SSED
AFE Days vs D DWOP Days vs D	Depth: Depth:			# LL	AFE Cost /BP Receiv	Vs Depth ed Today	n: ':			_
RECENT CASINGS	RUN:	Date S	et Size	Grade	Weig		Depth F	IT Depth	FIT ppg	
Surface		10/24/20		J-55	24.00	00	1,204	-		
Conductor		10/19/20	16.000	C-75*	109.0	00	100			
RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH C	UT I-O-D-	L-B-G-O-R
BIT OPERATIONS:										
BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr D	IST 24HR F	ROP CUM	HRS CUM D	IST CUM RC
# SIZE	ORS: MANUI	F	TYPE	SERIAL N	Э.	LOBES	DEPTH IN	DEPTH C	UT DATE IN	DATE OU
MUD MOTOR OPER		//GAL	HRS	24hr DIS	T 24	HR ROP	CUM H	IRS (CUM DIST	CUM ROP
	IXL V	V/OAL	1110	24111 010	1 24	i iik ikoi	COMIT	11.0	JOIN DIGT	COMINO
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS		NS	EW I	DLS Tool Typ	e
GEOLOGY Bk Gas					Flare S	S-7	Flare Tr	ip		
					Trip G		Flate III	ip	-	
1.50					New Sar		Total San	id	-	
Shows:										
SURFACE PUMP/B	HA INFORMA	ATION								
Pump 1 Liner	_ Stroke Le		SPM _		PSI		PM	SPR		Slow PSI
Pump 2 Liner			SPM _		PSI		PM	SPR		Slow PSI
Pump 32 Liner	_ Stroke Le	en	SPM _		PSI		SPM	SPR		Slow PSI on BHA 12
BHA Makeup Up Weight 0	Dn Weig	ht <u>0</u>	RT Weight _	0			ngth que <u>0</u>			on Motor
DAILY COSTS		DAILY	CUM	AFE				DAILY	CUM	AFE
8100100: Permits 8			12,839		8100105					
8100110: Staking 8			_				Damages & F	₹		
8100200: Location			19,080		8100210					
8100220: Seconda					8100230					
8100300: Water We		1 0 4 2	2 200				Vater Disposa			
8100320: Mud & Cl 8100400: Drilling R		1,843	3,208 33,750	1,467,178	8100323		Mud Diesel			
8100405: Rig Fuel	ig		33,730	1,407,170	8100402					
8100420: Bits & Re	amers						out Services			
8100510: Testing/Ir							& Hauling		517	
8100530: Equipme							ole Motor Rer	1	J	
8100532: Solids Co					8100535					
8100540: Fishing					8100600	: Surface	Casing/Inte		17,117	
8100605: Cementir			23,837		8100610		•			
8100700: Logging -			_		8100705					
8100800: Supervisi			1,600				ring/Evaluat			
8100900: Continge			1				trative O/H			
8100999: Non Ope			+				Inspection/			-
8200520: Trucking			+		8200530					+
8200605: Cementir 8210620: Wellhead			_		Total Cos		ion Casing	1,843	3 111,947	1,467,178
oz 10ozo. Welliledo	voasiiiy Hed				i otal COS	L		1,04	111,54 <i>1</i>	1,701,110

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/03/2013

WELL NAME	THRE	EE RIVERS	S FED 33-12-72	0	AFE#	13052	<u> 22 SPU</u>	D DATE	12/0	05/2013
WELL SITE CONSI			Peonio	PHONE#			CONTRAC	TOR	Capsta	r 321
TD AT REPORT _	(no data)	FOOTAG	E	PRATE	CUN	I. DRLG.	HRS 12.0	DRLG	DAYS SINCE S	
ANTICIPATED TD	,	_ PRESE	NT OPS	(nothing			GEOLOG			pecified)
DAILY MUD LOSS		_			CUM. MU	D LOSS	SURF:			•
MUD COMPANY:	,		_		MUD ENG					
LAST BOP TEST		NEXT C	ASING SIZE		NEXT C	ASING D	EPTH	5	SE	SSED
AFE Days vs I DWOP Days vs I	Depth: Depth:			# LL	AFE Cost /BP Receiv	Vs Depth ed Today	n: /:			
RECENT CASINGS	RUN:	Date S	et Size	Grade	Weig	ht	Depth F	IT Depth	FIT ppg	
Surface Conductor		10/24/20 10/19/20		J-55 C-75*	24.00 109.0	00	1,204 100	•		
DECENT DITO										
RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH (OUT I-O-D	-L-B-G-O-R
BIT OPERATIONS:	RPM	GPM	PRESS	HHP	HRS	24hr D	IST 24HR F	ROP CUN	/ HRS CUM [DIST CUM RO
RECENT MUD MO		O								
# SIZE	MANUI	F	TYPE	SERIAL NO	Э.	LOBES	DEPTH IN	DEPTH (OUT DATE IN	N DATE OU
MUD MOTOR OPE # WOB		//GAL	HRS	24hr DIS	T 24	HR ROP	CUM H	IRS	CUM DIST	CUM ROP
SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS		NS	EW	DLS Tool Typ	ре
CEOLOGY										
GEOLOGY Bk Gas					Flare S	Sz	Flare Tr	ip		
					Trip G				_	
					New Sar	nd	Total Sar	nd	_	
Shows:										
SURFACE PUMP/E						_			_	
Pump 1 Liner	Stroke Le		SPM _		PSI		SPM	SPF		Slow PSI
Pump 2 Liner Pump 32 Liner	Stroke Le Stroke Le		SPM _ SPM		PSI		SPM SPM	SPF SPF	<u> </u>	Slow PSI
BHA Makeup	Slioke Le		Si W _		Ji		ngth	01 1		s on BHA 12
Up Weight	Dn Weig	ht <u>0</u>	RT Weight _	0			que 0			on Motor
DAILY COSTS		DAILY	CUM	AFE				DAILY	CUM	AFE
8100100: Permits			12,839		8100105					
8100110: Staking			40.000				Damages & F	₹		
8100200: Location			19,080		8100210					
8100220: Seconda 8100300: Water W					8100230		uncation Vater Disposa			
8100300. Water W 8100320: Mud & C			3,628							
8100320. Mud & C 8100400: Drilling F			33,750	1,467,178			e Mud Diesel Rig Cleani			
8100405: Rig Fuel			33,730	1,407,170	8100410					
8100403. Rig i dei 8100420: Bits & Re							out Services			
8100510: Testing/l							g & Hauling		517	
8100530: Equipme							lole Motor Rer	1	017	
8100532: Solids C					8100535					
8100540: Fishing							Casing/Inte		17,117	
8100605: Cementi	ng Work		23,837		8100610		3			
8100700: Logging	- Openhole				8100705	: Logging				
8100800: Supervis			1,600		8100810	: Engine	ering/Evaluat			
8100900: Continge							trative O/H			
8100999: Non Ope							Inspection/			
8200520: Trucking							ent Rental			
8200605: Cementi							ion Casing			<u> </u>
	d/Casing Hea				Total Cost	I			112,367	1,467,178

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/04/2013

WELL SITE CONSI			Deenie		AFE# _	13052	CONTRAC	DDATE		0/2013
WELL SITE CONSU	(no data)	FOOTAG	Peonio	_ PHONE# PRATE	CUI	/ DDIG	_ CONTRAC HRS <u>12.0</u>		Capstar AYS SINCE S	
ANTICIPATED TD	(110 data)		NT OPS		recorded)	ii. DKLG.		C SECT.		ecified)
DAILY MUD LOSS	SURF:	_ FRESE	DH:	(HOUTHING	CUM. MU	22010	GLOLOG	C SECT	DH:	ecineu)
MUD COMPANY:	OOKI .				MUD ENG		oom.		, Dii.	
		NEXT C	ASING SIZE _				EPTH	SS	E S	SSED
			_							
AFE Days vs I DWOP Days vs I				#11	AFE Cost /BP Receiv	Vs Depth	n:			
,						•				
RECENT CASINGS Surface Conductor	KUN:	Date S 10/24/20 10/19/20	013 8.625	Grade J-55 C-75*	Weig 24.00 109.0	00	Depth F 1,204 100	IT Depth	FIT ppg	
RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH OL	JT I-O-D-	L-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr D	DIST 24HR F	ROP CUM	HRS CUM D	IST CUM RO
# SIZE	TORS: MANUF	F	TYPE	SERIAL N	O.	LOBES	DEPTH IN	DEPTH OL	JT DATE IN	DATE OUT
MUD MOTOR OPE # WOB		//GAL	HRS	24hr DIS	T 24	HR ROP	CUM F	IRS C	UM DIST	CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS		NS	EW D	LS Tool Type	е
GEOLOGY Bk Gas Conn Gas Litho Shows:					Flare S Trip G New Sar	as	Flare Tr Total Sar			
SURFACE PUMP/E Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight C	Stroke Le Stroke Le	en en en	SPM _ SPM _ SPM _		PSI PSI PSI	C Lei	GPM GPM GPM ngth rque0	SPR SPR SPR	Hours	Slow PSI Slow PSI Slow PSI on BHA 12 on Motor
DAILY COSTS		DAILY	CUM	AFE				DAILY	CUM	AFE
8100100: Permits			12,839		8100105					
8100110: Staking 8							Damages & I	₹		
8100200: Location 8100220: Seconda			19,080		8100210 8100230					
8100300: Water W							Vater Disposa			
8100320: Mud & C			3,628				e Mud Diesel			
8100400: Drilling F			33,750	1,467,178			Rig Cleani			
8100405: Rig Fuel					8100410					
8100420: Bits & Re							out Services	678		
8100510: Testing/I							g & Hauling Iole Motor Rei		517	
8100530: Equipme 8100532: Solids C	ontrol Faui				8100535			' <u> </u>		
8100540: Fishing	Silioi Equi						Casing/Inte		17,117	
8100605: Cementi	ng Work		23,837		8100610		gy		.,	
8100700: Logging					8100705	: Logging				
8100800: Supervis			1,600				ering/Evaluat			
8100900: Continge							trative O/H			
8100999: Non Ope							Inspection/			-
8200520: Trucking 8200605: Cementi							ent Rental ion Casing			
8210620: Wellhead					Total Cos		ion Casing	678	113,046	1,467,178
52 10020. VVCIIIIGA	a, Jaoniy i ica [ı		10101003	•		070	1 10,040	1,701,110

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/13/2013

WELL NAME	THR	EE RIVERS	S FED 33-12-72	20	AFE#	13052	22 SPU	D DATE	12/05	5/2013
WELL SITE C	ONSULTANT	Jess	Peonio	PHONE#			CONTRACT		Capstar	
TD AT REPOF	RT(no data)	FOOTAG	SE	PRATE	CU	M. DRLG.	. HRS <u>12.0</u>	_ DRLG DA	AYS SINCE SI	PUD0
ANTICIPATED	TD	_ PRESE	NT OPS							ecified)
DAILY MUD L	OSS SURF:		_ DH:			JD LOSS				
MUD COMPAI	NY:					GINEER:				
LAST BOP TE	ST	NEXT C	CASING SIZE		_ NEXT (CASING D	EPTH	SSI	E \$	SSED
AFE Day DWOP Day	s vs Depth:			# LI	AFE Cos L/BP Rece	t Vs Dept ived Toda	h: y:			_
RECENT CAS Surface Conductor	INGS RUN:	Date S 10/24/20 10/19/20		J-55	Wei 24.0 109.	000	Depth 1,204 100	IT Depth	FIT ppg	
RECENT BITS		TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH OU	IT I-O-D-	L-B-G-O-R
BIT OPERATION WO		GPM	PRESS	HHP	HRS	24hr 🛭	DIST 24HR R	OP CUM F	IRS CUM D	IST CUM ROP
RECENT MUD # SIZ		JF	TYPE	SERIAL N	Ο.	LOBES	DEPTH IN	DEPTH OU	T DATE IN	DATE OUT
	OPERATIONS : WOB RE	V/GAL	HRS	24hr DIS	ST 2	4HR ROP	CUM H	IRS CI	JM DIST	CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS		NS	EW DI	_S Tool Type	Э
GEOLOGY Bk Gas					Flare	Sz	Flare Tri	in		
					Trip G			•		
Litho					New Sa	and	Total San	d		
Shows:										
SURFACE PU	MP/BHA INFORM	ATION								
Pump 1 Liner		.en	SPM		PSI		GPM	SPR		Slow PSI
Pump 2 Liner			SPM		PSI		GPM	SPR		Slow PSI
Pump 32 Liner		.en	SPM		PSI		GPM	SPR		Slow PSI on BHA 12
BHA Makeup Up Weight	0 Dn Weig	aht 0	RT Weight	0			ngth rque _0_		Hours	on Motor
		-								
DAILY COSTS		DAILY		AFE	0400 40	5 1		DAILY	CUM	AFE
8100100: Per			12,839	+		5: Insuran				
8100110. Sta	king & Surveying		19,080	+		o. Suriace 0: Reclam	Damages & F	\		
	condary Reclamati		19,000			0: Reciain				
8100300: Wa	•			+			Nater Disposa			
	d & Chemicals		3,628				e Mud Diesel			
8100400: Dril			33,750	1,467,178			Rig Cleani			
8100405: Rig			00,100	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0: Mob/De				
8100420: Bits							bout Services		1,818	
8100510: Tes	sting/Inspection/				810052	0: Truckin	g & Hauling		517	
8100530: Equ	uipment Rental						lole Motor Rer	า		
	ids Control Equi				810053	5: Direction	nal Drillin			
8100540: Fis					810060	0: Surface	Casing/Inte		17,117	
8100605: Cei			23,837		810061					
	ging - Openhole			1		5: Logging				
	pervision/Consult		1,600				ering/Evaluat			
8100900: Coi							strative O/H			
	n Operated IDC						/Inspection/			
	cking & Hauling						ent Rental			
8200605: Cei	menting work Ilhead/Casing Hea			 	821060 Total Co		tion Casing		114,186	1,467,178
02 TU020. WE	micau/Casing nea				rotal CO	οι		L	1 14,100	1,407,170

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/14/2013

WELL NAME _	THRE	E RIVERS	S FED 33-12-72	20	AFE#	13052	22 SP U	JD DATE	12/0	5/2013
WELL SITE CONS			Peonio	PHONE#			_ CONTRAC		Capstai	
TD AT REPORT	(no data)	FOOTAG							DAYS SINCE S	
ANTICIPATED TD				(nothing						pecified)
DAILY MUD LOSS	-		_ DH:		CUM. MU				_ DH:	
MUD COMPANY:					MUD EN					
LAST BOP TEST		_ NEXT C	ASING SIZE		_ NEXT C	ASING D	DEPTH	s	SE	SSED
AFE Days vs DWOP Days vs	Depth:			# LI	AFE Cos _/BP Recei	t Vs Dept ved Toda	h: y:			
RECENT CASING Surface Conductor	S RUN:	Date S 10/24/20 10/19/20	Set Size 013 8.625 013 16.000	J-55	Wei ; 24.0 109.0	000	Depth 1,204 100	FIT Depth	FIT ppg	
RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH C	DUT I-O-D-	-L-B-G-O-R
BIT OPERATIONS BIT WOB	S: RPM	GPM	PRESS	HHP	HRS	24hr [DIST 24HR I	ROP CUM	HRS CUME	DIST CUM RC
RECENT MUD MC # SIZE	OTORS: MANUF	=	TYPE	SERIAL N	O.	LOBES	DEPTH IN	DEPTH C	OUT DATE IN	DATE OU
MUD MOTOR OPI	ERATIONS:									
# WOI	B REV	//GAL	HRS	24hr DIS	ST 24	4HR ROP	CUM I	HRS	CUM DIST	CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS		NS	EW	DLS Tool Typ	oe
GEOLOGY						•	-: -			
					Flare Trip G		Flare T	rip	_	
Litho					New Sa		Total Sa	nd	_	
Shows:									_	
SURFACE PUMP/	BHA INFORMA	TION								
Pump 1 Liner _	Stroke Le	n	SPM		PSI	(GPM	SPF	8	Slow PSI
Pump 2 Liner	Stroke Le	n	SPM		PSI	(GPM	SPF	₹	Slow PSI
Pump 32 Liner _	Stroke Le	n	SPM _		PSI		GPM	SPF	₹ ≀	Slow PSI
BHA Makeup Up Weight	0 Dn Weigh	nt O	RT Weight	0			ngth rque _0_		Hours Hours	s on BHA $\overline{12}$ on Motor
	<u>o</u> Bii weigi		5 -			10	1940 <u> </u>	-		_
DAILY COSTS 3100100: Permits	: & Fees [DAILY	2,839	AFE	8100 10	5: Insuran	ice	DAILY	CUM	AFE
3100110: Staking			12,000				Damages &	R		
3100200: Locatio		15,468	34,548		810021					
3100220: Second		,	- 1,- 1,-			0: Pit Soli				
3100300: Water \	,						Nater Disposa	a .		
3100320: Mud &	Chemicals		3,628				e Mud Diesel			
3100400: Drilling	Rig		33,750	1,467,178	810040	2: Drilling	Rig Cleani			
3100405: Rig Fue					810041	0: Mob/De	emob			
3100420: Bits & F							bout Services		1,818	
3100510: Testing							g & Hauling		517	
3100530: Equipm							Hole Motor Re	n		
8100532: Solids (onal Drillin			
8100540: Fishing			00.00=				e Casing/Inte		17,117	
8100605: Cemen			23,837		810061					
8100700: Logging			4.000	 	810070					
8100800: Superv			1,600				ering/Evaluat			
8100900: Conting							strative O/H			
8100999: Non Op				 			/Inspection/			
8200520: Truckin 8200605: Cemen				+			nent Rental tion Casing			
8210620: Wellhe					Total Cos		uon Casing	15,46	8 129,654	1,467,178
JE TOUEU. VVEIIITE	uu, casii iy i iea [i otal COS) L		15,40	0 123,004	1,401,110

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/17/2013

WELL NAME	THRE	EE RIVERS	S FED 33-12-72	0	AFE#	13052	2 SPU	D DATE	12/05	5/2013
WELL SITE CONSU			Peonio	PHONE#			CONTRACT	ror	Capstar	321
TD AT REPORT _	(no data)	FOOTAG	E	PRATE	CUN	I. DRLG.	HRS 12.0	DRLG D	AYS SINCE S	
ANTICIPATED TD	,	_ PRESE	NT OPS	(nothing			GEOLOGI			ecified)
DAILY MUD LOSS		_			CUM. MÚ	D LOSS	SURF:			,
MUD COMPANY:			_		MUD ENG				-	
	-	NEXT C	ASING SIZE				EPTH	SS	SE S	SSED
		_	_		_					
AFE Days vs I DWOP Days vs I	Depth:			# LL	AFE Cost /BP Receiv	Vs Depth red Today	n:			_
								T D 41-	FIT	
RECENT CASINGS Surface Conductor	KUN:	Date S 10/24/20 10/19/20	013 8.625	Grade J-55 C-75*	Weig 24.00 109.0	00	Depth F. 1,204 100	IT Depth	FIT ppg	
RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH O	UT I-O-D-	L-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr D	IST 24HR R	OP CUM	HRS CUM D	IST CUM RC
# SIZE	TORS: MANUI	F	TYPE	SERIAL N	Ο.	LOBES	DEPTH IN	DEPTH O	UT DATE IN	DATE OU
MUD MOTOR OPE # WOB		//GAL	HRS	24hr DIS	T 24	HR ROP	CUM H	RS C	CUM DIST	CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS		NS	EW D	DLS Tool Type	е
Conn Gas					Flare S Trip Ga New Sar	as	Flare Tri	p		
SURFACE PUMP/B	HA INFORMA	ATION								
Pump 1 Liner	Stroke Le		SPM _		PSI		SPM	SPR		Slow PSI
Pump 2 Liner Pump 32 Liner	Stroke Le Stroke Le		SPM _ SPM		PSI		SPM SPM	SPR SPR		Slow PSI Slow PSI
BHA Makeup	_ Slicke Le		SFIVI _				ngth	SFK		on BHA 12
Up Weight 0	Dn Weig	ht <u>0</u>	RT Weight _	0			que <u>0</u>			on Motor
DAILY COSTS		DAILY	CUM	AFE				DAILY	CUM	AFE
8100100: Permits	& Fees		12,839	7 —	8100105	: Insurano	ce			
8100110: Staking	& Surveying				8100120	: Surface	Damages & F	R		
8100200: Location			34,548		8100210					
8100220: Seconda					8100230					
8100300: Water W			0.000				Vater Disposa			
8100320: Mud & C			3,628	4 407 470			e Mud Diesel			
8100400: Drilling F 8100405: Rig Fuel			33,750	1,467,178	8100402 8100410					
8100403. Rig Fuel 8100420: Bits & Re							out Services		6,393	
8100510: Testing/I							a & Hauling		517	
8100530: Equipme							ole Motor Rer		017	
8100532: Solids C					8100535					
8100540: Fishing							Casing/Inte		17,117	
8100605: Cementi	ng Work		23,837		8100610		3,3			
8100700: Logging					8100705		- Mud			
8100800: Supervis			1,600				ering/Evaluat			
8100900: Continge							trative O/H			
8100999: Non Ope							Inspection/			
8200520: Trucking					8200530					
8200605: Cementi							ion Casing		10::	
8210620: Wellhead	d/Casing Hea				Total Cost	I			134,229	1,467,178

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/25/2013

			S FED 33-12-72	<u> </u>	AFE# _	13052	<u> 22 </u>	JD DATE		12/05	<u> </u>
	SULTANT	Jess	Peonio	PHONE#			CONTRAC	TOR _		Capstar	321
TD AT REPORT	(no data)	FOOTAG	SE	PRATE	CUN	M. DRLG.	HRS 12.0	_ DRI			
ANTICIPATED TD	·	_ PRESE	NT OPS	(nothing			GEOLOG	IC SECT	Г		
DAILY MUD LOSS	S SURF:		_ DH: _		CUM. MU	D LOSS	SURF:			DH:	
MUD COMPANY:					MUD ENG						
LAST BOP TEST		_ NEXT C	CASING SIZE _		_ NEXT C	ASING D	EPTH		SSE		SED
AFE Days vs DWOP Days vs	Depth:			#11	AFE Cost	: Vs Depth	h:				_
											_
RECENT CASING Surface Conductor	S RUN:	Date S 10/24/2 10/19/2		J-55	Weig 24.00 109.0	00	Depth 1,204 100	FIT Dept	h Fi	Т ррд	
RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPT	H OUT	I-O-D-I	B-G-O-R
BIT OPERATIONS BIT WOB	S: RPM	GPM	PRESS	ННР	HRS	24hr D	DIST 24HR	ROP C	UM HRS	S CUM DI	ST CUM RO
RECENT MUD MC # SIZE	OTORS: MANUF	=	TYPE	SERIAL N	0.	LOBES	DEPTH IN	DEPT	H OUT	DATE IN	DATE OUT
MUD MOTOR OPE # WOE		//GAL	HRS	24hr DIS	T 24	HR ROP	CUM I	HRS	CUM	DIST	CUM ROP
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS		NS	EW	DLS	Tool Type)
GEOLOGY					Flore (_					
Conn Gas Litho Shows:					Trip G New Sar	as	Flare T Total Sa				
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup	BHA INFORMA Stroke Le Stroke Le	ATION en en	SPM _ SPM _ SPM _		Trip G	as		nd	SPR SPR SPR	S Hours	slow PSI slow PSI slow PSI on BHA 12 on Motor
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS	BHA INFORMA Stroke Le Stroke Le Stroke Le O Dn Weigh	ATION en en	SPM _ SPM _ SPM _ RT Weight _		Trip Gi New Sai PSI PSI PSI	as	GPM GPM GPM GPM ngth rque0	nd	SPR	Hours of	low PSI low PSI on BHA <u>12</u>
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS B100100: Permits	BHA INFORMA Stroke Le Stroke Le O Dn Weigh	ATION en en en ht _0	SPM _ SPM _ SPM _ RT Weight _	0	Trip Gi New Sai PSI PSI PSI	as	Total Sal	nd	SPR SPR SPR	Hours of	ilow PSI ilow PSI on BHA 12 on Motor
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits 3100110: Staking	BHA INFORMA Stroke Le Stroke Le Stroke Le O Dn Weigh	ATION en en ht0 DAILY	SPM _ SPM _ SPM _ RT Weight _ CUM 12,839	0	Trip Gi New Sar PSI PSI 8100105 8100120	as	GPM GPM GPM GPM GPM GPM GPM GPM GPM GPM	nd	SPR SPR SPR	Hours of	ilow PSI ilow PSI on BHA 12 on Motor
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits 310010: Staking 3100200: Locatio	BHA INFORMA Stroke Le Stroke Le Stroke Le O Dn Weigh	ATION en en ht0 DAILY	SPM _ SPM _ SPM _ RT Weight _	0	Trip Gi New Sar PSI PSI 8100105 8100120 8100210	as	Total Sa GPM GPM GPM ngth rque 0 ce Damages & ation	nd	SPR SPR SPR	Hours of	ilow PSI ilow PSI on BHA 12 on Motor
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS B100100: Permits B100101: Staking B100200: Locatio B100220: Second	BHA INFORMA Stroke Le Stroke Le Stroke Le O Dn Weigh & Fees & Surveying n Roads lary Reclamati	ATION en en ht0 DAILY	SPM _ SPM _ SPM _ RT Weight _ CUM 12,839	0	Trip Gi New Sar PSI PSI 8100105 8100120 8100210 8100230	as	Total Sa GPM GPM GPM ngth rque 0 ce Damages & ation dification	DAI	SPR SPR SPR	Hours of	ilow PSI ilow PSI on BHA 12 on Motor
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits 310010: Staking 310020: Locatio 310020: Second	BHA INFORMA Stroke Le Stroke Le Stroke Le O Dn Weigh S & Fees A Surveying n Roads lary Reclamati Well	ATION en en ht0 DAILY	SPM _ SPM _	0	Trip Gi New Sar PSI PSI 8100105 8100120 8100210 8100230 8100310	as	Total Sa GPM GPM GPM ngth rque 0 ce Damages & ation	DAI	SPR SPR SPR	Hours of	ilow PSI ilow PSI on BHA 12 on Motor
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits 310010: Staking 310020: Locatio 310020: Second 310030: Water V 3100320: Mud &	BHA INFORMA Stroke Le Stroke Le Stroke Le O Dn Weigl & & Fees & Surveying n Roads lary Reclamati Well Chemicals	ATION en en ht0 DAILY	SPM _ SPM _ SPM _ RT Weight _ CUM 12,839	0	Trip Gi New Sar PSI PSI 8100105 8100210 8100210 8100310 8100330	as	Total Sa GPM GPM GPM ngth rque D ce Damages & ation dification Vater Disposa	DAI	SPR SPR SPR	Hours of	ilow PSI ilow PSI on BHA 12 on Motor
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner Pump 32 Liner DAILY COSTS 3100100: Permits 3100200: Locatio 3100220: Second 3100320: Mud & 3100320: Mud & 3100400: Drilling	BHA INFORMA Stroke Le Stroke Le On Dn Weigl S & Fees I & Surveying In Roads lary Reclamati Well Chemicals Rig	ATION en en ht0 DAILY	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	O AFE	Trip Gi New Sar PSI PSI 8100105 8100210 8100210 8100310 8100330	as	Total Sa GPM GPM GPM GPM GPM Tque 0 ce Damages & ation diffication Vater Disposa e Mud Diesel Rig Cleani	DAI	SPR SPR SPR	Hours CUM	ilow PSI ilow PSI on BHA 12 on Motor
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits 310010: Staking 310020: Locatio 310020: Second 310030: Water V 310030: Mad & 403.00: Drilling 3100405: Rig Fue 3100420: Bits & F	BHA INFORMA Stroke Le Stroke Le Stroke Le O Dn Weigh & & Fees & Surveying n Roads lary Reclamati Well Chemicals Rig el Reamers	ATION en en ht0 DAILY	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	O AFE	Trip Gi New Sar PSI PSI 8100105 8100210 8100230 8100310 8100320 8100410 8100410	as	Total Sa GPM GPM GPM Ingth In	DA	SPR SPR SPR	Hours CCUM	ilow PSI ilow PSI on BHA 12 on Motor
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits 310010: Staking 310020: Locatio 310020: Second 3100320: Mud & 3100320: Mud & 3100405: Rig Fue 3100405: Rig Fue 3100510: Testing	BHA INFORMA Stroke Le Stroke Le Stroke Le O Dn Weigh & & Fees & Surveying n Roads lary Reclamati Nell Chemicals Rig el Reamers /Inspection/	ATION en en ht0 DAILY	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	O AFE	Trip Gi New Sar PSI PSI 8100105 8100210 8100230 8100310 8100325 8100410 8100400 8100500 8100500	as	Total Sa GPM GPM GPM GPM Ingth Ingth Ingue D Ce Damages & Damages & Diffication Vater Disposa E Mud Diesel Rig Cleani Emob Dout Services E Hauling	DAA	SPR SPR SPR	Hours CUM	ilow PSI ilow PSI on BHA 12 on Motor
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits 310010: Staking 310020: Locatio 310020: Locatio 310030: Water V 3100320: Mud & V 310040: Drilling 310040: Bits & F 3100420: Bits & F 3100510: Testing 3100530: Equipm	BHA INFORMA Stroke Le Stroke Le Stroke Le O Dn Weigh & & Fees & Surveying n Roads lary Reclamati //ell Chemicals Rig el Reamers //nspection/ nent Rental	ATION en en ht0 DAILY	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	O AFE	Trip Gi New Sar PSI PSI 8100105 8100210 8100210 8100310 8100325 8100410 8100500 8100500 8100500	as	Total Sa GPM GPM GPM GPM Ingth Ingth Ingue Ingu	DAA	SPR SPR SPR	Hours CCUM	ilow PSI ilow PSI on BHA 12 on Motor
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits 3100100: Staking 3100200: Locatio 3100220: Second 3100220: Second 3100320: Mud & 6 3100320: Mud & 6 3100400: Drilling 3100405: Rig Fue 3100405: Bits & F 3100510: Testing 3100530: Equipm 3100530: Solids (BHA INFORMA Stroke Le Stroke Le Stroke Le O Dn Weigh & & Fees & Surveying n Roads dary Reclamati Vell Chemicals Rig el Reamers /Inspection/ lent Rental Control Equi	ATION en en ht0 DAILY	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	O AFE	RIO105 8100105 8100210 8100210 8100230 8100325 8100402 8100402 8100520 8100531	as	Total Sa GPM GPM GPM GPM ngth rque D ce Damages & ation dification Vater Disposa e Mud Diesel Rig Cleani emob boout Services g & Hauling dole Motor Re anal Drillin	DAA	SPR SPR SPR	Hours CCUM 6,393 517	ilow PSI ilow PSI on BHA 12 on Motor
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits 3100100: Staking 3100200: Locatio 3100220: Second 3100200: Locatio 3100200: Locatio 3100200: Locatio 3100200: Locatio 3100200: Second 3100200: Second 3100200: Second 3100200: Second 3100200: Second 3100200: Second 3100300: Water V 3100300: Water V 3100400: Drilling 3100400: Bits & F 3100530: Equipm 3100532: Solids (3100540: Fishing	BHA INFORMA Stroke Le Stroke Le Stroke Le O Dn Weigh S & Fees A Surveying n Roads lary Reclamati Well Chemicals Rig el Reamers VInspection/ lent Rental Control Equi	ATION en en ht0 DAILY	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	O AFE	Trip Gi New Sar PSI PSI 8100105 8100210 8100230 8100310 8100325 8100402 8100531 8100535 8100535	as	Total Sa GPM GPM GPM GPM Ingth Ingth Ingue Ingu	DAA	SPR SPR SPR	Hours CCUM	ilow PSI ilow PSI on BHA 12 on Motor
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits 3100200: Locatio 3100200: Locatio 3100200: Locatio 3100300: Water V 3100300: Water V 3100300: Bits & F 3100400: Drilling 3100400: Drilling 3100400: Bits & F 3100510: Testing 3100532: Solids (3100540: Fishing 3100605: Cemen	BHA INFORMA Stroke Le Stroke Le Stroke Le On Weigh S & Fees A Surveying In Roads Idary Reclamati Ivell Chemicals Rig El Reamers I/Inspection/ Ient Rental Control Equi ting Work	ATION en en ht0 DAILY	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	O AFE	Trip Gi New Sar PSI PSI 8100105 8100210 8100210 8100230 8100310 8100530 8100531 8100531 8100531 8100531	as	Total Sa GPM GPM GPM GPM Ingth Ingth Ingue Damages & ation dification Vater Disposa e Mud Diesel Rig Cleani emob oout Services g & Hauling dole Motor Re inal Drillin e Casing/Inte	DAA	SPR SPR SPR	Hours CCUM 6,393 517	ilow PSI ilow PSI on BHA 12 on Motor
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits 3100200: Locatio 3100200: Locatio 3100320: Mud & 6 3100320: Mud & 6 3100400: Drilling 3100405: Rig Fue 3100405: Rig Fue 3100530: Equipm 3100530: Equipm 3100530: Solids (3100540: Fishing 3100540: Fishing 3100540: Cemen 3100700: Logging	BHA INFORMA Stroke Le Stroke Le Stroke Le O Dn Weigh S & Fees A Surveying n Roads lary Reclamati Well Chemicals Rig el Reamers /Inspection/ lent Rental Control Equi ting Work g - Openhole	ATION en en ht0 DAILY	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	O AFE	Trip Gi New Sar PSI PSI 8100105 8100210 8100210 810030 8100402 8100402 8100535 8100535 8100535 8100600 8100610 8100705	as	Total Sa GPM GPM GPM GPM Ingth Ingt	DAA	SPR SPR SPR	Hours CCUM 6,393 517	ilow PSI ilow PSI on BHA 12 on Motor
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits 3100200: Locatio 3100220: Second 3100320: Mad & 3100320: Mud & 3100320: Mid & 3100400: Drilling 3100405: Rig Fue 3100420: Bits & F 3100530: Equipm 3100530: Equipm 3100530: Solids (3100540: Fishing 3100540: Fishing 3100540: Cemen 3100500: Cemen 3100700: Logging 3100800: Supervi	BHA INFORMA Stroke Le Stroke Le Stroke Le O Dn Weigh & & Fees & Surveying n Roads lary Reclamati Well Chemicals Rig el Reamers /Inspection/ lent Rental Control Equi ting Work g - Openhole ision/Consult	ATION en en ht0 DAILY	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	O AFE	Trip Gi New Sar PSI PSI 8100105 8100210 8100210 8100320 8100310 8100500 8100531 8100535 8100610 8100610 8100610 8100705 8100810	as as as as as as as as as as as as as a	Total Sa GPM GPM GPM GPM Ingth Ingth Ingue Damages & ation dification Vater Disposa e Mud Diesel Rig Cleani emob oout Services g & Hauling dole Motor Re inal Drillin e Casing/Inte	DAA	SPR SPR SPR	Hours CCUM 6,393 517	ilow PSI ilow PSI on BHA 12 on Motor
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight DAILY COSTS 3100100: Permits 3100200: Locatio 3100200: Locatio 3100220: Second 3100320: Mud & 3100320: Mud & 3100320: Mid & 3100320: Testing 3100405: Rig Fue 3100530: Equipm 3100530: Equipm 3100530: Solids (3100540: Fishing 3100540: Fishing 3100505: Cemen 3100700: Logging 3100800: Supervi	BHA INFORMA Stroke Le Stroke Le Stroke Le O Dn Weigh S & Fees A Surveying n Roads lary Reclamati Well Chemicals Rig el Reamers /Inspection/ nent Rental Control Equi ting Work g - Openhole ision/Consult gencies	ATION en en ht0 DAILY	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	O AFE	Trip Gi New Sar PSI PSI 8100105 8100210 8100210 8100320 8100310 8100400 8100500 8100535 8100610 8100610 8100705 8100810 8100950	as	Total Sa GPM GPM GPM GPM GPM Ingth	DAA	SPR SPR SPR	Hours CCUM 6,393 517	ilow PSI ilow PSI on BHA 12 on Motor
Conn Gas Litho Shows: SURFACE PUMP/ Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight	BHA INFORMA Stroke Le Stroke Le Stroke Le On Weigh & Fees & Surveying n Roads lary Reclamati Well Chemicals Rig el Reamers /Inspection/ nent Rental Control Equi ting Work g - Openhole ision/Consult gencies perated IDC	ATION en en ht0 DAILY	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	O AFE	Trip Gi New Sar PSI PSI 8100105 8100210 8100210 8100310 8100325 8100400 8100500 8100531 8100610 8100610 8100610 8100810 8100810	as	Total Sa GPM GPM GPM GPM Ingth Ingt	DAA	SPR SPR SPR	Hours CCUM 6,393 517	ilow PSI ilow PSI on BHA 12 on Motor
Conn Gas Litho	BHA INFORMA Stroke Le Stroke Le Stroke Le O Dn Weigh & & Fees & Surveying n Roads lary Reclamati //ell Chemicals Rig el Reamers //inspection/ nent Rental Control Equi ting Work g - Openhole gision/Consult jencies perated IDC g & Hauling	ATION en en ht0 DAILY	SPM SPM SPM SPM SPM SPM SPM SPM SPM SPM	O AFE	Trip Gi New Sar PSI	as	Total Sa GPM GPM GPM GPM Ingth Ingth Ingue Ingu	DAA	SPR SPR SPR	Hours CCUM 6,393 517	ilow PSI ilow PSI on BHA 12 on Motor

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/26/2013

WELL NAM	1E	THRE	E RIVERS	FED 33-12-72	.0	AFE#	13052	22 SPUI	D DATE _	12/0	5/2013
WELL SITE	CONSU			Peonio	PHONE#			CONTRACT		Capstar	
		(no data)			PRATE	CU	M. DRLG.	HRS 12.0	DRLG DA	YS SINCE S	PUD0
ANTICIPAT	ED TD _		PRESE	NT OPS	(nothing	recorded)		GEOLOGI	C SECT	(Not Sp	ecified)
DAILY MUD	LOSS	SURF:		DH:		CUM. MU	JD LOSS	SURF:		DH:	
MUD COMP						MUD EN					
LAST BOP	TEST _		NEXT C	ASING SIZE _		_ NEXT C	CASING D	EPTH	SSE	\$	SSED
AFE D	Davs vs D	epth:				AFE Cos	t Vs Deptl	ո։			
DWOP D	Daýs vs D	epth:			# LL	JBP Recei	ved Toda	y:			_
RECENT C. Surface Conductor	ASINGS	RUN:	Date S 10/24/20 10/19/20	013 8.625	Grade J-55 C-75*	Wei 24.0 109.0	000	Depth FI 1,204 100	T Depth	FIT ppg	
RECENT BI BIT S	ITS: SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH OUT	l-O-D-	L-B-G-O-R
BIT OPERA	ATIONS: WOB	RPM	GPM	PRESS	ННР	HRS	24hr 🗅	DIST 24HR R	OP CUM HI	RS CUM D	IST CUM RO
RECENT M	IUD MOT SIZE	ORS: MANUF	=	TYPE	SERIAL N	Ο.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
MUD MOTO	OR OPER WOB		//GAL	HRS	24hr DIS	T 24	4HR ROP	CUM H	RS CU	M DIST	CUM ROP
SURVEYS Da	ate	TMD	Incl	Azimuth	TVD	VS		NS I	EW DLS	S Tool Type	e
GEOLOGY Bk Gas Conn Gas Litho Shov	s s o					Flare Trip G New Sa	as	Flare Tri			
Pump 1 Lii Pump 2 Lii Pump 32 Lii BHA Make	ner ner ner	Stroke Le	en en	SPM - SPM - SPM -		PSI PSI PSI	(Le	SPM SPM SPM ngth rque0	SPR SPR SPR	Hours	Slow PSI Slow PSI Slow PSI on BHA 12 on Motor
DAILY COS	-	-	DAILY	CUM	AFE				DAILY	CUM	AFE
8100100: I				12,839			5: Insuran				
8100110: \$			270					Damages & R			
8100200: I		y Reclamati		34,740			0: Reclam 0: Pit Solid				
8100300: \		,						Vater Disposa			
8100320: I				3,628				e Mud Diesel			
8100400: I	Drilling Ri	g [33,750	1,467,178	810040	2: Drilling	Rig Cleani			
8100405: I	Rig Fuel					810041	0: Mob/De	emob			
8100420: I								oout Services		6,393	
8100510:								g & Hauling		517	
8100530: I								lole Motor Ren			
8100532: \$		ntroi Equi					5: Directio			47 447	
8100540: I 8100605: (a Work		23,837	+	810060		Casing/Inte		17,117	+
8100700: l				20,007			5: Logging	ı - Mud			+
8100700. (1,600				ering/Evaluat			
8100900: (1,000				strative O/H			
8100999: I								/Inspection/			
8200520:								ent Rental			
8200605: (ion Casing			
		Casing Hea				Total Cos		J	270	134,698	1,467,178
		-									· ———

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/27/2013

WELL NAME	THRE	EE RIVERS	FED 33-12-72	0	AFE#	13052	<u> 22 SPU</u>	ID DATE	12/05	5/2013
WELL SITE CONSU	JLTANT	Jess	Peonio	_ PHONE#			CONTRAC	TOR	Capstar	321
TD AT REPORT _	1,682'	FOOTAG	E 457'	PRATE	CUI				AYS SINCE S	PUD 0_
ANTICIPATED TD		_ PRESEN	NT OPS	02 - Drilli	ing at 1,682	!! :	GEOLOG	IC SECT	(Not Sp	ecified)
DAILY MUD LOSS	SURF:				CUM. MU	D LOSS				
MUD COMPANY:			_		MUD ENG					
LAST BOP TEST		NEXT C	ASING SIZE		NEXT C	ASING D	EPTH	SS	SE S	SSED
AFE Days vs I DWOP Days vs I	Depth: Depth:			# LI	AFE Cost L/BP Receiv	Vs Depth ed Today	n:			
RECENT CASINGS Surface Conductor	RUN:	Date S o 10/24/20 10/19/20	13 8.625	Grade J-55 C-75*	Weig 24.0 109.0	00	Depth F 1,204 100	TT Depth	FIT ppg	
RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH O	JT I-O-D-	L-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	ННР	HRS	24hr D	DIST 24HR F	ROP CUM	HRS CUM D	IST CUM RO
RECENT MUD MOT # SIZE	ORS:	F '	TYPE	SERIAL N	IO.	LOBES	DEPTH IN	DEPTH O	JT DATE IN	DATE OUT
MUD MOTOR OPER # WOB		//GAL	HRS	24hr DIS	ST 24	HR ROP	CUM H	IRS C	UM DIST	CUM ROP
SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS		NS	EW D	LS Tool Type	е
GEOLOGY					Flana	-	El T.	•		
					Flare S Trip G		Flare Tr	ıb		
1.24					New Sa		Total Sar	nd		
Shows:										
SURFACE PUMP/B	LA INFORMA	TION								
Pump 1 Liner	Stroke Le		SPM		PSI	c	SPM	SPR	9	Slow PSI
Dump Oliner	Ctroke Le		SPM _		PSI —		SPM	SPR		Slow PSI
Pump 32 Liner			SPM		PSI		SPM	SPR		Slow PSI
BHA Makeup						Le	ngth		Hours	on BHA <u>12</u>
Up Weight <u>0</u>	Dn Weigl	ht <u>0</u>	RT Weight _	0		To	rque <u>0</u>		Hours of	on Motor
DAILY COSTS		DAILY	CUM	AFE				DAILY	CUM	AFE
3100100: Permits 8	& Fees [12,839		8100105	: Insuran	ce			
3100110: Staking 8	ß Surveying		270		8100120	: Surface	Damages & I	R		
3100200: Location			34,748		8100210): Reclam	ation			
3100220: Seconda					8100230					
3100300: Water W							Vater Disposa			
3100320: Mud & C			3,628				e Mud Diesel			
3100400: Drilling R	lig		33,750	1,467,178			Rig Cleani			
3100405: Rig Fuel					8100410					
8100420: Bits & Re		4.070	4.070				out Services	1,025		
3100510: Testing/l		1,876					g & Hauling	_	517	
3100530: Equipme		8,763	8,763				lole Motor Re		74.045	
3100532: Solids Co	JIIIOI ⊏qui		+		8100535			74,815		
3100540: Fishing 3100605: Cementii	na Work		23,837				Casing/Inte		17,117	+
3100605. Cementi 3100700: Logging			23,031		8100610 8100705		ı - Mud			+
8100700. Logging 8100800: Supervis			1,600				ring/Evaluat			
3100600. Supervis 3100900: Continge			1,000				strative O/H			+
3100900. Continge 3100999: Non Ope							Inspection/			
3200520: Trucking							ent Rental			
3200320. Trucking 3200605: Cementii			1				ion Casing			
3210620: Wellhead	•		1		Total Cos		.or. Juding	86,479	221,177	1,467,178
JJ_J. Wollingat	., Jaonig i loa [1		1 J.Cai 000	•		50,475		, .,,

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/28/2013

WELL NAME WELL SITE CONSUL			FED 33-12-72 Peonio	0 PHONE#	AFE# _	130522	SPU	D DATE	12/05 Capstar :	321
TD AT REPORT		FOOTAGE	457'	PRATE		I. DRLG. H	RS 12.0	DRLG D	AYS SINCE SE	PUD 0
ANTICIPATED TD _ DAILY MUD LOSS	SURF:	PRESEN 0	IT OPS DH:	02 - Drilliı 0	ng at 1,682' CUM. MUI		GEOLOGI SURF:	C SECT.	(Not Spe	ecified)
MUD COMPANY: LAST BOP TEST _	11/27/2012	NEVT	A SING SIZE		MUD ENG	INEER:	тц	20	E 0	SED
AFE Days vs De			TOING OIZE		AFE Cost					
DWOP Days vs De	epth:			# LL	/BP Receiv	ed Today:				
FUEL AND WATER I Fluid Fuel Gas Fresh Well Wate Nano Water Frac Water Reserve Pit Wa Boiler Hours Air Heater Hour Urea Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs	er ter		Used	Received Tr	ansferred	On Han	d Cum.U	sed		
RECENT CASINGS I Surface Conductor	RUN:	Date Se 10/24/20 10/19/20	13 8.625	Grade J-55 C-75*	Weig l 24.00 109.00	0 1,	epth F 204 100	T Depth	FIT ppg	
RECENT BITS: BIT SIZE	MANUF	TYPE	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH O	JT I-O-D-L	B-G-O-R
BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIS	T 24HR R	OP CUM	HRS CUM DI	ST CUM ROP
# SIZE 1 6.500	ORS: MANUF Excaliber		ГҮРЕ 10, 3.7	SERIAL NO x65171	D .	LOBES	DEPTH IN 0	DEPTH OU	UT DATE IN 11/28/2013	DATE OUT 12/04/2013
MUD MOTOR OPER # WOB 1	ATIONS: REV/ 0.0		HRS 135.00	24hr DIS	T 24ŀ	HR ROP	CUM H 135.0		CUM DIST	CUM ROP
SURVEYS Date 11/28/2013 11/28/2013 11/28/2013	TMD 1,418 1,332 1,247	Incl 3.8 1.9 0.4	Azimuth 290.70 262.40 278.20	TVD 1,418 1,332 1,247	VS 0.0 0.0 0.0	N\$ 1.3 0.4 0.6	0 -10 8 -6	0.08 6.00	DLS Tool Type 2.7 1.8 0.0)
GEOLOGY Bk Gas Conn Gas Litho Shows:					Flare S Trip Ga New San	ıs	_ Flare Tri _ Total San			
SURFACE PUMP/BH Pump 1 Liner Pump 2 Liner Pump 32 Liner BHA Makeup Up Weight 0	Stroke Len Stroke Len Stroke Len	n	SPM _ SPM _ SPM _	F	PSI PSI PSI	GPI GPI Lengi Torqu	M	SPR SPR SPR	S	low PSI low PSI low PSI on BHA 6 n Motor
BHA MAKEUP: # 10	Component (20) HWDP		OD ID 4.500 2.87		Weight (ft/lb) Seria	al Number		Description	
DAILY COSTS 8100100: Permits &	Fees	DAILY	CUM 12,839	AFE	8100105:	Insurance		DAILY	CUM	AFE
8100110: Staking & 8100200: Location F	Surveying _		270 34,748		8100120:		amages & F on	R		
8100220: Secondary 8100300: Water We	y Reclamati				8100230	Pit Solidific				
8100320: Mud & Ch 8100400: Drilling Rig	emicals		3,628 33,750	1,467,178	8100325	Oil Base N	/lud Diesel			
8100405: Rig Fuel			33,730	1,407,170	8100410	Mob/Demo	ob			
8100420: Bits & Rea 8100510: Testing/In:			1,876			Roustabou			7,418 517	
8100530: Equipmen 8100532: Solids Cor			8,763			Down Hole	e Motor Rer I Drillin		74,815	
8100540: Fishing			02.027		8100600	Surface C			17,117	
8100605: Cementing 8100700: Logging -	Openhole _		23,837			Logging -				
8100800: Supervision 8100900: Contingen			1,600			Engineerir Administra				
8100999: Non Opera 8200520: Trucking 8	ated IDC				8200510:	Testing/Ins Equipmen	spection/			
8200605: Cementing 8210620: Wellhead/	g Work 📗					Production			221,177	1,467,178

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/29/2013

				ORI DAIE:			
WELL NAME WELL SITE CONSU		E RIVERS FED 33-12- Jess Peonio	720 PHONE #	AFE#13052	22 SPUD CONTRACTO		2/05/2013 star 321
TD AT REPORT		FOOTAGE	PRATE _33	34.8 CUM. DRLG.	HRS 18.5	DRLG DAYS SINCE	
ANTICIPATED TD _ DAILY MUD LOSS	SURF:	PRESENT OPS 0 DH:	02 - Drillir 0	ng at 3,858' CUM. MUD LOSS	<pre>_ GEOLOGIC SURF:</pre>	0 Not (Not (Not (Not (Not (Not (Not (Not	Specified)
MUD COMPANY:				MUD ENGINEER:			
LAST BOP TEST _	11/27/2013	NEXT CASING SIZE		_ NEXT CASING D	EPTH	SSE	_ SSED
TIME BREAKDOWN	I NAL DRILLING	1.50		DRILLING 5.	00	NIPPLE UP B.	O.P. 3.00
	E TEST B.O.P.				00	RIG M	
	RIG REPAIRS	2.00	RIG UP / TE	EAR DOWN2.	50	TRIPE	PING2.00
DETAILS Start End	Uro						
06:00 07:00	Hrs 01:00	rig down on Three R		20			
07:00 10:30 10:30 12:00	03:30 01:30	skid rig to Three rive rig up	's fed 33-12-720				
12:00 15:00 15:00 18:30	03:00 03:30	nipple up BOP Test BOP,pipe,blinds	,choke manifold,v	valves 3000 psi, ann	ular and casing	1500psi	
18:30 20:00 20:00 22:00	01:30 02:00	pick up directional to trip in hole	ols and orient				
22:00 00:00 00:00 01:00	02:00 01:00	rig repair, swivel pow drill out cement and	er unit loat equipment tad	g cement @ 1161'			
01:00 06:00	05:00	directional drilling f/ 1	225'	•			
AFE Days vs D	enth:			AFE Cost Vs Depth	n:		
DWOP Days vs D	epth:		# LL,	/BP Received Today	;: /:		
FUEL AND WATER Fluid	USAGE	Used	Received Tra	ansferred On H	and Cum.Use	ed	
Fuel Gas		0000	110001100		ana Gannoo	.	
Fresh Well Wa Nano Water	ter						
Frac Water	140 m						
Reserve Pit Wa Boiler Hours							
Air Heater Hou Urea							
Urea Sys 1 Hrs Urea Sys 2 Hrs	}						
Urea Sys 3 Hrs							
RECENT CASINGS Surface	RUN:	Date Set Siz 10/24/2013 8.62	25 J-55	Weight 24.000	1,204	Depth FIT ppg	
Conductor		10/19/2013 16.0	00 C-75*	109.000	100		
RECENT BITS: BIT SIZE	MANUF	TYPE SERIAL NO	. JETS	TFA	DEPTH IN	DEPTH OUT I-O	-D-L-B-G-O-R
BIT OPERATIONS:	RPM	GPM PRESS	S HHP	HRS 24hr D	DIST 24HR RC		I DIST CUM ROP
RECENT MUD MOT		OTW TRESC	1 11 11	1110 24111 2	7101 24111CIC	or contrict con	I DIST COM KOT
# SIZE 1 6.500	MANUF Excaliber		SERIAL NO x65171	O. LOBES	DEPTH IN 1	DEPTH OUT DATE 0 11/28/2	
MUD MOTOR OPER		3/10, 3.7	X00171		O	0 11/20/2	12/04/2013
# WOB	REV/ 0.0		24hr DIS	T 24HR ROP	CUM HR 135.00		CUM ROP
SURVEYS	0.0	100.00			100.00		
Date 11/29/2013	TMD 3,636	Incl Azimuth 7.8 295.90	TVD 3,606	VS 0.0 141	NS E .66 -337.3	W DLS Tool 7 37 1.1	Гуре
11/29/2013 11/29/2013	3,551 3,465	8.3 290.40 8.4 291.60	3,521 3,436	0.0 137	7.01 -326.4 2.53 -314.7	43 0.2	
MUD PROPERTIES	3,403	0.4 291.00	3,430	0.0 132		0.2	
Type Temp	0 (Mud Wt <u>8.4</u> Gels 10sec 0	All Cl ppr		Sand % _ Solids %	0.0 XS Lime I	b/bbl0.0 bbls 0.0
Visc PV		Gels 10min 0	Ca ppr	m <u>0</u>	LGS % _ Oil %		1 ppb0.0
YP		er Cake/32 0		Λf 0.0	Water % _	0.0 AFT V	
O/W Ratio Comments:		ES	WP	'S			
Flaring:	Flare Foot	t-Minutes <u>0</u>	Flared MCF		Flared MCF _	0.0	
GEOLOGY				Flore Cr	Flag: To		
Bk Gas Conn Gas				Flare Sz Trip Gas	Flare Trip		
Litho Shows:				New Sand	Total Sand		
SURFACE PUMP/B			0 -	201 2	NDM.	000	Class DC!
Pump 1 Liner 6.0 Pump 2 Liner 6.0	Stroke Ler	n <u>9.0</u> SPM	120 F	PSI <u>1,400</u>	SPM <u>442</u>	SPR	Slow PSI
Pump 32 Liner BHA Makeup	_			Le	SPM ngth		Slow PSI ours on BHA <u>24</u>
Up Weight 97	_ Dn Weigh	t <u>85</u> RT Weight	94		rque <u>9,500</u>		irs on Motor
BHA MAKEUP: #	Component	t OD	ID Length	Weight (ft/lb) Se	erial Number	Description	n
20	Drill collar		.875 30.55	3 (,			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees		12,839		8100105: Insurance			
8100110: Staking & Surveying		270		8100120: Surface Damages & R			
8100200: Location Roads		34,748		8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			
8100300: Water Well				8100310: Water/Water Disposa			
8100320: Mud & Chemicals		3,628		8100325: Oil Base Mud Diesel			
8100400: Drilling Rig		33,750	1,467,178	8100402: Drilling Rig Cleani			
8100405: Rig Fuel				8100410: Mob/Demob			
8100420: Bits & Reamers				8100500: Roustabout Services		7,418	
8100510: Testing/Inspection/		1,876		8100520: Trucking & Hauling		517	
8100530: Equipment Rental		8,763		8100531: Down Hole Motor Ren			
8100532: Solids Control Equi				8100535: Directional Drillin		74,815	
8100540: Fishing				8100600: Surface Casing/Inte		17,117	
8100605: Cementing Work		23,837		8100610: P & A			
8100700: Logging - Openhole				8100705: Logging - Mud			
8100800: Supervision/Consult		1,600		8100810: Engineering/Evaluat			
8100900: Contingencies				8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			
8200520: Trucking & Hauling				8200530: Equipment Rental			
8200605: Cementing Work				8210600: Production Casing			
8210620: Wellhead/Casing Hea				Total Cost		221,177	1,467,178

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 11/30/2013

		DAI	LY DRILL	ING REPO	DRT D	ATE: 1	1/30/20 ²	13			
WELL NAME			ED 33-12-720		AFE#	130522		ID DATE		05/2013	
WELL SITE CONSU	JLTANT 4,883'	Jess Po FOOTAGE		PHONE#	6 CUR		CONTRAC		Capsta DAYS SINCE S		0
ANTICIPATED TD	4,003	_ PRESENT						IC SECT.		pecified)	
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUI	LOSS	SURF:	0			0
MUD COMPANY: LAST BOP TEST	11/27/2013	NEXT CA	SING SIZE		MUD ENG		PTH	9	SF	SSED	
		_ NEXT OA	5114G 51ZL		NEXT OF	CONTO DE				33LD _	
TIME BREAKDOWN	N DRILLIN	G 23.50	1	RIG	SERVICE	0.50	1				
	DIVILLIA	20.00	<u>′</u>	THO	OLIVIOL		<u>, </u>				
DETAILS Start End	Hrs										
06:00 17:30 17:30 18:00	11:30 00:30	Directiona rig service	l drilling f/ 1682	'- 3047'							
18:00 06:00	12:00		l drilling f/ 3047	'- 3858'							
AFE Days vs D DWOP Days vs D	Depth:			#11/6	AFE Cost	Vs Depth: ed Today:					
-				# LL/L	or Necelvi	eu Touay.					
FUEL AND WATER Fluid	USAGE		Used F	Received Tra	nsferred	On Han	nd Cum.L	Jsed			
Fuel Gas											
Fresh Well Wa	ter										
Nano Water Frac Water											
Reserve Pit Wa Boiler Hours	ater										
Air Heater Hou Urea	ırs										
Urea Svs 1 Hrs	3										
Urea Sys 2 Hrs Urea Sys 3 Hrs	S S										
RECENT CASINGS		Date Set	Size	Grade	Weigl	nt D	epth F	IT Depth	FIT ppg		
Surface		10/24/201	3 8.625	J-55	24.00	0 1	,204	0,	ppg		
Conductor		10/19/201	3 16.000	C-75*	109.00	00	100				
RECENT BITS: BIT SIZE	MANUF	TYPE S	SERIAL NO.	JETS		TFA	DEPTH IN	DEPTH (OUT I-O-D	-L-B-G-O-	R
BIT OPERATIONS:											
BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIS	ST 24HR F	ROP CUM	HRS CUM	DIST CUI	M ROP
RECENT MUD MOT			/DE	OFFIAL NO		0050	DEDTILIN	DEDTIL	DATE IN		OUT
# SIZE 1 6.500	MANUI Excalib		YPE 0, 3.7	SERIAL NO. x65171	, !	LOBES	DEPTH IN 0	DEPTH 0	DUT DATE IN 11/28/201		
MUD MOTOR OPER	RATIONS:										
# WOB	RE\ 0	//GAL .00	HRS 135.00	24hr DIST	24	HR ROP	CUM F 135.0	HRS 00	CUM DIST	CUM R	OP.
SURVEYS	· ·	.00	100.00				100.0	30			
Date	TMD	Incl	Azimuth	TVD	VS		IS		DLS Tool Typ	ре	
11/30/2013 11/30/2013	4,747 4,662	1.0 1.9	277.40 268.60	4,711 4,626	0.0 0.0	183.8 183.7		4.25 2.11	1.1 4.0		
11/30/2013	4,576	4.1	325.30	4,540	0.0	181.2		8.93	3.3		
MUD PROPERTIES		۸۸۰ اما ۱۸۷۰	0.0	A.II -			Cand 0/	0.0	VC 1 ive a 11-11	hbl ^	0
Type Temp	70	Mud Wt Gels 10sec	9.2	Alk. Cl ppm	3,300)	Sand % Solids %	0.0	_ XS Lime lb/l _ Salt b	bls 0.	.0
Visc PV	<u>37</u> 7	Gels 10min pH	0 8.1	Ca ppm pF			LGS % Oil %	0.0	_ LCM p API WL		.0 .8
YP O/W Ratio	3 Fi	ilter Cake/32 ES	0	M _f WPS	5.1	_	Water %	0.9	HTHP WL		
	P ppg 1.10	LO		VVFS							
Flaring:	Flare Fo	ot-Minutes	0	Flared MCF	0.0	Cum. F	lared MCF	0.0			
GEOLOGY											
Bk Gas Conn Gas		300 1600			Flare S Trip Ga		_ Flare Tr	ip	_		
Litho		1000		_	New San		_ Total Sar	nd	_		
Shows:											
SURFACE PUMP/B Pump 1 Liner 6.0			SPM 12	20 PS	SI 1,500	GP	PM 442	SPF	₹	Slow PSI	
Pump 2 Liner 6.0	Stroke Le	en <u>9.0</u>	SPM () PS	SI <u>1,400</u>	GP GP	PM 0	SPF	₹	Slow PSI Slow PSI	_
Pump 32 Liner BHA Makeup			SPM	PS	ı	Leng	th	SPF	Hour	s on BHA	<u>24</u>
Up Weight 11	5 Dn Weig	ht <u>90</u> I	RT Weight 10	<u>)/</u>		Torq	ue <u>9,500</u>		Hours	on Motor	_
BHA MAKEUP: #	Compone	nt (OD ID	Length	Weight (ft/lb) Seri	ial Number		Description		
30	Monel		300 2.875			,, 5511					

DAILY COSTS	DAILY	CUM	AFE	_	DAILY	CUM	AFE
8100100: Permits & Fees		12,839		8100105: Insurance			
8100110: Staking & Surveying		270		8100120: Surface Damages & R			
8100200: Location Roads		34,748		8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			
8100300: Water Well				8100310: Water/Water Disposa			
8100320: Mud & Chemicals		3,628		8100325: Oil Base Mud Diesel			
8100400: Drilling Rig		33,750	1,467,178	8100402: Drilling Rig Cleani			
8100405: Rig Fuel				8100410: Mob/Demob			
8100420: Bits & Reamers				8100500: Roustabout Services		7,418	
8100510: Testing/Inspection/		1,876		8100520: Trucking & Hauling		517	
8100530: Equipment Rental	293	9,056		8100531: Down Hole Motor Ren			
8100532: Solids Control Equi				8100535: Directional Drillin		74,815	
8100540: Fishing				8100600: Surface Casing/Inte	2,194	19,311	
8100605: Cementing Work		23,837		8100610: P & A			
8100700: Logging - Openhole				8100705: Logging - Mud			
8100800: Supervision/Consult	10,410	12,010		8100810: Engineering/Evaluat			
8100900: Contingencies				8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			
8200520: Trucking & Hauling				8200530: Equipment Rental			
8200605: Cementing Work				8210600: Production Casing	96,388	96,388	
8210620: Wellhead/Casing Hea	436	436		Total Cost	109,720	330,898	1,467,178

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 12/01/2013

		DAILY D	RILLING REF	ORT DAT	E: 12/01/2	013	
WELL NAME		EE RIVERS FED 33-				PUD DATE	12/05/2013
WELL SITE CONSU		Kenny Bascom			CONTRA		Capstar 321
TD AT REPORT	5,865'				RLG. HRS <u>65</u>		S SINCE SPUD 0
ANTICIPATED TD _ DAILY MUD LOSS MUD COMPANY:	SURF:	PRESENT OPS 0 DH:	0	ng at 5,865' CUM. MUD LO	OSS SURF:	OGIC SECT	(Not Specified) DH: 0
LAST BOP TEST _	11/27/2013	NEXT CASING S	IZE	MUD ENGINE NEXT CASI		SSE	SSED
TIME BREAKDOWN	DRILLIN	G <u>23.50</u>	RI	G SERVICE _	0.50		
Start 06:00 End 14:00 14:00 14:30 14:30 06:00	Hrs 08:00 00:30 15:30	Directional drilling rig service directional drilling					
AFE Days vs D DWOP Days vs D	epth: epth:		# LI	AFE Cost Vs	Depth: Today:		
FUEL AND WATER Fluid Fuel Gas Fresh Well Wat Nano Water Frac Water Reserve Pit Wa Boiler Hours Air Heater Hour Urea	er eter	Us	ed Received T	ransferred (On Hand Cun	n.Used	
Urea Sys 1 Hrs Urea Sys 2 Hrs Urea Sys 3 Hrs							
RECENT CASINGS Surface Conductor	RUN:	10/24/2013	Size Grade 3.625 J-55 6.000 C-75*	Weight 24.000 109.000	Depth 1,204 100	FIT Depth F	IT ppg
RECENT BITS: BIT SIZE	MANUF	TYPE SERIAL	NO. JETS	TF	A DEPTH	IN DEPTH OUT	I-O-D-L-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM PRI	ESS HHP	HRS 2	4hr DIST 24HI	R ROP CUM HR	S CUM DIST CUM ROP
# SIZE 1 6.500	ORS: MANUI Excalibe		SERIAL N x65171	O. LO	BES DEPTH	IN DEPTH OUT	DATE IN DATE OUT 11/28/2013 12/04/2013
MUD MOTOR OPER	ATIONS:						
# WOB	RE\	//GAL HR .00 135.		T 24HR		MHRS CUM 5.00	DIST CUM ROP
SURVEYS Date 12/01/2013 12/01/2013 12/01/2013	TMD 5,686 5,600 5,515	Incl Azimu 0.5 116. 1.3 150. 1.6 152.	90 5,650 50 5,564	VS 0.0 0.0 0.0	170.79	EW DLS 429.50 1.1 430.32 0.4 431.34 0.5	Tool Type
MUD PROPERTIES Type Temp. Visc PV YP O/W Ratio Comments: DAF	101 41 13 11 Fi	Mud Wt 9. Gels 10sec 8 Gels 10min 0 pH 8. Idler Cake/32 ES	Cl pp Ca pp 2	om 40 oF 0.1 Mf 11.6	Sand % Solids % LGS % Oil % Water %	6 0.1 6 0.0	S Lime lb/bbl 0.0 Salt bbls 0.0 LCM ppb 0.0 API WL cc 10.4 HTHP WL cc 0.0
Flaring:	Flare Fo	ot-Minutes <u>0</u>	Flared MCF	0.0	Cum. Flared MC	F <u>0.0</u>	
GEOLOGY Bk Gas Conn Gas Litho Shows:		200 1300		Flare Sz Trip Gas New Sand	Flare	<u> </u>	
SURFACE PUMP/BH Pump 1 Liner 6.0 Pump 2 Liner 6.0 Pump 32 Liner BHA Makeup Up Weight 135,0	Stroke Le Stroke Le Stroke Le	en <u>9.0</u> SI en <u>9.0</u> SI	PM 120 PM	PSI <u>0</u> PSI <u>1,750</u> PSI	GPM 0 GPM 442 GPM Length Torque 10,00	SPR _	Slow PSI Slow PSI Slow PSI Slow PSI Hours on BHA 23 Hours on Motor
BHA MAKEUP: # 40	Compone Other	OD 6.750	ID Length 2.875 3.01	Weight (ft/lk	o) Serial Numb		scription o sub

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees		12,839		8100105: Insurance			
8100110: Staking & Surveying		270		8100120: Surface Damages & R			
8100200: Location Roads		34,748		8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			
8100300: Water Well				8100310: Water/Water Disposa			
8100320: Mud & Chemicals	38,605	42,232		8100325: Oil Base Mud Diesel			
8100400: Drilling Rig		33,750	1,467,178	8100402: Drilling Rig Cleani			
8100405: Rig Fuel				8100410: Mob/Demob			
8100420: Bits & Reamers				8100500: Roustabout Services		7,418	
8100510: Testing/Inspection/		1,876		8100520: Trucking & Hauling		517	
8100530: Equipment Rental	1,463	10,519		8100531: Down Hole Motor Ren			
8100532: Solids Control Equi				8100535: Directional Drillin		74,815	
8100540: Fishing				8100600: Surface Casing/Inte		19,311	
8100605: Cementing Work		23,837		8100610: P & A			
8100700: Logging - Openhole				8100705: Logging - Mud			
8100800: Supervision/Consult		12,010		8100810: Engineering/Evaluat			
8100900: Contingencies				8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			
8200520: Trucking & Hauling				8200530: Equipment Rental			
8200605: Cementing Work				8210600: Production Casing		96,388	
8210620: Wellhead/Casing Hea		436		Total Cost	40,068	370,966	1,467,178

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 12/02/2013

		DAILY	DRILLI	NG REPO	ORT DAT	ΓE: 12/0	2/2013	
WELL NAME		EE RIVERS FED			\FE#	130522	SPUD DATE	12/05/2013
WELL SITE CONSU TD AT REPORT	6.804'	Kenny Baso FOOTAGE	om	PHONE# _ PRATE _ 40.	8 CUM D		ITRACTOR	Capstar 321 DAYS SINCE SPUD 0
ANTICIPATED TD	0,004	_ PRESENT O		02 - Drilling			OLOGIC SECT.	
DAILY MUD LOSS	SURF:	0 D I			CUM. MUD L		RF : 0	DH :0
MUD COMPANY: LAST BOP TEST	11/27/2013	NEXT CASIN	G SIZE		/IUD ENGINI NEXT CASI			SSE SSED
TIME BREAKDOWN	N Drillin	IG 23.00		RIG I	REPAIRS	0.50		RIG SERVICE 0.50
DETAILO			-		_			
DETAILS Start End	Hrs							
06:00 14:30 14:30 15:00	08:30 00:30	Directional Di Rig Service	lg 4883' to 5	225'				
15:00 23:00	08:00	Directional Di Rig Repair- c	lg 5225' to 5	523'				
23:30 23:30 23:30 06:00	00:30 06:30	Dorectional D	rlg 5523' to 5	5865'				
AFE Days vs D	epth:			<i></i>	AFE Cost Vs	Depth:		
DWOP Days vs D				# LL/B	P Received	roday:		
FUEL AND WATER Fluid	USAGE		Used R	eceived Tran	sferred	On Hand	Cum.Used	
Fuel Gas								
Fresh Well Wa	ter							
Nano Water Frac Water								
Reserve Pit Wa Boiler Hours	ater							
Air Heater Hou Urea	rs							
Urea Sys 1 Hrs								
Urea Sys 2 Hrs Urea Sys 3 Hrs								
RECENT CASINGS	RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface Conductor		10/24/2013 10/19/2013	8.625 16.000	J-55 C-75*	24.000 109.000	1,204 100		FF3
		10/19/2013	10.000	C-13	109.000	100		
RECENT BITS: BIT SIZE	MANUF	TYPE SER	IAL NO.	JETS	TF	FA DEF	TH IN DEPTH	OUT I-O-D-L-B-G-O-R
BIT OPERATIONS:	DDM	ODM	DDE00	LILID	LIDO	DAIL DIOT		ALIDO OLIMADIOT OLIMADO
BIT WOB	RPM	GPM	PRESS	HHP	HRS 2	24hr DIST 2	24HR ROP CUN	M HRS CUM DIST CUM RC
# SIZE	ORS: MANU	F TYPE	<u> </u>	SERIAL NO.	LO	BES DEF	TH IN DEPTH	OUT DATE IN DATE OUT
1 6.500	Excalib	er 9/10, 3	.7	x65171			0 0	11/28/2013 12/04/2013
# WOB		//GAL	HRS	24hr DIST	24HR	POP	CUM HRS	CUM DIST CUM ROP
1 1			135.00	24111 0101	241110	itoi	135.00	CON DICT CON INCI
SURVEYS								
Date 12/02/2013	TMD 6,625		zimuth 87.10	TVD 6,587	VS 0.0	NS 129.20	EW -434.01	DLS Tool Type 0.3
12/02/2013 12/02/2013	6,540 6,454		83.50 85.80	6,503 6,417	0.0 0.0	134.14 139.22	-433.55 -433.14	0.2 0.6
MUD PROPERTIES	•	0.4	00.00	0,417	0.0	100.22	400.14	0.0
Type		Mud Wt _	9.4	Alk.			nd % <u>0.0</u>	XS Lime lb/bbl 0.0
Temp Visc	95 43	Gels 10sec _ Gels 10min	<u>9</u> 0	CI ppm Ca ppm	<u>2,600</u> 40		ids %0.1 GS %	_ Salt bbls <u>0.0</u> LCM ppb 0.0
PV — YP	12 13 Fi	pH _ ilter Cake/32	8.3	pF Mf	1.5 8.2	_	Oil % 0.0 ter % 0.9	API WL cc 14.0 HTHP WL cc 0.0
O/W Ratio		ES _		WPS			70	
Comments: DAI	• •	at Minutes C		Flored MOF	0.0	O	LMOE 00	
Flaring:	Fiare Fo	ot-Minutes <u>(</u>	<u> </u>	Flared MCF	0.0	Cum. Flared	I MCF0.0	
GEOLOGY Bk Gas		100			Flare Sz	F	lare Trip	_
Conn Gas Litho		300		_	Trip Gas New Sand	To	otal Sand	_
Shows:				_				_
SURFACE PUMP/B			CDM 0	D.0	·I 0	CDM.	0 00	o ela Dol
Pump 1 Liner 6.0 Pump 2 Liner 6.0	Stroke Le	en <u>9.0</u>	SPM <u>0</u> SPM <u>12</u>	0 PS	SI <u>1,900</u>		0 SPI 442 SPI	R Slow PSI
Pump 32 Liner BHA Makeup			SPM	_ PS _	il	GPM Length	SPI	R Slow PSI Hours on BHA <u>24</u>
Up Weight 1 <u>50,0</u>	<u>00</u> 0 Dn Weig	ht 1 <u>25,00</u> 0 RT	Weight 1 <u>40,0</u>	000		Torque 1	<u>0,50</u> 0	Hours on Motor
BHA MAKEUP:	Compone	nt OD	ID	Longth	Waight /ft/	h) Sarial N	umber	Description
# 50	Monel	6.62		Length 30.76	rreignit (ni/i	b) Serial No	umbei	Description

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees		12,839		8100105: Insurance			
8100110: Staking & Surveying		270		8100120: Surface Damages & R			
8100200: Location Roads		34,748		8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			
8100300: Water Well				8100310: Water/Water Disposa			
8100320: Mud & Chemicals		42,232		8100325: Oil Base Mud Diesel			
8100400: Drilling Rig		33,750	1,467,178	8100402: Drilling Rig Cleani			
8100405: Rig Fuel	10,315	10,315		8100410: Mob/Demob			
8100420: Bits & Reamers				8100500: Roustabout Services		7,418	
8100510: Testing/Inspection/		1,876		8100520: Trucking & Hauling		517	
8100530: Equipment Rental		10,519		8100531: Down Hole Motor Ren			
8100532: Solids Control Equi				8100535: Directional Drillin		74,815	
8100540: Fishing				8100600: Surface Casing/Inte		19,311	
8100605: Cementing Work		23,837		8100610: P & A			
8100700: Logging - Openhole				8100705: Logging - Mud			
8100800: Supervision/Consult		12,010		8100810: Engineering/Evaluat			
8100900: Contingencies				8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			
8200520: Trucking & Hauling				8200530: Equipment Rental			
8200605: Cementing Work				8210600: Production Casing	90,324	186,713	
8210620: Wellhead/Casing Hea		436		Total Cost	100,639	471,605	1,467,178

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 12/03/2013

		DAILY	DRILLI	NG REPO	ORT DA	ATE: 12	/03/2013	3		
WELL NAME		EE RIVERS FED			AFE#	130522	SPUD		12/05/20	
WELL SITE CONSU TD AT REPORT		Kenny Basco FOOTAGE	om		2 CUM		ONTRACTO S 112 0		Capstar 321 S SINCE SPUD	
ANTICIPATED TD		_ PRESENT OF						SECT.		
DAILY MUD LOSS MUD COMPANY:		0 D F			CUM. MUI NUD ENG	INEER:	SURF: _	0	DH:	0
LAST BOP TEST	11/27/2013	_ NEXT CASIN	G SIZE		NEXT CA	SING DEP	гн	SSE	SSE	D
TIME BREAKDOWN	I DRILLIN	IG <u>23.50</u>		RIG	SERVICE	0.50				
DETAILS										
Start End 06:00 14:30	Hrs	Directional Dr	a E065! to 6	207!						
14:30 15:00	08:30 00:30	Directional Drl Rig Service	· ·							
15:00 06:00	15:00	Directional Drl	g 6207' to 6	804'						
AFE Days vs D	enth.			<u> </u>	AFF Cost	Vs Depth:				
DWOP Days vs D	epth:			# LL/B	SP Receive	ed Today:				
FUEL AND WATER	USAGE		5							
Fluid Fuel			Used R	eceived Trar	nsferred	On Hand	Cum.Use	ed		
Gas Fresh Well Wa	tor									
Nano Water	lei									
Frac Water Reserve Pit Wa	ater									
Boiler Hours										
Air Heater Hou Urea	rs									
Urea Sys 1 Hrs Urea Sys 2 Hrs										
Urea Sys 3 Hrs	3									
RECENT CASINGS	RUN:	Date Set	Size	Grade	Weigl			Depth FI	Т ррд	
Surface Conductor		10/24/2013 10/19/2013	8.625 16.000	J-55 C-75*	24.00 109.00					
		10/10/2010	10.000	0.10	100.00	,,	,0			
RECENT BITS: BIT SIZE	MANUF	TYPE SER	IAL NO.	JETS		TFA D	EPTH IN [DEPTH OUT	I-O-D-L-B-	G-O-R
BIT OPERATIONS:	RPM	GPM I	PRESS	HHP	HRS	24hr DIST	24HR RO	P CUM HRS	S CUM DIST	CUM ROP
RECENT MUD MOT	ORS:									
# SIZE 1 6.500	MANUI Excalib			SERIAL NO. x65171	l	LOBES D	EPTH IN [0	DEPTH OUT 0		DATE OUT 12/04/2013
MUD MOTOR OPER										
# WOB	RE\		HRS	24hr DIST	24	IR ROP	CUM HR	S CUM	DIST CI	JM ROP
1	0	1.00 1	35.00				135.00			
SURVEYS Date	TMD	Incl Az	imuth	TVD	VS	NS	ΕV	W DLS	Tool Type	
12/03/2013	7,138	3.2 1	65.20	7,100	0.0	101.52	-430.9	96 0.2	1001 Type	
12/03/2013 12/03/2013	7,052 6,967		67.40 67.00	7,014 6,929	0.0 0.0	106.11 110.23				
MUD PROPERTIES										
Type		Mud Wt	9.4	Alk.	- 0.000		Sand % _		S Lime lb/bbl	0.0
Temp Visc	91 44	Gels 10sec Gels 10min	<u>14</u> 0	CI ppm Ca ppm	2,800 40	<u>' </u>	Solids % _ LGS % _	0.1	Salt bbls LCM ppb	0.0
PV _ YP	15 14 Fi	pH _ ilter Cake/32	8.2	pF Mf	<u>0.1</u> 8.4		Oil % _ Water %	0.0	API WL cc HTHP WL cc	12.0 0.0
O/W Ratio		ES _		WPS			water 70 _	0.0		0.0
Comments: DA	• •									
Flaring:	Flare Fo	ot-Minutes <u>0</u>		Flared MCF	0.0	Cum. Fla	red MCF _	0.0		
GEOLOGY Bk Gas					Flare S	7	Flare Trip			
Conn Gas					Trip Ga	s				
Litho Shows:				_	New San	a	Total Sand			
SURFACE PUMP/B	HA INFORMA	ATION								
Pump 1 Liner 6.0	Stroke Le	en <u>9.0</u>	SPM 12	<u>0</u> PS	1,900	GPM		SPR _	Slow	
Pump 2 Liner <u>6.0</u> Pump 32 Liner <u> </u>			SPM <u>0</u> SPM	PS		GPM GPM	1	SPR _ SPR _	Slow Slow	PSI _
BHA Makeup Up Weight 158.0	000 Dn Weig	ht 125,000 RT V	Neight 148 (000	_	Length Torque			Hours on I Hours on M	
	Dir worg	120,000 111 1				Torque	. 1 <u>0,00</u> 0		ouis on IV	
BHA MAKEUP: #	Compone		ID	Length	Weight (ft/lb) Seria	l Number	Des	scription	
	/IWD - hang o			3.05	٠,	,			-	

DAILY COSTS	DAILY	CUM	AFE	_	DAILY	CUM	AFE
8100100: Permits & Fees		12,839		8100105: Insurance			
8100110: Staking & Surveying		270		8100120: Surface Damages & R			
8100200: Location Roads		34,748		8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			
8100300: Water Well				8100310: Water/Water Disposa			
8100320: Mud & Chemicals		42,232		8100325: Oil Base Mud Diesel			
8100400: Drilling Rig	478	34,228	1,467,178	8100402: Drilling Rig Cleani			
8100405: Rig Fuel		10,315		8100410: Mob/Demob			
8100420: Bits & Reamers				8100500: Roustabout Services		7,418	
8100510: Testing/Inspection/		1,876		8100520: Trucking & Hauling		517	
8100530: Equipment Rental	533	11,052		8100531: Down Hole Motor Ren			
8100532: Solids Control Equi				8100535: Directional Drillin		74,815	
8100540: Fishing				8100600: Surface Casing/Inte		19,311	
8100605: Cementing Work		23,837		8100610: P & A			
8100700: Logging - Openhole				8100705: Logging - Mud			
8100800: Supervision/Consult		12,010		8100810: Engineering/Evaluat			
8100900: Contingencies				8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			
8200520: Trucking & Hauling				8200530: Equipment Rental			
8200605: Cementing Work				8210600: Production Casing		186,713	
8210620: Wellhead/Casing Hea		436		Total Cost	1,011	472,616	1,467,178

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 12/04/2013

		DAI	LY DRILI	ING REPO	ORT DA	TE: 12/0	4/2013	
WELL NAME			ED 33-12-72		AFE#	130522	SPUD DATE	12/05/2013
WELL SITE CONSUL		Kenny B		_ PHONE# _			TRACTOR	Capstar 321
TD AT REPORT ANTICIPATED TD	7,375'	FOOTAGE PRESENT	144'	PRATE 6.1 11 - Wire Line I			OLOGIC SECT.	DAYS SINCE SPUD0 (Not Specified)
DAILY MUD LOSS MUD COMPANY:	SURF:	0	DH:	0	<u>-ogs at 7,37</u> CUM. MUD I MUD ENGIN	LOSS SU	RF: 0	O
LAST BOP TEST _	11/27/2013	NEXT CA	SING SIZE _				S	SE SSED
TIME BREAKDOWN								
	DRILLIN	G <u>23.50</u>)	RIG	SERVICE	0.50		
DETAILS								
Start End	Hrs	D: //	151 000414	70.40				
06:00 17:00 17:00 17:30	11:00 00:30	Rig Servic	l Drlg 6804' to e	7018				
17:30 06:00	12:30	Directiona	l Drlg 7018' to	7231'				
AFE Days vs De DWOP Days vs De					AFE Cost Vs 3P Received			
FUEL AND WATER U	JSAGE							
Fluid			Used	Received Tran	nsferred	On Hand	Cum.Used	
Fuel Gas								
Fresh Well Water Nano Water	er							
Frac Water								
Reserve Pit Wat Boiler Hours	er							
Air Heater Hours Urea	6							
Urea Sys 1 Hrs								
Urea Sys 2 Hrs Urea Sys 3 Hrs								
RECENT CASINGS R	NIN-	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	COIV.	12/04/201	3 5.500		17.000	7,351	•	тт ррд
Surface Conductor		10/24/201 10/19/201		J-55 C-75*	24.000 109.000	1,204 100		
		10/10/201	10.000	0.10	100.000	100		
RECENT BITS: BIT SIZE	MANUF	TYPE S	SERIAL NO.	JETS	Т	FA DEF	PTH IN DEPTH C	OUT I-O-D-L-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP CUM	1 HRS CUM DIST CUM ROP
RECENT MUD MOTO				0=0141 110				
# SIZE 1 6.500	MANUI Excalibe		YPE 0, 3.7	SERIAL NO. x65171	LC	DBES DEF	PTH IN DEPTH C 0 0	OUT DATE IN DATE OUT 11/28/2013 12/04/2013
MUD MOTOR OPERA	ATIONS:							
# WOB	RE∖	//GAL	HRS	24hr DIST	24HR	ROP		CUM DIST CUM ROP
1	0	.00	135.00				135.00	
SURVEYS Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS Tool Type
12/04/2013	7,375	2.9	172.80	7,336	0.0	90.08	-428.19	0.0
12/04/2013 12/04/2013	7,324 7,308	2.9 2.6	172.80 165.90	7,285 7,269	0.0 0.0	92.64 93.39	-428.51 -428.65	2.8 0.3
MUD PROPERTIES								
Type	05	Mud Wt	9.4	Alk.			and %0.0 ids %0.1	XS Lime lb/bbl 0.0
Temp Visc	<u>95</u> 49	Gels 10sec Gels 10min	<u> 14</u> 0	Cl ppm Ca ppm	<u>2,400</u> 40	_ Lo	GS %	Salt bbls 0.0 LCM ppb 0.0
PV YP	<u>14</u> 18 Fi	pH lter Cake/32	8.2	pF Mf	<u>0.1</u> 8.0		Oil % 0.0 Iter % 0.9	API WL cc 12.0 HTHP WL cc 0.0
O/W Ratio		ES		WPS		_	0.0	
	ppb 1.6		_					
Flaring:	Flare Foo	ot-Minutes		Flared MCF	0.0	Cum. Flared	MCF <u>0.0</u>	
GEOLOGY Bk Gas					Flare Sz	F	Flare Trip	
Conn Gas					Trip Gas			- -
Litho Shows:					New Sand	10	otal Sand	=
SURFACE PUMP/BH	A INFORMA	ATION						
Pump 1 Liner <u>6.0</u>	Stroke Le	en <u>9.0</u>	SPM _		SI <u>1,900</u>		442 SPF	
Pump 2 Liner 6.0 Pump 32 Liner	0, 1		SPM _ SPM	<u>0 </u>	SI <u>0</u> SI	GPM GPM	0 SPF SPF	R Slow PSI Slow PSI
BHA Makeup						Length Torque 1		Hours on BHA 8 Hours on Motor
Up Weight 160,00	יום טיַ weigi	ιπ 1 <u>35,00</u> 0 Ι	vveignt 15	<u>0,00</u> 0		rorque 1	<u>0,50</u> 0	1010101 IIO 81110101
BHA MAKEUP: #	Compone	nt (DD ID	Length	Weight (ft/	lb) Serial N	umber	Description
	Motor - steer	able 6.	500 2.00			., 20.14114		9/10,3.7 stg,1.76 adj, 0.18 rpg

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees		12,839		8100105: Insurance			
8100110: Staking & Surveying	1,321	1,590		8100120: Surface Damages & R			
8100200: Location Roads		34,748		8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			
8100300: Water Well				8100310: Water/Water Disposa			
8100320: Mud & Chemicals		42,232		8100325: Oil Base Mud Diesel			
8100400: Drilling Rig		34,228	1,467,178	8100402: Drilling Rig Cleani			
8100405: Rig Fuel	6,856	17,170		8100410: Mob/Demob			
8100420: Bits & Reamers	14,772	14,772		8100500: Roustabout Services		7,418	
8100510: Testing/Inspection/		1,876		8100520: Trucking & Hauling		517	
8100530: Equipment Rental		11,052		8100531: Down Hole Motor Ren			
8100532: Solids Control Equi				8100535: Directional Drillin		74,815	
8100540: Fishing				8100600: Surface Casing/Inte		19,311	
8100605: Cementing Work		23,837		8100610: P & A			
8100700: Logging - Openhole				8100705: Logging - Mud			
8100800: Supervision/Consult		12,010		8100810: Engineering/Evaluat			
8100900: Contingencies				8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			
8200520: Trucking & Hauling				8200530: Equipment Rental			
8200605: Cementing Work	12,955	12,955		8210600: Production Casing		186,713	
8210620: Wellhead/Casing Hea		436		Total Cost	35,903	508,519	1,467,178

ULTRA RESOURCES, INC. DAILY DRILLING REPORT DATE: 12/05/2013

		DAILY DR	ILLING REPO	ORT DATE:	12/05/2013	
WELL SITE CONSU		E RIVERS FED 33-12		AFE#13052		12/05/2013
WELL SITE CONSU		Kenny Bascom FOOTAGE 0'	PHONE# _ PRATE 0.	CUM. DRLG.	CONTRACTOR	Capstar 321 DAYS SINCE SPUD 0
ANTICIPATED TD		PRESENT OPS	01 - Rig Up & Tea	r Down at 7,375'	GEOLOGIC SECT.	(Not Specified)
DAILY MUD LOSS MUD COMPANY:	SURF:	0 DH :		CUM. MUD LOSS MUD ENGINEER:	SURF : 0	_ DH :0
	11/27/2013	NEXT CASING SIZ			EPTHS	SE SSED
TIME BREAKDOWN COND MUD	I & CIRCULATE WIRELINE		1	DRILLING <u>8.</u>	50	TRIPPING <u>10.50</u>
DETAILS Start End 06:00 14:30 14:30 17:30 17:30 19:00 19:00 20:00 20:00 20:30 20:30 03:00 03:00 06:00	Hrs 08:30 03:00 01:30 01:00 00:30 06:30 03:00	Directional Drlg 723 Wiper trip 25 joints Circulate & Conditio TOH pump out 15 journer Flow Check & pump Trip out of hole Run open hole logs	to 6326' on Dints Didry job			
AFE Days vs D DWOP Days vs D	epth:		# LL/E	AFE Cost Vs Deptl 3P Received Today	n: 	
FUEL AND WATER Fluid Fuel Gas Fresh Well Wa Nano Water Frac Water Reserve Pit Wa Boiler Hours Air Heater Hou Urea Urea Sys 1 Hrs Urea Sys 3 Hrs	ter ater rs	Used	Received Trai	nsferred On H	and Cum.Used	
RECENT CASINGS Production Surface Conductor	RUN:	12/04/2013 5.5 10/24/2013 8.6	ze Grade 500 525 J-55 000 C-75*	Weight 17.000 24.000 109.000	Depth 7,351 1,204 100	FIT ppg
RECENT BITS: BIT SIZE	MANUF	TYPE SERIAL N	O. JETS	TFA	DEPTH IN DEPTH C	OUT I-O-D-L-B-G-O-R
BIT OPERATIONS: BIT WOB	RPM	GPM PRES	S HHP	HRS 24hr D	DIST 24HR ROP CUM	HRS CUM DIST CUM ROP
# SIZE 1 6.500	ORS: MANUF Excalibe		SERIAL NO. x65171	LOBES	DEPTH IN DEPTH C	OUT DATE IN DATE OUT 11/28/2013 12/04/2013
MUD MOTOR OPER # WOB 1	REV	//GAL HRS 00 135.00	24hr DIST	24HR ROP	CUM HRS 135.00	CUM DIST CUM ROP
SURVEYS Date 12/04/2013 12/04/2013 12/04/2013	TMD 7,375 7,324 7,308	Incl Azimuth 2.9 172.80 2.9 172.80 2.6 165.90	7,336 7,285	0.0 92	NS EW 10.08 -428.19 10.64 -428.51 10.39 -428.65	DLS Tool Type 0.0 2.8 0.3
MUD PROPERTIES Type Temp. Visc PV YP O/W Ratio Comments: DAI	104 57 16 27 Filt	Mud Wt 9.4 Gels 10sec 25 Gels 10min DH 8.0 ter Cake/32 ES	Alk. CI ppm Ca ppm pF Mf WPS	2,200 40 0.1	Sand % 0.0 Solids % 0.1 LGS % 0.0 Oil % 0.0 Water % 0.9	XS Lime lb/bbl 0.0 Salt bbls 0.0 LCM ppb 0.0 API WL cc 15.6 HTHP WL cc 0.0
Flaring:	Flare Foo	ot-Minutes0_	Flared MCF	Cum.	Flared MCF0.0_	
GEOLOGY Bk Gas Conn Gas Litho Shows:				Flare Sz Trip Gas New Sand	Flare Trip	- - -
Pump 1 Liner 6.0 Pump 2 Liner 6.0 Pump 32 Liner BHA Makeup Up Weight 0	Stroke Lei Stroke Lei Stroke Lei	n <u>9.0</u> SPN n <u>9.0</u> SPN n SPN	1 <u>0</u> PS	SI 0 (SI (Le	SPM 0 SPR SPM 0 SPR SPM SPR ngth que	Slow PSI
BHA MAKEUP: # 80	Componen Bit - PDC - fixe		ID Length 0.000 1.00	Weight (ft/lb) Se	erial Number	Description

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100100: Permits & Fees		12,839		8100105: Insurance			
8100110: Staking & Surveying		1,590		8100120: Surface Damages & R			
8100200: Location Roads		34,748		8100210: Reclamation			
8100220: Secondary Reclamati				8100230: Pit Solidification			
8100300: Water Well				8100310: Water/Water Disposa			
8100320: Mud & Chemicals		42,232		8100325: Oil Base Mud Diesel			
8100400: Drilling Rig	144,950	179,178	1,467,178	8100402: Drilling Rig Cleani			
8100405: Rig Fuel		17,170		8100410: Mob/Demob			
8100420: Bits & Reamers		14,772		8100500: Roustabout Services		7,418	
8100510: Testing/Inspection/		1,876		8100520: Trucking & Hauling		517	
8100530: Equipment Rental		11,052		8100531: Down Hole Motor Ren			
8100532: Solids Control Equi				8100535: Directional Drillin		74,815	
8100540: Fishing				8100600: Surface Casing/Inte		19,311	
8100605: Cementing Work		23,837		8100610: P & A			
8100700: Logging - Openhole				8100705: Logging - Mud			
8100800: Supervision/Consult		12,010		8100810: Engineering/Evaluat			
8100900: Contingencies				8100950: Administrative O/H			
8100999: Non Operated IDC				8200510: Testing/Inspection/			
8200520: Trucking & Hauling				8200530: Equipment Rental			
8200605: Cementing Work	28,277	41,231		8210600: Production Casing		186,713	
8210620: Wellhead/Casing Hea		436		Total Cost	173,227	681,745	1,467,178

ULTRA RESOURCES, INC. DAILY COMPLETION REPORT FOR 12/05/2013 TO 01/11/2014

Well Name	THREE RIVERS FED 33-12-720	Fracs Planned	6
Location:	UINTAH County, UTAH(SWNW 33 7S 20E)	AFE# 130522	
Total Depth Date:	12/04/2013 TD 7,375	Formation:	(Not Specified)
Production Casing:	Size 5.500 Wt 17.000 Grade Set At 7,351	GL:	KB: 0

Date: 12/05/2	2013				
Tubing:	OD: 2.875" ID: 2.441"	Joints: 143" Depth Set:	4,679" F	PBTD:	0
Supervisor:	(Missing)				
Work Objective:	Build Tank Battery				
Contractors:	(Missing)				
Completion Rig:	(Missing)		Super	visor Phone: (Mi	issing)
Upcoming Activity:					
Costs (\$):	Daily: 0	Cum:	42,358	AFE:	0

Date: 12/11/2	2013				
Tubing:	OD: 2.875" ID: 2.441" Joir	nts: 143" Depth Set	: 4,679"	PBTD:	0
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)		Sup	ervisor Phone: (Mi	ssing)
Upcoming Activity:					
Costs (\$):	Daily: 5,095	Cum:	47,453	AFE:	0

Date: 12/12/2	2013					
Tubing:	OD: 2.875" ID: 2.441" Join	its: 143" Depth Set	: 4,679"	PBTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Supe	ervisor Phone: (Mi	issing)	
Upcoming Activity:						
Costs (\$):	Daily: 25,567	Cum:	73,020	AFE:	0	

Date: 12/16/20)13					
Tubing:	OD: 2.875" ID: 2.441" Join	ts: 143" Depth Set:	4,679"	PBTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Sup	ervisor Phone: (M	issing)	
Upcoming Activity:						
Costs (\$):	Daily: 738	Cum:	73,758	AFE:	0	

Date: 12/17/20	013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"		PBTD:	0
Supervisor:	Joe Duncan			
Work Objective:	Logging			
Contractors:	JW, C&J.			
Completion Rig:	J-W	Su	pervisor Phone:	435-828-1472
Upcoming Activity:	Completion			
Activities				
1200-1500	MIRU JW WLU, run CBL/GR/CCL fr/7291' to surface. T	OC @ 1	900'. RDMO W	LU.
Costs (\$):	Daily: 566 Cum: 74	,324	AFE:	0

Date: 12/18/20	013					
Tubing:	OD: 2.875" ID: 2.441" Joints	: 143" Depth Set: 4,67	79"	PBTD:	0	
Supervisor:	Fletcher					
Work Objective:	Prep for frac work					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Supe	ervisor Phone: 30	036459812	
Upcoming Activity:	Completion					
Costs (\$):	Daily: 4,175	Cum:	78,499	AFE:	0	

Date: 12/23/2	013					
Tubing:	OD: 2.875" ID: 2.441" Joint	s: 143" Depth Set: 4	,679" PI	BTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Superv	risor Phone: (Mis	ssing)	
Upcoming Activity:					-	
Costs (\$):	Daily: 8,250	Cum:	86,749	AFE:	0	

Date: 12/24/2	013					
Tubing:	OD: 2.875" ID: 2.441" Join	ts: 143" Depth Set: 4,679)"	PBTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Su	pervisor Phone:	: (Missing)	
Upcoming Activity:	-					
Costs (\$):	Daily: 16.166	Cum:	102.915	AFE:		0

Date: 12/26/2	2013				
Tubing:	OD: 2.875" ID: 2.441" Join	nts: 143" Depth Set: 4,6"	79" PB	TD:	0
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)		Supervis	or Phone: (Mi	issing)
Upcoming Activity:	-				
Costs (\$):	Daily: 25,259	Cum:	128,174	AFE:	0

Date: 12/27/20	13			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" [Depth Set: 4,679"	PBTD:	0
Supervisor:	Joe Duncan			
Work Objective:	Perforating			
Contractors:	J-W, RNI, B&C Quick Test,			
Completion Rig:	(Missing)		Supervisor Phone	e: 435-282-1472
Upcoming Activity:	Completion			
Activities				
0800-0900	MIRU B&C Quick Test, and test csg	and BOP to 4,250 psig	good test. RDM	O Testers.
0900-1130	Perforate stage 1 (6826 - 7006), RD	MO WLU.		
Costs (\$):	Daily: 2,530 Cu	m: 130,70	4 AFE	: 0

Date: 12/28/20	013					
Tubing:	OD: 2.875" ID: 2.441" Jo	ints: 143" Depth Set:	4,679"	PBTD:	0	
Supervisor:	Fletcher					
Work Objective:	Prep for frac work					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Sup	pervisor Phone:	3036459812	
Upcoming Activity:	Completion					
Costs (\$):	Daily: 0	Cum:	130,704	AFE:	0	

Date: 12/29/20	113					
Tubing:	OD: 2.875" ID: 2.441" Joints	: 143" Depth Set:	4,679"	PBTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Sup	ervisor Phone: (M	lissing)	
Upcoming Activity:						
Costs (\$):	Daily: 50,080	Cum:	180,784	AFE:	0	

Date: 12/30/20	013					
Tubing:	OD: 2.875" ID: 2.441" Joints:	143" Depth Set: 4,679	' PBT	D:	0	
Supervisor:	Scott/Duncan					
Work Objective:	Perf, Frac, and Flowback				SSE:	1
Contractors:	HES, J-W, Rig 1, RNI, Sunris	se				
Completion Rig:	HAL - Blue UT, J-W		Superviso	r Phone: 43	35-828-1472	
Upcoming Activity:	Perf, Frac, and Flowback					
Activities						
0600-0700	Prime up and pressure test fi	ac lines.				
0700-0730	Safety Meeting-Review locat	ion hazards including,	WHD, WL logging	crane opera	ations, the use	and guides
	while backing. Review incide		damage, & persor	nnel injuries.	Slips trips an	d falls,
	Establish smoking area & Mu	ıster area.				
0730-0845	Work on frozen lines.					
0845-1005	Frac stage 1.					
1005-1150	Perforate stage 2 (6643' - 68	03')				
1150-1300	Frac stage 2.					
1300-1330	Shut down after the slick wat	er stage, unable to esta	ablish x-link fluid. S	Set point too	low on the ble	nder.
1330-1350	Frac stage 2.					
1350-1520	Perforate stage 3 (6360' - 66	18')				
1520-1645	Frac stage 3.					
1645-1815	Perforate stage 4 (6064' - 63	19')				
1815-1930	Frac stage 4.					
1930-2105	Perforate stage 5 (5780-597)	7). Set plug @ 6040'.				
2105-2200	Frac stage 5.					
2200-2335	Perforate stage 6 (5342'-557	6'). Set plug @ 5594'.				
2335-0040	Frac stage 6.					
Costs (\$):	Daily: 0	Cum:	180,784	AFE:	0	

Date: 12/31/20	13			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Dep	oth Set: 4,679"	PBTD:	0
Supervisor:	Scott,Ducan			
Work Objective:	Perf, Frac, and Flowback			
Contractors:	HES, J-W, Rig 1, RNI, Sunrise			
Completion Rig:	HAL - Blue UT, IPS CT 1.75", J-W	S	upervisor Phone:	307-350-8487/435-828-1472
Upcoming Activity:	Drill out plug			
Activities				
2335-0040	Frac stage 6.			
0040-0041	Shut bottom ram and drain top ram, pl	ace well heater on BOP	s, secure well. W	ait on coil unit. SICP 1240.
Costs (\$):	Daily: 303,335 Cum:	484,119	AFE:	0

Date: 01/01/201	14			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set:	4,679"	PBTD:	0
Supervisor:	Fletcher			
Work Objective:	W/O CTU			
Contractors:	(Missing)			
Completion Rig:	(Missing)	Su	pervisor Phone:	3036459812
Upcoming Activity:	Drill out plug			
Activities				
1900-2040	Rig up coil unit.			
2040-2200	Load 2" coil with water. Break lubricator off 7-1	/16" BOP. Mak	e up QES BHA a	as follows: Coil Connector,
	Bi-Directional jar, MHA Dual Check Valves, 3/4	4" Ball Seat (bac	k pressure valve) Hydraulic Disconnect, Dual
	Circ Sub, 5/8" Ball Seat, 8K Burst Disc, motor	and 5 blade 4.62	5" mill. Reconne	ect lubricator. Function test
	motor in lubricator. Pressure up on top side o	f rams. Pressure	test to 3000 psi	. Bleed pressure to 1500 psi
	and open rams, 700 psi well pressure.			
2200-2201	RIH with mill and motor to plug @ 5594'. (Coil	depth 5595'). D	rill plug.	
2310-2311	RIH to plug @ 6040', Coil depth 6044'). Drill p	olug.		
2350-0030	RIH to plug @ 6340', Coil depth 6345'). Drill p	olug.		
Costs (\$):	Daily: 0 Cum:	484,119	AFE:	0

Date: 01/02/2	014			
Tubing:	OD: 2.875" ID: 2.441" Joints:	143" Depth Set: 4,679"	PBTD:	0
Supervisor:	Scott/Duncan			
Work Objective:	Drill out plug			
Contractors:	IPS, QES, Rig 1, R&I			
Completion Rig:	IPS CT 2"		Supervisor Phone	: 307-350-8487/435-828-147
Upcoming Activity:	Flow test well			
Activities				
2350-0030	RIH to plug @ 6340', Coil dep	oth 6345'). Drill plug.		
0030-0115	Pump 20 bbl. gel sweep. RIH	to plug @ 6632'. (Coil dept	h 6637') Make 500' sh	nort trip. Drill plug. 700 PSI.
0115-0140	RIH to plug @ 6828', (Coil de	pth 6826'). Drill plug.		-
0140-0340	RIH to PBTD @ 7375'. Pump	20 bbl gel sweep, 10 bbl w	ater spacer & 20 bbl g	gel sweep. (Coil PBTD @ 7310
	Make 500' short trip and retag	PBTD. POOH @ 50 ft/mi	n for 30 min and then	continue POOH.
0340-0600	Close bottom blinds. Shut in p	pressure 750#. Bleed off s	ack & lines. RD Coil	tubing. NU flow lines to flow
	back tank.			·
0600-0601	Flow well to flow back tank or	16 choke, IP 725.		
Costs (\$):	Daily: 46,871	Cum: 530	.990 AFE:	0

Date: 01/03/20	014					
Tubing:	OD: 2.875" ID: 2.441'	' Joints: 143" Depth Set:	1,679" PB	TD:	0	
Supervisor:	Duncan					
Work Objective:	Flow test well					
Contractors:	Rig 1, RNI					
Completion Rig:	(Missing)		Supervi	sor Phone: 43	35-828-1472	
Upcoming Activity:	Flow test well					
Costs (\$):	Daily: 0	Cum:	530,990	AFE:	0	

Date: 01/04/20	014				
Tubing:	OD: 2.875" ID: 2.441" Joints:	143" Depth Set: 4	679" PBT	D:	0
Supervisor:	Duncan				
Work Objective:	Flow test well				
Contractors:	Rig 1, RNI				
Completion Rig:	(Missing)		Supervis	or Phone:	435-828-1472
Upcoming Activity:	Turned over to Production De	ept			
Costs (\$):	Daily: 3,075	Cum:	534,065	AFE:	0

Date: 01/05/20	14					
Tubing:	OD: 2.875" ID:	2.441" Joints: 1	143" Depth Set	: 4,679"	PBTD:	0
Supervisor:	(Missing)					
Work Objective:	Turned over to	Production Dep	ot			
Contractors:	(Missing)					
Completion Rig:	(Missing)			Su	pervisor Phone:	(Missing)
Upcoming Activity:						
Costs (\$):	Daily: 0		Cum:	534,065	AFE:	0

Date: 01/06/2	014					
Tubing:	OD: 2.875" ID: 2.441" Joints	: 143" Depth Set: 4,67	9"	PBTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Sup	pervisor Phone:	(Missing)	
Upcoming Activity:					•	
Costs (\$):	Daily: 43,099	Cum:	577,164	AFE:	0	

Date: 01/07/2	2014					
Tubing:	OD: 2.875" ID: 2.441" Join	nts: 143" Depth Set: 4,6	79" F	PBTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Super	rvisor Phone: (M	lissing)	
Upcoming Activity:	-				-	
Costs (\$):	Daily: 500	Cum:	577,664	AFE:	0	

Date: 01/09/20	14				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143	3" Depth Set: 4,679"	PBTC):	0
Supervisor:	Joe Duncan				
Work Objective:	TIH w/ tubing				
Contractors:	Stone, RNI, Willies				
Completion Rig:	Stone #10		Supervisor	Phone: 4	35-828-1472
Upcoming Activity:	Completion				
Activities					
0700-0930	MIRU Stone WS rig #10, and equ	uipment. Unable to find	d one dead man	anchor.	
0930-1130	RU pump and lines, pump 50 bbl	ls of 10 ppg brine wate	r down csg to in	sure no su	rface plug.
1230-1315	RIH w/sinker bars on sand line, to	ag 0' of fill @ 7291', Po	OH LD sinker ba	ırs.	
1315-1400	Continue to search for the ancho	r w/backhoe.			
1400-1730	TIH w/production tbg as follows:	Bull plug, 4 jts tbg, des	ander, 1 jt tbg,	Pump cavit	y/SN, 4 jts tbg, Weatherford
	right hand set TAC, 132 jts tbg. S	SWI & SDFN.			
Costs (\$):	Daily: 11,640	Cum: 58	9,304	AFE:	0

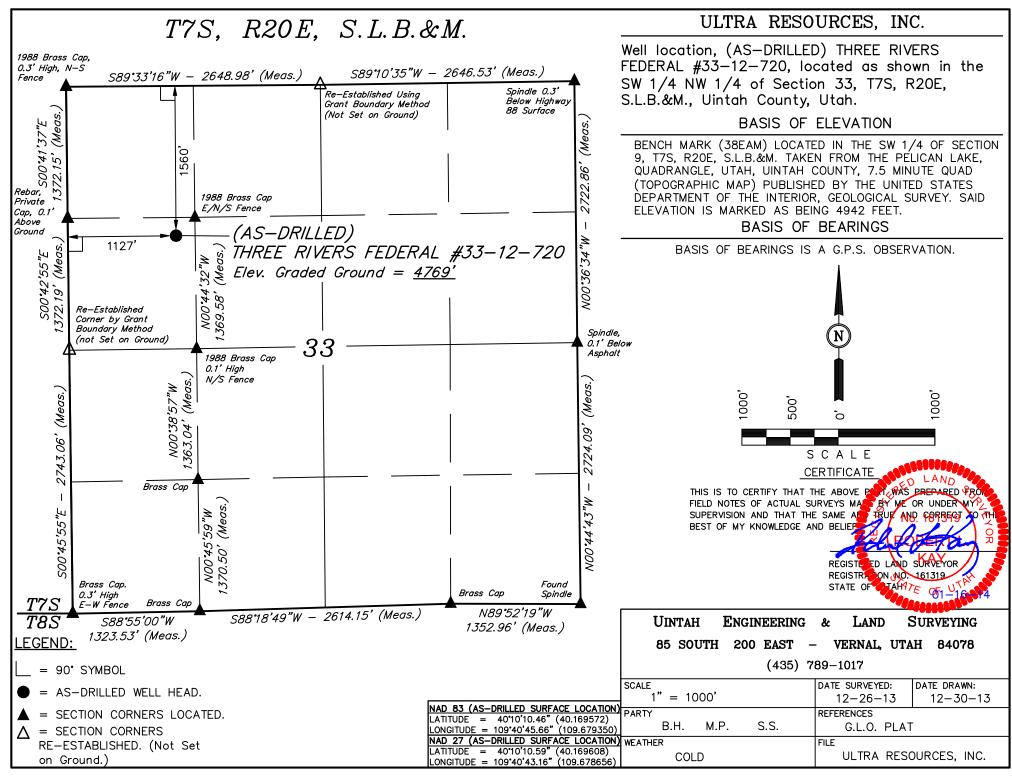
Date: 01/10/2	014					
Tubing:	OD: 2.875" ID: 2.441	" Joints: 143" Depth Set	4,679" P	BTD:	0	
Supervisor:	Joe Duncan					
Work Objective:	Run Rods					
Contractors:	Stone					
Completion Rig:	Stone #10		Super	isor Phone: 435-	828-1472	
Upcoming Activity:	Turned over to Produ	ction Dept				
Activities						
0700-0900	ND BOP, set TAC w/	12K tension, and NU W	Ⅎ.			
0900-1140	Change over to rod e	quipment. Prep rods.				
1140-1430	PU and RIH with star	nding valve, plunger 2-7	8" X 2-1/4" X 24' X 28	' X 28', #78, and ro	ods. Seat sta	anding valve
	space out and pick u	p polish rod.				
1430-1500	Wait on Hot Oiler.					
1500-1700	Load tubing with water	er. LS with rig to 1000	osi. Held good. Hang v	vell on horses hea	d. RDMO.	Move rig t
	the TR 33-13-720. T	urn well over to produc	ion.			
	Rod Detail:					
	5' Pump plunger (2.2	5")				
	27 1" rods 4 guides p	er rod				
	80 3/4" rods 4 guides	per rod				
	70 7/8" rods 4 guides	per rod				
	4' X 7/8" Pony rod					
	1.5" x 30' Polish Rod	<u></u>				
Costs (\$):	Daily: 29,962	Cum:	619,265	AFE:	0	

Date: 01/11/2	2014					
Tubing:	OD: 2.875" ID: 2.441" J	loints: 143" Depth Set:	4,679" PE	BTD:	0	
Supervisor:	Fletcher					
Work Objective:	Turned over to Product	ion Dept				
Contractors:	(Missing)					
Completion Rig:	(Missing)		Supervi	sor Phone: 3036	6459812	
Upcoming Activity:	-					
Costs (\$):	Daily: 0	Cum:	619,265	AFE:	0	

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-85592
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: Three Rivers Federal 33-12-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC			9. API NUMBER: 43047537240000
3. ADDRESS OF OPERATOR:		PHONE NUMBER:	9. FIELD and POOL or WILDCAT:
	#245 , Englewood, CO, 80112	303 645-9810 Ext	THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1560 FNL 1111 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: SWNW Section:	HIP, RANGE, MERIDIAN: 33 Township: 07.0S Range: 20.0E Me	ridian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
10/18/2013	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
_	TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
	COMPLETED OPERATIONS. Clearly show to update the SHL per As-E		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 19, 2014
NAME (PLEASE PRINT) Kim Dooley	PHONE NUM 303 645-9872	BER TITLE Permitting Assistant	
SIGNATURE N/A		DATE 2/7/2014	
13/73		LIII LUIT	

SUNDRY Do not use thi abandoned we	UNITED STATES EPARTMENT OF THE INTERIUREAU OF LAND MANAGEME NOTICES AND REPORTS (Is form for proposals to drill of III. Use form 3160-3 (APD) for PLICATE - Other instructions THE SUITE 295 THE SUITE	IOR ENT ON WELLS or to re-enter an such proposals. on reverse side.	FORM OMB Expire 5. Lease Serial No. UTU85592 6. If Indian, Allottee 7. If Unit or CA/Agr 8. Well Name and N. THREE RIVERS 9. API Well No. 43-047-53724	o. S FED 33-12-720 or Exploratory FED on, and State
12. CHECK APPR	ROPRIATE BOX(ES) TO INDI	ICATE NATURE OF N	NOTICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit. Ultra requests to update the S Proposed SHL: 1560 FNL & 1	☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection eration (clearly state all pertinent details ally or recomplete horizontally, give suft will be performed or provide the Borroperations. If the operation results in a pandonment Notices shall be filed only inal inspection.) HL per As-Drilled Plat attached.	bsurface locations and measund No. on file with BLM/BIA a multiple completion or reccafter all requirements, includ	red and true vertical depths of all pert Required subsequent reports shall be impletion in a new interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 shall be filed once
14. I hereby certify that the foregoing is	Electronic Submission #234776	o verified by the BLM Wel URCES, INC., sent to the	I Information System S Vernal	
Name(Printed/Typed) DEBBIE G	SHANI	Title SR. PE	RMITTING SPECIALIST	
Signature (Electronic S	Submission)	Date 02/06/2	014	
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE	
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant the appli	uitable title to those rights in the subject operations thereon. U.S.C. Section 1212, make it a crime for	or any person knowingly and	willfully to make to any department o	Date or agency of the United
States any false, fictitious or fraudulent s	statements or representations as to any i	matter within its jurisdiction.		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



(August 2007)			DEPAR BUREA	TMEN		THE I	NTERIC								O	MB No.	1004-0137 ly 31, 2010	
	WELL (COMP	LETION C	R RE	COM	PLE	TION R	EPOI	RT.	AND L	.OG				ase Seria			
1a. Type of	f Well 🛛	Oil Wel	l Gas	Well	☐ Dr	у [Other							6. If	Indian, A	llottee	or Tribe Nar	ne
b. Type of	f Completion	_	New Well er	☐ Woı	k Over	·	Deepen		Plug	Back	☐ Dif	f. Re	esvr.	7. Uı	nit or CA	Agreen	nent Name a	and No.
2. Name of ULTRA	f Operator	ES. INC). E	-Mail: d	(dhani	Contact:	DEBBIE petroleur	GHA	NI						ase Nam		ell No. FED 33-12	2-720
		RNESS	WAY SOUT		-		38			. (include	e area co	ode)			PI Well N		43-047-	
4. Location		•	ion clearly ar	nd in acc	ordance	e with l								10. F	rield and	Pool, or	Explorator	
At surfa	ace SWNV	V 1560F	NL 1127FW	L 40.16	9572 N	N Lat, 1	109.6793	50 W L	_on					11. S	Sec., T., R	., M., o	r Block and	Survey
At top p	orod interval i	reported l	below SWI	VW 138	7FNL	696FV	VL 40.17	0043 N	I Lat	, 109.68	80891 V	V Lo	n		r Area S		77S R20E	
At total		NW 147	0FNL 699FV				, 109.680				,			U	NITÁH		UT	
14. Date S _I 10/18/2				ate T.D. /04/201		ed) & A	Complete A 🛛 /2013	ed Ready t	to Pr	od.	17. E		769 GL	(B, RT, GL)	*
18. Total D	Depth:	MD TVD	7375 7336		19. Pl	lug Bac	k T.D.:	ME TV					20. Dep	th Brid	dge Plug	Set:	MD TVD	
21. Type E TRIPLE	Electric & Oth E COMBO, O	er Mecha CBL	nnical Logs R	un (Subi	mit cop	y of ea	ch)				W	as D	vell cored OST run? ional Sur		⊠ No ⊠ No □ No	\square Ye	es (Submit a es (Submit a es (Submit a	nalysis)
23. Casing a	nd Liner Reco	ord (Rep	ort all strings	set in w	ell)													
Hole Size	Size/G	rade	Wt. (#/ft.)	To _l (MI		Botton (MD)	1 -	e Cemer Depth	nter		of Sks. & of Ceme		Slurry (BB		Cemen	t Top*	Amour	t Pulled
24.000		00 C-75	1		0		100											
7.875	5	5.500	17.0		13	73	351		\dashv			160					-	
					-				\dashv									
24. Tubing						- 1 -			Ι.			. 1		1 _				
Size	Depth Set (M	(ID) I	Packer Depth	(MD)	Size		Depth Set	(MD)	Pa	icker De	pth (MD	<u>)) </u>	Size	De	pth Set (I	MD)	Packer De	pth (MD)
25. Produci	ng Intervals	•					26. Perfo	ration F	Reco	rd				•		•		
	ormation		Тор		Botto	om		Perfora	ited I			╄	Size	N	lo. Holes		Perf. Sta	tus
	R GREEN R	IVER		5342		7006				5342 T	O 7006	1		_		_		
B)												+		-		-		
C) D)												+		1				
	racture, Treat	ment, Ce	ment Squeeze	e, Etc.														
	Depth Interva	al							An	nount and	d Type o	of Ma	aterial					
	53	42 TO 7	006 FRACTI	JRE/STI	MULAT	E 6 ST	AGES											
28. Product	ion - Interval	A																
Date First Produced 01/04/2014	Test Date 01/11/2014	Hours Tested 24	Test Production	Oil BBL 1.0	Ga M0		Water BBL 10	C	Oil Gra Corr. A		Ga Gr	as ravity		Producti	on Method GA	S PUMF	PING UNIT	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Ga M0		Water BBL		Gas:Oil Ratio	I	W	ell Sta	atus OW					
28a. Produc	tion - Interva	ıl B					-1											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Ga M0		Water BBL		Dil Gra Corr. A		Ga Gr	as ravity		Producti	on Method			

24 Hr.

Rate

Oil

BBL

Csg. Press.

Tbg. Press.

Flwg.

Choke

Size

Gas MCF

Water BBL

Gas:Oil

Ratio

Well Status

28b. Prod	luction - Interv	/al C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ty	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status		
28c. Prod	uction - Interv	al D					•				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ty	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status		
29. Dispo	sition of Gas(Sold, use	d for fuel, vent	ed, etc.)			•	•			
30. Sumn Show tests,	nary of Porous	Zones (Include Aquife	rs): ontents there	of: Core	d intervals an en, flowing ar	d all drill-stem nd shut-in pressures		31. For	rmation (Log) Markers	
	Formation		Тор	Bottom		Descript	ions, Contents, etc.			Name	Top Meas. Depth
22 Addit		(include							LO	PER GREEN RIVER WER GREEN RIVER ASATCH	3157 5319 7032
Pleas	se see attach	ments.	plugging proce	eaure):							
1. Ele		anical Lo	gs (1 full set re	_		2. Geolog			DST Re	port 4. Directi	onal Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #234850 Verified by the BLM Well Information System. For ULTRA RECOURCES, INC., sent to the Vernal

Name (please print	DEBBIE GHANI	Title SR. PERMITTING SPECIALIST
Signature	(Electronic Submission)	Date 02/07/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

1500

Vertical Section (ft)

2000

3000

Scale 1 inch = 1000 ft





Actual Wellpath Report Three Rivers Fed 33-12-720 AWP Page 1 of 5

REFERENCI	EFERENCE WELLPATH IDENTIFICATION							
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-12-720 (1560' FNL & 1127' FWL)					
Area	Three Rivers	Well	Three Rivers Fed 33-12-720					
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-12-720 AWB					
Facility	Sec.33-T7S-R20E							

REPORT SETUP INFORMA	ATION		
Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999916	Report Generated	1/28/2014 at 3:05:03 PM
Convergence at slot	1.17° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_33-12-720_AWB.xml

WELLPATH LOCATION									
	Local coor	dinates	Grid co	oordinates	Geographic coordinates				
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude			
Slot Location	0.10	16.30	2149153.52	7235669.65	40°10'10.460"N	109°40'45.660"W			
Facility Reference Pt			2149137.22	7235669.21	40°10'10.459"N	109°40'45.870"W			
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W			

WELLPATH DATUM	N.	
Calculation method	Minimum curvature	Rig on Three Rivers Federal 33-12-720 (1560' FNL & 1111' FWL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	Slot	Rig on Three Rivers Federal 33-12-720 (1560' FNL & 1111' FWL) (RT) to Mean Sea Level
Vertical Reference Pt	Rig on Three Rivers Federal 33-12-720 (1560' FNL & 1111' FWL) (RT)	Rig on Three Rivers Federal 33-12-720 (1560' FNL & 1111' FWL) (RT) to Mud Line at Slot (Three Rivers Fed 33-12-720 (1560' FNL
MD Reference Pt	Rig on Three Rivers Federal 33-12-720 (1560' FNL & 1111' FWL) (RT)	Section Origin
Field Vertical Reference	Mean Sea Level	Section Azimuth

RECEIVED: Feb. 07, 2014 1/28/2014





Actual Wellpath Report Three Rivers Fed 33-12-720 AWP Page 2 of 5

REFERENCE	REFERENCE WELLPATH IDENTIFICATION								
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-12-720 (1560' FNL & 1127' FWL)						
Area	Three Rivers	Well	Three Rivers Fed 33-12-720						
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-12-720 AWB						
Facility	Sec.33-T7S-R20E								

MD Inclination Azimuth TVD Vert Sect North East Latitude Longitude DLS Comments										
[ft]	[°]	Azillutli [°]	[ft]	[ft]	[ft]	[ft]	Latitude	Longitude	[°/100ft]	Comments
0.00†	0.000	278.200	0.00	0.00	0.00	0.00	40°10'10.460"N	109°40'45.660"W	0.00	
16.00	0.000	278.200	16.00	0.00	0.00	0.00	40°10'10.460"N	109°40'45.660"W	0.00	
1247.00	0.400	278.200	1246.99	4.22	0.61	-4.25	40°10'10.466"N	109°40'45.715"W	0.03	
1332.00	1.900	262.400	1331.97	5.77	0.47	-5.94	40°10'10.465"N	109°40'45.737"W	1.79	
1418.00	3.800	290.700	1417.86	9.89	1.29	-10.02	40°10'10.473"N	109°40'45.789"W	2.69	
1503.00	3.300	281.700	1502.70	15.13	2.78	-15.05	40°10'10.487"N	109°40'45.854"W	0.88	
1590.00	5.100	290.800	1589.47	21.48	4.66	-21.12	40°10'10.506"N	109°40'45.932"W	2.20	
1674.00	6.800	301.700	1673.01	30.07	8.60	-28.84	40°10'10.545"N	109°40'46.032"W	2.42	
1760.00	8.100	302.800	1758.28	40.92	14.56	-38.27	40°10'10.604"N	109°40'46.153"W	1.52	
1843.00	9.700	301.300	1840.28	53.44	21.36	-49.16	40°10'10.671"N	109°40'46.293"W	1.95	
1928.00	11.100	299.100	1923.88	68.50	29.06	-62.43	40°10'10.747"N	109°40'46.464"W	1.71	
2014.00	11.200	297.600	2008.26	84.91	36.95	-77.06	40°10'10.825"N	109°40'46.653"W	0.36	
2099.00	10.800	294.700	2091.70	101.00	44.11	-91.61	40°10'10.896"N	109°40'46.840"W	0.80	
2185.00	10.500	295.600	2176.22	116.81	50.86	-106.00	40°10'10.963"N	109°40'47.025"W	0.40	İ
2270.00	10.000	291.000	2259.86	131.88	56.85	-119.88	40°10'11.022"N	109°40'47.204"W	1.13	
2356.00	10.900	293.500	2344.44	147.45	62.77	-134.30	40°10'11.080"N	109°40'47.390"W	1.17	
2441.00	10.800	294.700	2427.92	163.39	69.30	-148.91	40°10'11.145"N	109°40'47.578"W	0.29	
2526.00	10.500	293.900	2511.45	179.03	75.77	-163.22	40°10'11.209"N	109°40'47.763"W	0.39	
2612.00	10.300	294.000	2596.04	194.50	82.07	-177.41	40°10'11.271"N	109°40'47.945"W	0.23	
2697.00	10.000	292.400	2679.71	209.44	87.97	-191.18	40°10'11.329"N	109°40'48.123"W	0.48	
2782.00	10.100	284.600	2763.41	224.24	92.66	-205.21	40°10'11.376"N	109°40'48.303"W	1.60	
2868.00	9.800	284.100	2848.12	239.05	96.35	-219.61	40°10'11.412"N	109°40'48.489"W	0.36	
2953.00	10.400	290.800	2931.80	253.92	100.83	-233.80	40°10'11.456"N	109°40'48.672"W	1.55	
3039.00	10.400	290.200	3016.39	269.44	106.27	-248.34	40°10'11.510"N	109°40'48.859"W	0.13	
3124.00	10,400	287.600	3099.99	284.78	111.24	-262.85	40°10'11.559"N	109°40'49.046"W	0.55	
3157.00†	10.722	291.025	3132.43	290.83	113.24	-268.56	40°10'11.579"N	109°40'49.119"W	2.14	Top Green River
3209.00	11.300	296.000	3183.48	300.72	117.21	-277.65	40°10'11.618"N	109°40'49.237"W	2.14	
3295.00	8.900	292.300	3268.14	315.73	123.43	-291.38	40°10'11.680"N	109°40'49.413"W	2.89	
3380.00	8.300	290.600	3352.18	328.43	128.08	-303.21	40°10'11.726"N	109°40'49.566"W	0.77	
3465.00	8.400	291.600	3436.28	340.76	132.53	-314.72	40°10'11.770"N	109°40'49.714"W	0.21	
3551.00	8.300	290.400	3521.37	353.24	137.00	-326.38	40°10'11.814"N	109°40'49.864"W	0.23	
3636.00	7.800	295.900	3605.53	365.11	141.66	-337.32	40°10'11.860"N	109°40'50.005"W	1.08	i
3722.00	7.400	286.900	3690.78	376.44	145.82	-347.87	40°10'11.901"N	109°40'50.141"W	1.46	
3807.00	6.600	292.200	3775.15	386.78	149.26	-357.63	40°10'11.935"N	109°40'50.267"W	1.21	
3892.00	6.000	290.000	3859.63	396.10	152.62	-366.33	40°10'11.968"N	109°40'50.379"W	0.76	
3978.00	6.500	298.900	3945.12	405.39	156.51	-374.81	40°10'12.007"N	109°40'50.488"W	1.27	
4063.00	5.900	289.500	4029.63	414.50	160.30	-383.14	40°10'12.044"N	109°40'50.596"W	1.39	
4149.00	5.400	274.400	4115.22	422.84	162.08	-391.35	40°10'12.062"N	109°40'50.701"W	1.82	
4234.00	6.700	283.700	4199.74	431.64	163.56	-400.15	40°10'12.076"N	109°40'50.815"W	1.91	
4320.00	6.200	288.200	4285.20	441.28	166.20	-409.44	40°10'12.102"N	109°40'50.934"W	0.83	
4405.00	5.300	290.500	4369.77	449.80	169.01	-417.48	40°10'12.130"N	109°40'51.038"W	1.09	
4491.00	6.900	324.500	4455.31	457.98	174.61	-424.20	40°10'12.185"N	109°40'51.124"W	4.51	
4576.00	4.100	325.300	4539.91	464.60	181.27	-428.89	40°10'12.251"N	109°40'51.185"W	3.30	
4662.00	1.900	268.600	4625.80	468.41	183.76	-432.07	40°10'12.231'N	109°40'51.226"W	4.00	
4747.00	1.000	277.400	4710.77	470.46	183.82	-434.21	40°10'12.276'N	109°40'51.250 W	1.09	



Actual Wellpath Report Three Rivers Fed 33-12-720 AWP Page 3 of 5



REFERENC	E WELLPATH IDENTIFICATION		
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-12-720 (1560' FNL & 1127' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-12-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-12-720 AWB
Facility	Sec.33-T7S-R20E		

WELLPATH D	ATA (80 stations)) †= interpol	lated/extrapola	ted station						
MD	Inclination	Azimuth	TVD	Vert Sect	North	East	Latitude	Longitude	DLS	Comments
[ft]	[°]	[°]	[ft]	[ft]	[ft]	[ft]			[°/100ft]	
4832.00	0.400	121.200	4795.77	470.90	183.76	-434.70	40°10'12.276"N	109°40'51.260"W	1.62	
4918.00	0.400	167.200	4881.77	470.44	183.31	-434.37	40°10'12.271"N	109°40'51.255"W	0.36	
5003.00	0.800	150.500	4966.76	469.84	182.51	-434.02	40°10'12.264"N	109°40'51.251"W	0.51	
5088.00	0.900	179.400	5051.75	469.17	181.32	-433.72	40°10'12.252"N	109°40'51.247"W	0.51	
5173.00	1.200	158.300	5136.74	468.37	179.83	-433.38	40°10'12.237"N	109°40'51.243"W	0.57	
5259.00	1.100	179.300	5222.72	467.50	178.17	-433.04	40°10'12.221"N	109°40'51.238"W	0.50	
5319.00†	1.310	174.251	5282.71	467.01	176.91	-432.96	40°10'12.208"N	109°40'51.237"W	0.107	Lower Green River
5344.00	1.400	172.600	5307.70	466.76	176.32	-432.89	40°10'12.202"N	109°40'51.236"W	0.39	
5430.00	1.200	149.600	5393.68	465.60	174.50	-432.30	40°10'12.184"N	109°40'51.229"W	0.64	
5515.00	1.600	152.500	5478.65	464.07	172.68	-431.30	40°10'12.166"N	109°40'51.216"W	0.48	
5575.00†	1.388	151.178	5538.63	462.92	171.30	-430.57	40°10'12.153"N	109°40'51.206"W		Top of Production
5600.00	1.300	150.500	5563.63	462.48	170.79	-430.28	40°10'12.148"N	109°40'51.203"W	0.36	
5686.00	0.500	116.900	5649.62	461.38	169.77	-429.47	40°10'12.138"N	109°40'51.192"W	1.08	
5771.00	1.600	69.900	5734.60	460.09	170.01	-428.02	40°10'12.140"N	109°40'51.174"W	1.54	
5857.00	1.500	178.600	5820.58	458.76	169.30	-426.87	40°10'12.133"N	109°40'51.159"W	2.93	
5942.00	2.400	188.400	5905.53	458.04	166.43	-427.10	40°10'12.105"N	109°40'51.162"W	1.13	
6027.00	3.300	185.500	5990.43	457.14	162.23	-427.59	40°10'12.063"N	109°40'51.168"W	1.07	
6113.00	3.100	202.100	6076.30	456.68	157.61	-428.71	40°10'12.017"N	109°40'51.182"W	1.10	
6198.00	2.900	194.700	6161.18	456.63	153.40	-430.12	40°10'11.976"N	109°40'51.201"W	0.51	
6284.00	3.400	191.100	6247.05	456.11	148.80	-431.16	40°10'11.930"N	109°40'51.214"W	0.62	
6369.00	3.200	194.700	6331.91	455.58	144.03	-432.25	40°10'11.883"N	109°40'51.228"W	0.34	
6454.00	3.400	185.800	6416.77	454.82	139.23	-433.10	40°10'11.836"N	109°40'51.239"W	0.65	
6540.00	3.400	183.500	6502.62	453.54	134.14	-433.52	40°10'11.786"N	109°40'51.244"W	0.16	
6625.00	3.300	187.100	6587.47	452.36	129.20	-433.97	40°10'11.737"N	109°40'51.250"W	0.27	
6710.00	3.500	176.700	6672.32	450.86	124.18	-434.13	40°10'11.687"N	109°40'51.252"W	0.76	
6796.00	3.400	184.400	6758.17	449.21	119.02	-434.17	40°10'11.636"N	109°40'51.253"W	0.55	
6881.00	3.000	167.800	6843.04	447.42	114.33	-433.89	40°10'11.590"N	109°40'51.249"W	1.18	
6967.00	2.600	167.000	6928.93	445.21	110.23	-432.98	40°10'11.549"N	109°40'51.237"W	0.47	
7032.00†	2.982	167.318	6993.86	443.54	107.14	-432.28	40°10'11.519"N	109°40'51.228"W	0.59	Wasatch
7052.00	3.100	167.400	7013.83	442.98	106.11	-432.04	40°10'11.509"N	109°40'51.225"W	0.59	
7138.00	3.200	165.200	7099.70	440.42	101.52	-430.92	40°10'11.463"N	109°40'51.211"W	0.18	
7223.00	2.800	162.700	7184.58	437.86	97.24	-429.70	40°10'11.421"N	109°40'51.195"W	0.50	
7308.00	2.600	165.900	7269.49	435.58	93.39	-428.61	40°10'11.383"N	109°40'51.181"W	0.29	
7324.00	2.900	172.800	7285.47	435.20	92.64	-428.47	40°10'11.375"N	109°40'51.179"W	2.79	End of Surveys
7375.00	2.900	172.800	7336.40	434.06	90.08	-428.15	40°10'11.350"N	109°40'51.175"W	0.00	Projection To Bit



Actual Wellpath Report Three Rivers Fed 33-12-720 AWP Page 4 of 5



REFERENC	REFERENCE WELLPATH IDENTIFICATION					
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-12-720 (1560' FNL & 1127' FWL)			
Area	Three Rivers	Well	Three Rivers Fed 33-12-720			
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-12-720 AWB			
Facility	Sec.33-T7S-R20E					

TARGETS									
Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Three Rivers 33-12-720 Geo Target (1368' FNL & 654'	\Box	4899.29	191.20	-473.11	2148676.66	7235851.16	40°10'12.349"N	109°40'51.754"W	point
FWL)	<u> </u>								

1	WELLPATH COMPOSITION - Ref Wellbore: Three Rivers Fed 33-12-720 AWB Ref Wellpath: Three Rivers Fed 33-12-720 AWP					
Г	Start MD	End MD	Positional Uncertainty Model	Log Name/Comment	Wellbore	
L	[ft]	[ft]				
Ι	16.00	7375.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers Fed 33-12-720 AWB	



Actual Wellpath Report Three Rivers Fed 33-12-720 AWP Page 5 of 5



REFERENC	E WELLPATH IDENTIFICATION		
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-12-720 (1560' FNL & 1127' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-12-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-12-720 AWB
Facility	Sec.33-T7S-R20E		

WELLPATH COMMENTS				
MD [ft]	Inclination	Azimuth [°]	TVD [ft]	Comment
3157.00	10.722	291.025		Top Green River
5319.00	1.310	174.251	5282.71	Lower Green River
5575.00	1.388	151.178	5538.63	Top of Production
7032.00	2.982	167.318	6993.86	Wasatch
7324.00	2.900	172.800	7285.47	End of Surveys
7375.00	2.900	172.800	7336.40	Projection To Bit

ULTRA RESOURCES, INC. PERFORATION AND FRAC SUMMARY FOR THREE RIVERS FED 33-12-720

Well Name:	THREE RIVERS I	FED 33-12-720)		Fra	acs Planned: 6	
Location:	UINTAH County,		/ 033	7S 20E)			
Stage 1	Frac Date:	12/30/2013		Avg Rate:	59.1 BPM	Avg Pressure: Max Pressure:	2,715 PSI
Initial Complet	tion Proppant:	148,200 lbs to	otal	Max Rate:	61.1 BPM	Max Pressure:	3,717 PSI
·	• •	148200 lbs Sa					
	Initial Annulus Pressure:			Annulus Pressure:	44	Pump Down Volume:	
	PreFrac SICP:					Base BBLS to Recover:	
	Pseudo Frac Gradient:		Doo				0,000 DDL3
	Pseudo Frac Gradient.	0.070 P3I/F1	rse				0.055.001
				Net Pressure:		Total BBLS to Recover:	•
	Breakdown Pressure:			Breakdown Rate:		Perfs Open:	28
	ScreenOut:			Tracer:	(None)		
Zones:	Perf Date	_	SPF	_	P	erf Interval: From	<u>To</u>
APT 1Well	Numbel 2/30/2018 4753 12/30/2013	37240000	3			6,826	6,827
2 2		, 210000	3			6,838	6,839
3	12/30/2013		3			6,852	6,853
4	12/30/2013		3			6,865	6,866
4 5 6 7	12/30/2013		3			6,882 6,897	6,883
0 7	12/30/2013 12/30/2013		ა ვ			6,920	6,898 6,921
8	12/30/2013		3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3			6,920 6,931	6,932
9	12/30/2013		3			6,954	6,955
10	12/30/2013		3			6,972	6,973
11	12/30/2013		3			6,993	6,994
12	12/30/2013		3			7,004	7,006
Stage 2	Frac Date:	12/30/2013		Avg Rate:	59.8 BPM	Avg Pressure:	2,601 PSI
Initial Complet	tion Proppant:	129,700 lbs to	tal	Max Rate:	63.3 BPM	Max Pressure:	3,583 PSI
·	• •	129700 lbs Sa	and				
	Initial Annulus Pressure:			Annulus Pressure:	44	Pump Down Volume:	
	PreFrac SICP:					Base BBLS to Recover:	
	Pseudo Frac Gradient:						0,7 02 0020
	1 Seddo i lac Gladielit.	0.0731 01/11	1 30	Net Pressure:	12.340 LD/	Total BBLS to Recover:	2 762 DDI 6
	Danalada Danasa	4500			0.4		
	Breakdown Pressure:					Perfs Open:	38
-	ScreenOut:		005	Tracer:			-
Zones:	Perf Date	_	SPF	_	E	erf Interval: From	<u>To</u>
11	12/30/2013		3			6,643	6,644
10	12/30/2013		3			6,653	6,654
9	12/30/2013 12/30/2013		3			6,660 6,669	6,661 6,670
7	12/30/2013		3			6,691	6,692
6	12/30/2013		3			6,711	6,712
5	12/30/2013		3			6,751	6,752
9 8 7 6 5 4 3	12/30/2013		3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3			6,764	6,765
3	12/30/2013					6,775	6,776
	12/30/2013		3			6,783	6,785
1	12/30/2013		3			6,801	6,803
Stage 3		12/30/2013		-	59.9 BPM	Avg Pressure:	
Initial Complet	tion Proppant:	148,400 lbs to		Max Rate:	60.6 BPM	Max Pressure:	3,946 PSI
		148400 lbs Sa					
	Initial Annulus Pressure:		Final	Annulus Pressure:		Pump Down Volume:	
	PreFrac SICP:	1,030 PSI		ISIP:	1,740 PSI	Base BBLS to Recover:	3,876 BBLs
	Pseudo Frac Gradient:	0.696 PSI/FT	Pse	udo Frac Gradient:	13.379 LB/	'GAL	
				Net Pressure:		Total BBLS to Recover:	3.876 BBLs
	Breakdown Pressure:	2000		Breakdown Rate:	7.7	Perfs Open:	
	ScreenOut:			Tracer:		. 5110 Opon.	
Zones:	Perf Date		SPF	Hatel.		erf Interval: From	To
Zones:		_		_	<u> </u>		
1	12/30/2013 12/30/2013		3			6,360 6,387	6,361 6,388
3	12/30/2013		3			6,407	6,408
4	12/30/2013		3			6,421	6,422
5	12/30/2013		3			6,456	6,457
6	12/30/2013		3			6,473	6,474
2 3 4 5 6 7 8 9	12/30/2013		3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3			6,487	6,488
8	12/30/2013		3			6,555	6,556
	12/30/2013		3			6,574	6,575
			_				
10	12/30/2013		3			6,588	6,589
			3 3 3			6,588 6,604 6,616	6,589 6,605 6,618

2/3/2014 1:21 PM

Stage 4	Frac Date:	12/30/2013		Avg Rate:	53 6 BPM	Avg Pressure:	2 659 PSI
Initial Completi		136,287 lbs to		Max Rate:	61.9 BPM	Max Pressure:	
	Initial Annulus Pressure:			Annulus Pressure:	100	Pump Down Volume:	
	PreFrac SICP:					Base BBLS to Recover:	3,246 BBLs
	Pseudo Frac Gradient:	0.643 PSI/FT	Pseu	udo Frac Gradient:	12.368 LB	/GAL	
				Net Pressure:		Total BBLS to Recover:	
	Breakdown Pressure:	3951		Breakdown Rate:	59.8	Perfs Open:	36
	ScreenOut:			Tracer:			
Zones:	Perf Date	-	SPF	-	Ē	erf Interval: From	To
12 11	12/30/2013 12/30/2013		3				6,065 6,082
10	12/30/2013		33333333333				6,122
9	12/30/2013		3			6,140	6,141
8	12/30/2013		3			6,162	6,163
7 6	12/30/2013 12/30/2013		3 3			6,186 6,200	6,187 6,201
D = 5,	12/30/2013 Number 12/30/2019 4753	704000	3			6,218	6,219
	Number 12/30/2019 4 / 5 3	7240000	3			6,242	6,243
3 2	12/30/2013 12/30/2013		3			6,293 6,304	6,294 6,305
1	12/30/2013		3			6,317	6,319
Stage 5		12/30/2013		Avg Rate:	49.3 BPM	Avg Pressure:	
Initial Completi	ion Proppant:	80,141 lbs tot	al	Max Rate:			
-		80141 lbs Sar	nd				
	Initial Annulus Pressure:					Pump Down Volume:	
	PreFrac SICP:					Base BBLS to Recover:	1,996 BBLs
	Pseudo Frac Gradient:	0.706 PSI/FT	Pseu				
					•	Total BBLS to Recover:	
	Breakdown Pressure:			Breakdown Rate:		Perfs Open:	27
7	ScreenOut:		CDE	Tracer:		land later rely. France	т.
<u>Zones</u> : 10	<u>Perf Date</u> 12/30/2013	-	SPF 3	-	Ē	<u>Perf Interval: From</u> 5,780	<u>To</u> 5,781
9	12/30/2013		3				5,795
8 7	12/30/2013		3 3 3 3 3 3 3			5,808	5,809
7	12/30/2013		3			5,817	5,818
6 5 4 3 2	12/30/2013 12/30/2013		ა ვ			5,824 5,847	5,825 5,849
4	12/30/2013		3			5,948	5,949
3	12/30/2013		3			5,955	5,956
2	12/30/2013		3			5,967	5,968
Stage 6	12/30/2013 Frac Date:	12/20/2012	3	Ava Pata:	53.0 BPM	5,975 Avg Pressure:	5,977
Initial Completi		12/30/2013 114,000 lbs to	ıtal	Max Rate:		Max Pressure:	
irillai Completi	т торрані.	114,000 lbs Sa		wax Nate.	O1.7 DI W	wax i ressure.	3,700101
	Initial Annulus Pressure:		Final	Annulus Pressure:		Pump Down Volume:	
		4 00 4 501			1,521 PSI	Base BBLS to Recover:	2,869 BBLs
	PreFrac SICP:						
	PreFrac SICP: Pseudo Frac Gradient:		Pseu		13.569 LB		
	Pseudo Frac Gradient:	0.706 PSI/FT	Pseu	Net Pressure:	13.569 LB -86 psi	Total BBLS to Recover:	
	Pseudo Frac Gradient: Breakdown Pressure:	0.706 PSI/FT 2988	Pseu	Net Pressure: Breakdown Rate:	13.569 LB -86 psi 10.0		
7	Pseudo Frac Gradient: Breakdown Pressure: ScreenOut:	0.706 PSI/FT 2988		Net Pressure:	13.569 LB -86 psi 10.0 (None)	Total BBLS to Recover: Perfs Open:	30
	Pseudo Frac Gradient: Breakdown Pressure: ScreenOut: Perf Date	0.706 PSI/FT 2988	SPF	Net Pressure: Breakdown Rate:	13.569 LB -86 psi 10.0 (None)	Total BBLS to Recover: Perfs Open: Perf Interval: From	30 To
12	Pseudo Frac Gradient: Breakdown Pressure: ScreenOut: Perf Date 12/30/2013	0.706 PSI/FT 2988	SPF	Net Pressure: Breakdown Rate:	13.569 LB -86 psi 10.0 (None)	Total BBLS to Recover: Perfs Open: 'erf Interval: From 5,342	30 <u>To</u> 5,343
12 11	Pseudo Frac Gradient: Breakdown Pressure: ScreenOut: Perf Date	0.706 PSI/FT 2988	SPF	Net Pressure: Breakdown Rate:	13.569 LB -86 psi 10.0 (None)	Total BBLS to Recover: Perfs Open: Perf Interval: From 5,342 5,351	30 To 5,343 5,352
12 11 10	Pseudo Frac Gradient: Breakdown Pressure:	0.706 PSI/FT 2988	SPF	Net Pressure: Breakdown Rate:	13.569 LB -86 psi 10.0 (None)	Total BBLS to Recover: Perfs Open: Perf Interval: From 5,342 5,351 5,376 5,407	To 5,343 5,352 5,377 5,408
12 11 10	Pseudo Frac Gradient: Breakdown Pressure:	0.706 PSI/FT 2988	SPF	Net Pressure: Breakdown Rate:	13.569 LB -86 psi 10.0 (None)	Total BBLS to Recover:	To 5,343 5,352 5,377 5,408 5,418
12 11 10	Pseudo Frac Gradient: Breakdown Pressure:	0.706 PSI/FT 2988	SPF	Net Pressure: Breakdown Rate:	13.569 LB -86 psi 10.0 (None)	Total BBLS to Recover:	To 5,343 5,352 5,377 5,408 5,418 5,436
12 11 10	Pseudo Frac Gradient: Breakdown Pressure:	0.706 PSI/FT 2988	SPF	Net Pressure: Breakdown Rate:	13.569 LB -86 psi 10.0 (None)	Total BBLS to Recover:	To 5,343 5,352 5,377 5,408 5,418 5,436 5,447
12 11 10	Pseudo Frac Gradient: Breakdown Pressure:	0.706 PSI/FT 2988	SPF	Net Pressure: Breakdown Rate:	13.569 LB -86 psi 10.0 (None)	Total BBLS to Recover:	30 To 5,343 5,352 5,377 5,408 5,418 5,436 5,447 5,474 5,516
11	Pseudo Frac Gradient: Breakdown Pressure:	0.706 PSI/FT 2988		Net Pressure: Breakdown Rate:	13.569 LB -86 psi 10.0 (None)	Total BBLS to Recover:	To 5,343 5,352 5,377 5,408 5,418 5,436 5,447 5,474

ULTRA RESOURCES, INC. DAILY COMPLETION REPORT FOR 12/05/2013 TO 01/11/2014

Well Name	THREE RIVERS FED 33-12-720	Fracs Planned	6
Location:	UINTAH County, UTAH(SWNW 33 7S 20E)	AFE# 130522	
Total Depth Date:	12/04/2013 TD 7,375	Formation:	(Not Specified)
Production Casing:	Size 5.500 Wt 17.000 Grade Set At 7,351	GL:	KB: 0

Date: 12/05/20	013					
Tubing:	OD: 2.875	" ID: 2.441" Jo	ints: 143" Depth Set:	4,679" P	BTD:	0
Supervisor:	(Missing)					
Work Objective:	Build Tank	Battery				
Contractors:	(Missing)	•				
Completion Rig:	(Missing)			Superv	isor Phone: (Mi	issing)
Upcoming Activity:	-				•	-
Costs (\$):	Daily:	0	Cum:	42,358	AFE:	0

API Well Numbe Date: 12/11/20	r: 43047537240000 13					
Tubing:	OD: 2.875" ID: 2.441" Joints:	143" Depth Set: 4,6	679"	PBTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Sup	ervisor Phone:	(Missing)	
Upcoming Activity:						
Costs (\$):	Daily: 5,095	Cum:	47,453	AFE:	0	

Date: 12/12/20)13					
Tubing:	OD: 2.875" ID: 2.441" Joint	s: 143" Depth Set	: 4,679"	PBTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Supe	ervisor Phone: (Mi	issing)	
Upcoming Activity:						
Costs (\$):	Daily: 25,567	Cum:	73,020	AFE:	0	

Date: 12/16/20)13						
Tubing:	OD: 2.87	5" ID: 2.441" Join	its: 143" Depth Set	t: 4,679"	PBTD:	0	
Supervisor:	(Missing)						
Work Objective:	(Nothing	Recorded)					
Contractors:	(Missing)						
Completion Rig:	(Missing)			Supe	rvisor Phone: (Mi	issing)	
Upcoming Activity:							
Costs (\$):	Daily:	738	Cum:	73,758	AFE:	0	

Date: 12/17/20	013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"		PBTD:	0
Supervisor:	Joe Duncan			
Work Objective:	Logging			
Contractors:	JW, C&J.			
Completion Rig:	J-W	Su	pervisor Phone:	435-828-1472
Upcoming Activity:	Completion			
Activities				
1200-1500	MIRU JW WLU, run CBL/GR/CCL fr/7291' to surface. T	OC @ 1	900'. RDMO W	LU.
Costs (\$):	Daily: 566 Cum: 74	,324	AFE:	0

Date: 12/18/20	013					
Tubing:	OD: 2.875" ID: 2.441" Joints	: 143" Depth Set: 4,67	79"	PBTD:	0	
Supervisor:	Fletcher					
Work Objective:	Prep for frac work					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Supe	ervisor Phone: 30	036459812	
Upcoming Activity:	Completion					
Costs (\$):	Daily: 4,175	Cum:	78,499	AFE:	0	

Date: 12/23/2	013					
Tubing:	OD: 2.875" ID: 2.441" Joint	s: 143" Depth Set: 4	,679" PI	BTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Superv	risor Phone: (Mis	ssing)	
Upcoming Activity:					-	
Costs (\$):	Daily: 8,250	Cum:	86,749	AFE:	0	

Date: 12/24/20	13					
Tubing:	OD: 2.875	" ID: 2.441" Join	ts: 143" Depth Set	: 4,679"	PBTD:	0
Supervisor:	(Missing)					
Work Objective:	(Nothing F	Recorded)				
Contractors:	(Missing)					
Completion Rig:	(Missing)			Su	upervisor Phone:	(Missing)
Upcoming Activity:						-
Costs (\$):	Daily:	16,166	Cum:	102,915	AFE:	0

Date: 12/26/2	2013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTI	D:	0
Supervisor:	(Missing)			
Work Objective:	(Nothing Recorded)			
Contractors:	(Missing)			
Completion Rig:	(Missing)	Superviso	r Phone: (Missi	ing)
Upcoming Activity:		•		
A Costs (\$) 1 Numb	Daily: 30472552594000 Cum: 1	128,174	AFE:	0

Date: 12/27/20	13				
Tubing:	OD: 2.875" ID: 2.441" Joints: 1	143" Depth Set: 4,679"	PBTI	D:	0
Supervisor:	Joe Duncan				
Work Objective:	Perforating				
Contractors:	J-W, RNI, B&C Quick Test,				
Completion Rig:	(Missing)		Superviso	r Phone: 435	5-282-1472
Upcoming Activity:	Completion				
Activities					
0800-0900	MIRU B&C Quick Test, and te	st csg and BOP to 4,25	50 psig, good test.	RDMO Test	ters.
0900-1130	Perforate stage 1 (6826 - 7006	6), RDMO WLU.	<u> </u>		
Costs (\$):	Daily: 2,530	Cum:	130,704	AFE:	0

Date: 12/28/20	013					
Tubing:	OD: 2.875" ID: 2.441" Jo	ints: 143" Depth Set:	4,679"	PBTD:	0	
Supervisor:	Fletcher					
Work Objective:	Prep for frac work					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Supe	ervisor Phone: 30	36459812	
Upcoming Activity:	Completion					
Costs (\$):	Daily: 0	Cum:	130,704	AFE:	0	

Date: 12/29/20	013					
Tubing:	OD: 2.875" ID: 2.441" Joint	s: 143" Depth Set: 4	I,679" F	PBTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Super	visor Phone: (Mi	ssing)	
Upcoming Activity:	-					
Costs (\$):	Daily: 50,080	Cum:	180,784	AFE:	0	

Date: 12/30/20	013			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	' F	PBTD:	0
Supervisor:	Scott/Duncan			
Work Objective:	Perf, Frac, and Flowback			SSE: 1
Contractors:	HES, J-W, Rig 1, RNI, Sunrise			
Completion Rig:	HAL - Blue UT, J-W	Super	visor Phone: 43	35-828-1472
Upcoming Activity:	Perf, Frac, and Flowback			
Activities				
0600-0700	Prime up and pressure test frac lines.			
0700-0730	Safety Meeting-Review location hazards including,	WHD, WL logg	ing, crane oper	ations, the use land guide
	while backing. Review incident reporting of property	damage, & pe	rsonnel injuries.	. Slips trips and falls,
	Establish smoking area & Muster area.			
0730-0845	Work on frozen lines.			
0845-1005	Frac stage 1.			
1005-1150	Perforate stage 2 (6643' - 6803')			
1150-1300	Frac stage 2.			
1300-1330	Shut down after the slick water stage, unable to esta	blish x-link flui	d. Set point too	low on the blender.
1330-1350	Frac stage 2.			
1350-1520	Perforate stage 3 (6360' - 6618')			
1520-1645	Frac stage 3.			
1645-1815	Perforate stage 4 (6064' - 6319')			
1815-1930	Frac stage 4.			
1930-2105	Perforate stage 5 (5780-5977). Set plug @ 6040'.			
2105-2200	Frac stage 5.			·
2200-2335	Perforate stage 6 (5342'-5576'). Set plug @ 5594'.			
2335-0040	Frac stage 6.	<u> </u>		
Costs (\$):	Daily: 0 Cum:	180,784	AFE:	0

Date: 12/31/20	13					
Tubing:	OD: 2.875" ID: 2.441"	Joints: 143" Depth Set: 4	679" PB	TD:	0	
Supervisor:	Scott,Ducan					
Work Objective:	Perf, Frac, and Flowb	ack				
Contractors:	HES, J-W, Rig 1, RNI	HES, J-W, Rig 1, RNI, Sunrise				
Completion Rig:	HAL - Blue UT, IPS C	T 1.75", J-W	Supervis	sor Phone:	307-350-8487/435-828-1472	
Upcoming Activity:	Drill out plug					
Activities						
2335-0040	Frac stage 6.					
0040-0041	Shut bottom ram and	drain top ram, place well h	eater on BOP's, sec	ure well. Wa	it on coil unit. SICP 1240.	
Costs (\$):	Daily: 303,335	Cum:	484,119	AFE:	0	

Date: 01/01/201	4			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTC):	0
Supervisor:	Fletcher			
Work Objective:	W/O CTU			
A Contractors: Number	<u>(Miseing)47537240000</u>			
Completion Rig:	(Missing)	Supervisor	Phone: 3	036459812
Upcoming Activity:	Drill out plug			
Activities				
1900-2040	Rig up coil unit.			
2040-2200	Load 2" coil with water. Break lubricator off 7-1/16" BOP.			
	Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat	(back pressu	ire valve) H	<u>lydraulic Disconnect, Dua</u>
	Circ Sub, 5/8" Ball Seat, 8K Burst Disc, motor and 5 blade	4.625" mill. I	Reconnect	lubricator. Function test
	motor in lubricator. Pressure up on top side of rams. Pres	ssure test to 3	3000 psi. I	Bleed pressure to 1500 p
	and open rams, 700 psi well pressure.			
2200-2201	RIH with mill and motor to plug @ 5594'. (Coil depth 5595)). Drill plug.		
2310-2311	RIH to plug @ 6040', Coil depth 6044'). Drill plug.			
2350-0030	RIH to plug @ 6340', Coil depth 6345'). Drill plug.			
Costs (\$):	Daily: 0 Cum: 484,1	119	AFE:	0

Date: 01/02/2	014			
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" De	oth Set: 4,679"	PBTD:	0
Supervisor:	Scott/Duncan			
Work Objective:	Drill out plug			
Contractors:	IPS, QES, Rig 1, R&I			
Completion Rig:	IPS CT 2"	Su	pervisor Phone:	307-350-8487/435-828-1472
Upcoming Activity:	Flow test well			
Activities				
2350-0030	RIH to plug @ 6340', Coil depth 6345'). Drill plug.		
0030-0115	Pump 20 bbl. gel sweep. RIH to plug	@ 6632'. (Coil depth 663'	7') Make 500' sh	ort trip. Drill plug. 700 PSI.
0115-0140	RIH to plug @ 6828', (Coil depth 6826	'). Drill plug.		-
0140-0340	RIH to PBTD @ 7375'. Pump 20 bbl g	el sweep, 10 bbl water sp	pacer & 20 bbl ge	el sweep. (Coil PBTD @ 7310)
	Make 500' short trip and retag PBTD.	POOH @ 50 ft/min for 3	30 min and then	continue POOH.
0340-0600	Close bottom blinds. Shut in pressure	750#. Bleed off stack &	lines. RD Coil	tubing. NU flow lines to flow
	back tank.			
0600-0601	Flow well to flow back tank on 16 chol	ke, IP 725.		
Costs (\$):	Daily: 46,871 Cum	530,990	AFE:	0

Date: 01/03/2	014					
Tubing:	OD: 2.875" ID: 2.441"	Joints: 143" Depth Set:	4,679" PB	TD:	0	
Supervisor:	Duncan					
Work Objective:	Flow test well					
Contractors:	Rig 1, RNI					
Completion Rig:	(Missing)		Supervi	sor Phone: 43	5-828-1472	
Upcoming Activity:	Flow test well			·		
Costs (\$):	Daily: 0	Cum:	530,990	AFE:	0	

Date: 01/04/20	014					
Tubing:	OD: 2.875" ID: 2.441" Joints	s: 143" Depth Se	t: 4,679"	PBTD:	0	
Supervisor:	Duncan					
Work Objective:	Flow test well					
Contractors:	Rig 1, RNI					
Completion Rig:	(Missing)		Sup	pervisor Phone:	435-828-1472	
Upcoming Activity:	Turned over to Production D	Dept				
Costs (\$):	Daily: 3,075	Cum:	534,065	AFE:	0	

Date: 01/05/20	14					
Tubing:	OD: 2.875	" ID: 2.441" Joints: 1	143" Depth Set:	4,679"	PBTD:	0
Supervisor:	(Missing)					
Work Objective:	Turned over	er to Production Dep	pt			
Contractors:	(Missing)					
Completion Rig:	(Missing)			Sup	pervisor Phone: (Missing)
Upcoming Activity:	_					
Costs (\$):	Daily:	0	Cum:	534,065	AFE:	0

Date: 01/06/20	14					
Tubing:	OD: 2.875" ID: 2.44	1" Joints: 143" Depth Se	t: 4,679" PB	TD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)		Supervi	sor Phone: (Mis	sing)	
Upcoming Activity:						
Costs (\$):	Daily: 43,099	Cum:	577,164	AFE:	0	

Date: 01/07/2	2014					
Tubing:	OD: 2.875" ID: 2.441" Joints: 1	43" Depth Se	t: 4,679"	PBTD:	0	
Supervisor:	(Missing)					
Work Objective:	(Nothing Recorded)					
Contractors:	(Missing)					
Completion Rig:	(Missing)	(Missing) Supervis				
Upcoming Activity:						
A Costs (\$) 1 Numb	er Daily:30475007240000	Cum:	577,664	AFE:	0	

Date: 01/09/20	14				
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4	1,679"	PBTD:	0	
Supervisor:	Joe Duncan				
Work Objective:	TIH w/ tubing				
Contractors:	Stone, RNI, Willies				
Completion Rig:	Stone #10	Su	pervisor Phone:	435-828-1472	
Upcoming Activity:	Completion				
Activities					
0700-0930	MIRU Stone WS rig #10, and equipment. Unab	le to find one de	ad man anchor.		
0930-1130	RU pump and lines, pump 50 bbls of 10 ppg br	ine water down	csg to insure no	surface plug.	
1230-1315	RIH w/sinker bars on sand line, tag 0' of fill @ '	7291', POH LD s	sinker bars.		
1315-1400	Continue to search for the anchor w/backhoe.				
1400-1730	TIH w/production tbg as follows: Bull plug, 4 jts tbg, desander, 1 jt tbg, Pump cavity/SN, 4 jts tbg, Weatherford				
	right hand set TAC, 132 jts tbg. SWI & SDFN.				
Costs (\$):	Daily: 11,640 Cum:	589,304	AFE:	0	

Date: 01/10/2	014	
Tubing:	OD: 2.875" ID: 2.441" Joints: 143" Depth Set: 4,679"	PBTD: 0
Supervisor:	Joe Duncan	
Work Objective:	Run Rods	
Contractors:	Stone	
Completion Rig:	Stone #10	Supervisor Phone: 435-828-1472
Upcoming Activity:	Turned over to Production Dept	
Activities		
0700-0900	ND BOP, set TAC w/12K tension, and NU WH.	
0900-1140	Change over to rod equipment. Prep rods.	
1140-1430	PU and RIH with standing valve, plunger 2-7/8" X 2-1/4"	X 24' X 28' X 28', #78, and rods. Seat standing valve
	space out and pick up polish rod.	
1430-1500	Wait on Hot Oiler.	
1500-1700	Load tubing with water. LS with rig to 1000 psi. Held go	ood. Hang well on horses head. RDMO. Move rig t
	the TR 33-13-720. Turn well over to production.	
	Rod Detail:	
	5' Pump plunger (2.25")	
	27 1" rods 4 guides per rod	
	80 3/4" rods 4 guides per rod	
	70 7/8" rods 4 guides per rod	
	4' X 7/8" Pony rod	
	1.5" x 30' Polish Rod	
Costs (\$):	Daily: 29,962 Cum: 619	9,265 AFE: 0

Date: 01/11/20	114					
Tubing:	OD: 2.875" ID: 2.441"	Joints: 143" Depth Set:	4,679" PBT	D:	0	
Supervisor:	Fletcher					
Work Objective:	Turned over to Produc	tion Dept				
Contractors:	(Missing)					
Completion Rig:	(Missing)		Supervis	or Phone: 3030	6459812	
Upcoming Activity:						
Costs (\$):	Daily: 0	Cum:	619,265	AFE:	0	

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	12/30/2013
Job End Date:	12/31/2013
State:	Utah
County:	Uintah
API Number:	43-047-53724-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three Rivers Federal 33-12-720
Longitude:	-109.67937000
Latitude:	40.16961000
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	7,500
Total Base Water Volume (gal):	821,555
Total Base Non Water Volume:	0







Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
2% KCL Water	Operator	Base Fluid					
			2% KCL Water	NA	100.00000	66.37447	Density = 8.430
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	22.77084	Density = 8.330
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	9.76471	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	30.00000	0.20823	
WG-36 GELLING AGENT	Halliburton	Gelling Agent					
			Guar gum	9000-30-0	100.00000	0.11036	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000		
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000		
			Naphthalene	91-20-3	5.00000	0.00396	
			Poly(oxy-1,2-ethanediyl), alpha- (4-nonylphenyl)-omega- hydroxy-, branched	127087-87-0	5.00000		
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00079	

BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.03114	
			Ethylene glycol	107-21-1	30.00000	0.01557	
MC MX 2-2822	Multi-Chem	Scale Inhibitor	giyee.		30.3333	0.0.001	
WO WIX E ESEE	Water Criteria	Coalo IIIIIbiloi	Methyl alcohol	67-56-1	30.00000	0.01697	
			Phosphonate of a Diamine,	Proprietary	30.00000	0.01697	
			Sodium Salt	rophotary	00.0000	0.01007	
Cla-Web	Halliburton	Additive					
			Ammonium salt	Confidential	60.00000	0.02909	
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive					
			Acetic anhydride	108-24-7	100.00000	0.00694	
			Acetic acid	64-19-7	60.00000	0.00417	
FR-66	Halliburton	Friction Reducer					
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.01074	
MC B-8614	Multi-Chem	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00430	
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00072	
OPTIFLO-HTE	Halliburton	Breaker					
			Walnut hulls	NA	100.00000	0.00249	
			Crystalline silica, quartz	14808-60-7	30.00000	0.00075	
SP BREAKER	Halliburton	Breaker					
			Sodium persulfate	7775-27-1	100.00000	0.00199	
HAI-404M	Halliburton	Corrosion Inhibitor					
			Methanol	67-56-1	30.00000	0.00038	
			Aldehyde	Confidential	30.00000	0.00038	
			Isopropanol	67-63-0	30.00000	0.00038	
			1-(Benzyl)quinolinium chloride	15619-48-4	10.00000	0.00013	
			Quaternary ammonium salt	Confidential	10.00000	0.00013	
BE-6 MICROBIOCID	E Halliburton	Biocide					
			2-Bromo-2-nitro-1,3-propanedio	52-51-7	100.00000	0.00110	
Ingredients shown a	hove are subject to 2	9 CFR 1910 1200(i) and ar	ppear on Material Safety Data She		ents shown below are N	Jon-MSDS	
Ingi dalama di a		Other Ingredient(s)		Jone (111 02 0): 111g. cu.			
			Water	7732-18-5		0.80972	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.02377	
		Other Ingredient(s)					
			Polyacrylamide copolymer	Confidential		0.01074	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.00792	
		Other Ingredient(s)					
			Bentonite, benzyl(hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4		0.00552	

	Other Ingredient(s)			
		Sodium chloride	7647-14-5	0.00421
	Other Ingredient(s)			
		Quaternary amine	Confidential	0.00242
	Other Ingredient(s)			
		Alcohols, C12-16, ethoxylated	68551-12-2	0.00192
	Other Ingredient(s)			
		Fatty acid tall oil amide	Confidential	0.00179
	Other Ingredient(s)			
		Ammonium chloride	12125-02-9	0.00179
	Other Ingredient(s)			
		Surfactant mixture	Confidential	0.00110
	Other Ingredient(s)			
		Silica gel	112926-00-8	0.00110
	Other Ingredient(s)			200110
	Other hammed and (a)	Surfactant mixture	Confidential	0.00110
	Other Ingredient(s)		0 (1)	2 222
	Other large diaget/s)	Cured acrylic resin	Confidential	0.00075
	Other Ingredient(s)	Oueternery emine	Confidential	0.00048
	Other Ingredient(s)	Quaternary amine	Confidential	0.00048
	Other ingredient(s)	Naphthenic acid ethoxylate	68410-62-8	0.00038
	Other Ingredient(s)	Napritileriic acid etiloxylate	00410-02-0	0.00030
	Other ingredient(3)	Sorbitan monooleate	9005-65-6	0.00036
		polyoxyethylene derivative	0000 00 0	0.00000
	Other Ingredient(s)			
		Sorbitan, mono-9-	1338-43-8	0.00036
	Other Ingredient(s)	octadecenoate, (Z)		
	3 2 2 3 4(3)	Polyethoxylated fatty amine salt	61791-26-2	0.00013
	Other Ingredient(s)			
		Fatty acids, tall oil	Confidential	0.00013
	Other Ingredient(s)			
		Enzyme	Confidential	0.00012
	Other Ingredient(s)			
		Crystalline Silica, Quartz	14808-60-7	0.00011
	Other Ingredient(s)			
		Ethoxylated amine	Confidential	0.00006
	Other Ingredient(s)			
		Amine salts	Confidential	0.00005
	Other Ingredient(s)			
		Quaternary amine	Confidential	0.00005
	Other Ingredient(s)			
		Amine salts	Confidential	0.00005
	Other Ingredient(s)	0.1.5:	244244	2 2222
		C.I. Pigment Red 5	6410-41-9	0.00002

	Other Ingredient(s)				
		Cured acrylic resin	Confidential	0.00002	
	Other Ingredient(s)				
		Sodium iodide	7681-82-5	0.00001	
	Other Ingredient(s)				
		Ammonium phosphate	7722-76-1	0.00001	
	Other Ingredient(s)				
		Sodium sulfate	7757-82-6	0.00000	

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

^{*} Total Water Volume sources may include fresh water, produced water, and/or recycled water ** Information is based on the maximum potential for concentration and thus the total may be over 100%

Stage			1 Los	2 1000 gal	3	4 0.35#/gs	5 0.35#/g	7 2.0 #/ga	8 4.0 #/ga	9 6.0 #/ga	10 Flust	12 Hydration			15%	SIIS	18# Delta	Tol	Tota	20/4	Total															
Flue			Load & Break	1000 gal 15% HCI Acid	Pad	0.35#/gal 20/40 White	0.35#/gat 20/40 White	2.0 #/gal 20/40 White	4.0 #/gal 20/40 White	6.0 #/gal 20/40 White	Flush (+3 bbis)	Hydration tank variance			15% HCI Acid:	Slickwater:	18# DeltaFrac 140 (14):	Total Fluid:	Total Sturry:	20/40 White:	Total Proppant:								Sec.				-		Bas	J)
Fluid Prop Conc Prop		(fast)	200	1862	28874	86818	5044	17679	10070	8334	6937				1,000	123,991	41,127	166,118	172,324	148,200	148,200	TOP PERF	BOTTOM PERF	MID PERF	PH8	BHT GRAD ["F/100-fl (+60")]	#IAV		Sec. / Twp. / Rng.	Well Name	Company	Formation	Fluid Systems	Date	Base Fluid, Ib/gal	Sales Order #
Prop Conc		(Bdd)				0.35	0.34	1.99	3.99	4.92					gal	gal	gal	/eg	gal	lbs	sqı	'RF	PERF	RF		(+90°)]	4		5:3	Three Ri	Ultra		18# Delta	Deck		
Prop	Total	(gpg)		The solid		30200	1700	35100	40200	41000				148,200		Avera						6,826	2,006	6,916	174		43-047-53724		S:33 / T:75 / R:20E	Three Rivers Fed. 33-12-720	Ultra Resources Inc.	Green River	18# DeltaFrac 140 (14) Hybric	December 30, 2013	8,33	CECOCOCOCO
SRUTY VOI		(sppp)	11.9	44.3	687.5	2089.6	121.9	458.7	283.1	242.6	165.2			4102.9		Average Rate													JO.	12-720	nc.) Hybrid	113		
Silling	Rate	(pbm)	3.2	9.7	45.8	58.4	61.1	61.0	60.5	60.3	56.4					46.3																				
-	Pressure	Н	400	1040	2191	2464	2890	2974	3462	3303	2776																									
Stape	Pump Time	(h:min:sec)	0:03:43	0.04:34	0:15:01	0.35.57	0:05:00	0.07.31	0:04:41	0:04:01	0:02:56	-		Used	% diff	Prime	Total																			
Exposium	Time	(h:min:sec)	1:20:24	1:16:41	1:12:07	0.57:08	0.21:09	0:19:09	0:11:38	0:06:57	0:02:56			8	=	9		6						Top Perf	6826	6838	6852	6865	6882	6897	6920	6931	6954	6972	6993	
WG-38	3	(bbd)					18.00	18.00	18.00	18:00	- 010		740.3	1825	147%		1825					The state of the s	Total Perfs: 39	Bottom Perf	6827	6839	6853	9989	6883	6898	6921	6932	6955	6973	6994	
LoSurf-300D	Surfactant	(pd6)	1.00		1.00	1.00	1.00	8	1.00	1.00	1.00		164.3	163	-1%		163						erfs: 39	SPF	က	3	ဗ	က	3	3	က	3	9	3	3	•
Н		(Jdb)	Н		0.50	0.50	0.50	0.50	0.50	0.50	0.50		82.1	06	10%		8							# of shots	8	3	3	3	က	3	3	3	3	3	က	
	L				0.20	0.20	0.20				0.20		26.6	27	; %	2	27																			
MX 2-2822	Ani elec.	(Jelo)			0.54	250	200	0.25	0.25				80.0	85	88	8	88						Start Time:	End Time:	Customer											
BC-140	Cmeelinbac	()40)						1 80	8 6	180			64.9	75	15%	2	75						8:44 AM	10:04 AM	Joe Di											
Optifio-HTE SP Breaker	г	1				L		5	8 8	8 8	8		38.1	æ	3		36	3					AM	1 AM	Joe Duncan											
SP Bres	Omerker	(00)						0 0	00.0	8 6	9		27.2	27	7		27																			

AX 2-2822 BC-140 Optific-HTE SP Breaker	th. Crosslinker	(pdf) (pdf)			0.60	0.80	200	0.25			l			80.0 78.6		8%		80 85					Start Time: 11:59 AM		-											
		(pds)	0.20		0.20	0.20	0.50					0.20		22.6	22			22																		
+	ਰੈ	(abb)	0.50	77	0.50	0.50	05.0	0.50	0 50	0.50	0.50	0.50		78.4	82	8%		85						# of shots	6	3	3	က	က	9	က	3	3	9	ဖ	
LoSurf-300D	Surfactant	Qds	1.00		1.00	1.00	100	1 00	5	18	1.00	100		156.8	160	2%		160					Perfs: 39		e	m	3	9	3	3	3	6	3	3	63	
WG-38	8	Order					18.00	18.00	18.00	18.00	18.00			876.6	1373	21%		1373					Total Perfs:	Bottom Perf	6644	6654	6661	0299	6692	6712	6752	6765	9229	6785	6803	
"	4	4	4	1:23:59	1:20:55	1:08:37	0:38:03		┡	_	0:07:46	0:04:06			Desd	% diff	Prime	Total						Top Perf	6643	6653	0999	6999	6691	6711	6751	6764	6775	6783	6801	
+	+	(n.mm.sec)	00150	0:03:05	0.12.18	0:30:34	0.05.01	0.17.40	0.0833	0.04:03	0:03:41	0.04:08			_	8	٥.																			
t	+	+	1048	1445	2556	2467	2578	1398	H	2526	2603	2296																								
Sharry	Rate	(10)	4.5	8.9	48.9	60.1	60.4	15.2	61.9	61.5	61.3	38.5					42.1												_							
Sharry Ve	(hhle)	1	83	27.4	1.10	1836.6	122.3	268.5	405.4	249.3	225.3	157.5			3893.4		Average Rate										24		1:20E	33-12-720	s Inc.	10	14) Hybrid	2013		
9	(a)					26500	1800		31200	35400	34800				129,700		A				,	6,643	6,803	8,723	123		43-047-53724		S:33 / T:7S / R:20E	Three Rivers Fed, 33-12-720	Ultra Resources Inc.	Green River	18# DeltaFrac 140 (14) Hybrid	December 30, 2013	8.33	
TOP CONC	(odd)	(Red)				0.35	0.36		2.00	3.99	4.41					gal	gal	gal	leg.	5 5	8		A PERF	ERF	E	1(,09+) 11-001/			S	Three	5		18# De	ă		
LANG	(lea)		À,	1151	25247	75937	5054	11277	15613	8868	7888	6617				1,000	108,299	48,700	157,999	420,200	129,700	TOP PERF	BOTTOM PERF	MID PERF	PHT	BHT GRAD ["F/100-ft (+60")]	API#		Sec. / Twp. / Rng.	Well Name	Company	Formation	Fluid Systems	Date	Base Fluid, Ib/gal	
nani.			Logo & Break	1000 gal 15% HCI Acid	Pad	0.35#/gal 20/40 White	0.35#/gal 20/40 White	Pad	2.0 #/gal 20/40 White	4.0 #/gai 20/40 White	6.0 #/gal 20/40 White	Flush (+3 bbls)	Hydration tank variance			15% HCI Acid:	Silckwater:	16# DeltaFrac 140 (14):	Total Sture.	20/40 Militar	Total Proppant:								Sec						Bag	
_		Г	T	T	T	1	2	9	7		۵	5	12	-							S. Tall	•														

œ.	
_	
	
23	
-	
=	
·	
~	
-	
_	
=	
8	
-	
go.	
•	
`	
_	
_	
=	
≗	
₽.	
•	
=	
=	
_	
=	
_	
2	

Columbia C	U. Samplar Lordor Writing 6130 0.35 30800 2057.0 394.0 1000.66 1000.65 0.20 0.55 0.35#figal Zoldor Writing 5130 0.35 1800 1241 602 3716 0.024 1.000 650 0.20 200 2.0 #/gal Zoldor Writing 1228 1800 4.084 60.0 3844 60.023 0.0234 18.00 1.00 0.50 0.25 4.0 #/gal Zoldor Writing 8000 5.09 40700 2343 58.90 3389 0.0355 0.1525 18.00 1.00 0.50 0.25 Flush (+3 bbis) 6.0 #/gal Zoldor Writing 8480 4.63 38300 2445 58.9 3237 0.0405 0.1130 1.00 0.50 0.25 Hydration tank variance 3.8300 2445 58.9 3237 0.0725 0.0725 1.00 0.50 0.20 2.0 15% Holdstein tank variance 3.8300 4.63 3.245 2.08 1.040 0.50 0.	Total Fluid: 162,769 gal Total Sturry: 168,039 gal 20/40 Whits: 148,400 lbs Total Proppant: 148,400 lbs ROTTOM PERF 6,380 BOTTOM PERF 6,618 MID PERF G.618	TOP PERF BOTTOM PERF	6,618	8,489	167	1100-ft (+80")]	API# 43-047-53724 6407	6421	S;33/T;7S/R;20E		Ultra Resources Inc	Oliua Nesoul Ces III.	Green River	18# DellaFrac 140 (14) Hybrid 6574	Dang Stript like at 1 2013
Total (bbs) Total (bbs)	1.96 35800 1241 602 3716 0.0234 18.00 1.00 0.50 0.20 0.55 0.20 0.55 0.25	gal		6,618	8,489	167		43-047-53724	6421	S;33/T;7S/R;20E	Three Rivers Fed, 33-12-720 6473	Ultra Resources Inc	Oliua Nesoul Ces III.	Green River	18# DellaFrac 140 (14) Hybrid	December 30, 2013 6588
Total Rate Persona Pump Time Transa Color California C	1800 1241 602 3742 100.06 100.06 100 050 020 055 0	bs 6,360 6,360 6,518		6,618	8,489	167		43-047-53724	6421	6456	6473	6487	048/	6555	6574	9298
Sept. 7	265.70 389 3047 0.3420 1,0006 100 0.50 0.20 0.55 1241 602 3746 0.0204 0.2546 1800 100 0.50 0.20 200 292 862 3881 0.0284 0.2342 1800 100 0.50 0.25 2343 890 3844 0.0748 0.2313 1800 100 0.50 0.25 2445 899 3336 0.0355 0.1130 1800 100 0.50 0.25 1543 2.08 1447 0.0725 0.0725 100 0.50 0.50 4024.7 1.07 0.50 0.50 0.20 0.25 4024.7 0.0725 0.0725 161.6 80.3 28.2 85 4024.7 4024.7 4024 1242 162 5% 6% 7445 80.4 1242 162 5% 6%		6,360		Top Per	6360			6421	6456	6473	6487	048/	6555	6574	9298
Charles Char	100 100	Top Perf	L		Top Per	6360			6421	6456	6473	6487	048/	6555	6574	9298
Persure Pers	3947 0.34.20 1,00.06 1,00.06 1,00.06 0.50 0.20 0.50 3716 0.02.04 0.25.46 18.00 1,00 0.50 0.20 2.00 3861 0.00.28 0.23.42 18.00 1,00 0.50 0.25 3366 0.03.55 0.15.25 18.00 1,00 0.50 0.25 1447 0.07.25 0.07.25 18.00 1,00 0.50 0.25 1447 0.07.25 0.07.25 161.8 80.8 25.2 80.0 W diff 69% 5% 5% 6% Prime 776.1 45.2 85 25 85	Top Per	L		Top Per	0969	6387	6407				H	+	+	_	+
Comparison Com	0.02.04 0.25.46 18.00 1.00 0.50 0.20 0.55 0.02.0 0.02.0 0.02.0 0.02.0 0.02.0 0.02.0 0.02.0 0.02.0 0.02.0 0.02.0 0.02.0 0.03.55 0.02.33.2 18.00 1.00 0.50 0.50 0.02.5 0.03.55 0.15.25 18.00 1.00 0.50 0.50 0.25 0.03.55 0.11.30 18.00 1.00 0.50 0.50 0.25 0.07.25 0.07.25 161.6 80.8 26.2 80.0 0.20 0.07.25 161.6 80.8 26.2 80.0 0.20 0.07.25 161.6 80.8 26.2 80.0 0.20 0.20 0.07.25 161.6 80.8 26.2 80.0 0.20 0.20 0.20 0.20 0.20 0.20 0.	Top Per	L		Top Per	6360	6387	6407				H	+	+	_	+
Companies	1:00:06 1:00:06 0.25:46 1:00 0.25:46 1:00 0.25:40 0.23:42 0.23:42 0.23:42 0.18:00 0.10:00 0.50 0.11:30 0.07:25 1:00 0.50 0.50 0.72:2 1:00 0.50 0.72:2 1:00 0.50 0.72:2 1:00 0.50 0.72:2 1:00 0.50 0.72:2 1:00 0.50 0.72:2 1:00 0.50 0.72:2 1:00 0.50 0.72:2 1:00 0.50 0.72:2 1:00 0.50 0.72:2 1:00 0.50 0.72:2 1:00 0.50 0.72:2 1:00 0.50 0.50 0.72:2 1:00 0.50 0.72:2 0.73:2 1:00 0.73:2 1:00 0.73:2 1:00 0.73:2 1:00 0.73:2 1:00 0.73:2 1:00 0.73:2 0.73:2 1:00 0.73:2 0.	Top Perf	L		Top Per	6360	6387	6407				H	+	+	_	+
WK-2-80 WK-2-802	23-42 18:00 100 0.50 0.20 0.55 23-42 18:00 100 0.50 0.20 2.00 2.00 2.00 2.00 2.00 2.	Top Per			Top Per	6360	6387	6407				H	+	+	_	+
Control	100 050 020 055 100 050 100 050 020 200 100 050 025 100 050 025 100 050 025 100 050 025 100 050 025 100 050 025 100 050 025 100 050 020 100 050				-					(S)	9	9	648	6556	6275	6289
CA-Wreb B-88614 MK-2-2622 CA-Wreb B-86614 MK-2-2622 Ca-Wreb G-8604 G-8604 hh. Ca-Wr Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 Ca	0.50 0.20 0.55 0.55 0.50 0.50 0.50 0.50	Total Perfs:	Total Pe	Total Pe	Bottom Perf	6361	6388	6408	6422	6457	6474	888				_
CA-Wreb B-88614 MK-2-2622 CA-Wreb B-86614 MK-2-2622 Ca-Wreb G-8604 G-8604 hh. Ca-Wr Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 G-8604 Ca-Wreb G-8604 Ca	26.2 80.0 25 6%	lis:		崑	SPF	က	က	က	က	က	6	, ,	m (60	3	က
Bucide Scale lehr. (grof) (gro	80.0 85.0 85.0 85.0 85.0	# of shork			# of shots	3	က	က	9	3	e	, ,	e	3	3	3
OB 05		Start Time:	Start Time	Start Time:	End Time:	Customer										
Costinker	1.80 1.80 1.80 1.80 73.6 80 99%	3.20	3.50	3:20	4:40	Joe										
	35.8 36.8		Md	D PM	4:40 PM	Joe Duncan										
Optimenting Str Brounder FR der	26.1 26.1															

đi.
=

w
×
=
>
>
=
0
Ŧ.
ø,
•
Λ.
_
_
ō
₽
욡
atio
Patro
nulatio
mulatio
timulatio
Stimulation
Stimulation
Stimulation

Mail
Pres Concern Pre
Check Chec
Check Chec
Column Stage Expression Wick-360 Column Exercise Exe
Total Part Sugar Execute Wic.248 Losser,5300 Cu-t-Wind Decide State Into Cu-t-Wind Decide State Into Cu-t-Wind Decide State Into Cu-t-Wind Cu-
Single
Express
Position of the color
LoSuri 300
Sufficient Carp Control Bests MAX 22822 BC-140
CLA-Web B-9614 MX 2-2822 BC-140
Buckle B
160 Days 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

ᇴ
×
₩
5
rkshee
×
۸
.0
>
>
_
=
므
· 200
*
Design
_
_
₫.
.~
-
lation Series
3
=
=
Still
íñ
-,

		+	+	+	1					+	5	L		_	_1		_	_1		_															
Fluid			Load & Break	1000 gal 15% HCI Acid	Pad	0.5#/gal 20/40 White	0.5#/gal 20/40 White	2.0 #/gal 20/40 White	4.0 #/gal 20/40 White	6.0 #/gal 20/40 White	Flush (+3 bbis)			16% HCI Acid:	Silckwater:	16# DeltaFrac 140 (12):	Total Fluid:	Total Slurry:	20/40 White:	Total Proppant:								Sec						Ba	
Fluid		(gal)	571	1000	12993	39824	5009	8807	4980	4885	5770			1,000	64,167	18,672	83,839	87,307	79,998	79,998	TOP PERF	BOTTOM PERF	MID PERF	BHT	BHT GRAD ["F/100-ft (+60")]	#IAV		Sec. / Twp. / Rng.	Well Name	Company	Formation	Fluid Systems	Date	Base Fluid, Ib/gal	Soloo Order #
Fluid Prop Conc Prop		(Bdd)				0.50	0.50	2.00	4.00	6.00				gal	gal	gal	gal	gal	lbs	lbs	ERF	4 PERF	ERF	_	/100-ft (+60°)]			S;3	Three R	Ultra		16# Delta	Dec		
Prop	Total	ê				18900	2500	17800	20000	19998			79,998		Aver						5,780	5,977	5,879	158		43-047-53724		S:33 / T:7S / R:20E	Three Rivers Fed, 33-12-720	Ultra Resources Inc.	Green River	16# DeltaFrac 140 (12) Hybrid	December 30, 2013	8.33	
Slumy Vol		(ppps)	13.6	23.8	309.4	9696	122.0	228.7	140.0	147.9	137.4		2078.7		Average Rate											4		20E	12-720	Inc,		2) Hybrid	013		
Shurry	Rate	(pbm)	9.0	16.8	61.7	61.4	61.4	61.2	61.3	61.3	28.7				47.0																				
\vdash	9	-	2683	2582	3821	2843	2908	2879	2986	2802	3050																								
Stage	Pump Time	(h:min:sec)	0:01:31	0:01:25	0:05:01	0:15:48	0:01:59	0:03:44	0:02:17	0.02.25	0.04:47		Osed	% diff	Prime	Total																			
Exposure	Time	(h:min:sec)	0:38:56	0.37.26	0:38:01	0:31:00	0:15:12	0:13:13	0:09:29	0:07:12	0:04:47		2	liff.	ale								Top Perf	5780	5794	5808	5817	5824	5847	5948	5955	2965	5975		
WG-38	Gel	(pdd)						16.00	16.00	16.00		298.8	588			299						Total Perfs:	Bottom Perf	5781	5795	5809	5818	5825	5849	5949	5956	5968	5977		
LoSurf-300D	Surfactant	(JdD)	1.00		1.00	1.00	1.00	1.80	1.00	1.00	1.00	82.8	8	%6		06						arfs: 36	SPF	ဇာ	က	3	က	က	3	භ	3	3	3	e	
Н	Clay Control	()d(5)	0.50		0.50	0.50	0.50	0.50	0.50	0.50	0.50	41.4	52	40%		25							# of shots	3	3	3	9	3	9	3	3	3	9		
Ц	Biocide		0.20		0.20	0.20	0.20				0.20	12.8	15	17%		15																	1		
MX 2-2822	Scale Inh.	(JdB)			1.26	128	2.00	0.25	0.25			80.0	80			80						Start Time:	End Time:	Customer:											
BC-140	Crossfinker	(appl)						1 60	1.80	1.60		29.9	32	7%		32						9:17 PM	9:57 PM	Joe Duncan											
Optific-HTE SP Breaker	Breaker	(bdd)						1 00	9 6	1 00		18.7	19			19						PM	PM	ncan											
SP Breaker	Breaker Frict. Red	-						0.50	100	100		14.3	28	%96		28																			

7
2
Ē
_
2
r
તં
₹
2
~
2
<u>ā</u>
8
Œ
ga
ē
3
Ľ.
2
۶
F
æ
₽
_

Table Tabl
Prop. Conc. Prop. Conc.
1141 COD 2260 COD 1220 COD
National State Comparison
National Continue
Characteristics Characteri
Parameter street WG-28 LOSANGE (LOSA) CALIFORM
Continued
Color Colo
Color Colo
Continued by the cont
Cutwide
Beest
Start Time 11:44 Start Time 11:44 Start Time 11:44 Start Time 11:44
80 51 1.60 1.60 1.60 1.80 1.239 Joe Dur
0 3
23 19% -16% 198 198 198 198 198 198 198 198 198 198

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Rec 10/4/16

ENTITY ACTION FORM

Operator:

Ultra Petroleum

Operator Account Number: N 4045

10/10/11/0

Address:

116 Inverness Drive East, Suite 400

city Englewood

state CO

zip 80112

Phone Number: (303) 645-9839

Well 1

API Number	Well Name TR33-12-720		QQ	Sec	Twp	Rng	County
4304753724			SWNW	33	7S	20E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date				ty Assignment fective Date
D	19250	19950	12/5/2013			9/1/2016	

Comments:

This well is in a new central battery that needs an assigned entity number. The name of the new battery

is TR-CTB-33N-820

Well 2

API Number	Well	Well Name TR33-13-720		Sec	Twp	Rng	County
4304753723	TR33-13-720			SWNW	33	7S	20E Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignmen Effective Date		
D	19222	19950	11/27/2013		9/1/2016		

Comments:

This well is in a new central battery that needs an assigned entity number. The name of the new battery is TR-CTB-33N-820

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity New Entity Number Number		Spud Date			Entity Assignmen Effective Date	
Comments:							

ACTION CODES:

A - Establish new entity for new well (single well only)

B - Add new well to existing entity (group or unit well)

C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity

E - Other (Explain in 'comments' section)

Sam Schuessler

Name (Please Print)

Signature

Engineering Technician

10/3/2016

Title

Date